

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/19/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-21-08</u>	<u>3-25-08</u>	<u>6-4-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27439-00-00
County: Wilson
_____ SW _____ SW _____ NE Sec. 16 Twp. 30 S. R. 14 East West
3200' FSL _____ feet from S / N (circle one) Line of Section
2010' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: B3-16
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 982' Kelly Bushing: _____
Total Depth: 1542' Plug Back Total Depth: 1533'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKT 11/5/10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 6-19-08
Subscribed and sworn to before me this 19 day of June
20 08
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: B3-16
 Sec. 16 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1536'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	6	1335.5' - 1337.5'	3080# sd, 120 BBL fl		
6	1264' - 1266.5'	100 gal 15% HCl, 3765# sd, 210 BBL fl			
6	1178' - 1180'	100 gal 15% HCl, 3125# sd, 130 BBL fl			
6	1067.5' - 1071'	100 gal 15% HCl, 7225# sd, 165 BBL fl			
6	956.5' - 958'	100 gal 15% HCl, 1315# sd, 60 BBL fl			

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1480'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-7-08</u>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>14</u>	Water Bbls. <u>41</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 23 2008

CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13800
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ENTERED

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	2368	Huser MJ R3-16				Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # S20	DRIVER Cliff	TRUCK # S15	DRIVER John

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1542' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1536' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 4981 WATER gal/sk 8' CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.884 DISPLACEMENT PSI 700 MIX PSI 1200 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10000 water
Pump out Gel-Flush w/ Hulls. 5000 water, 10000 Soap water, 15000 water,
14000 Dye water. Mixed 16000 Thick Set Cement w/ 8" Kol-Seal Pkfr.
@ 13.2" Pkfr. Wash out pump & liner. Release Pkfr. Displace w/ 24.884
water. Final Pumping Pressure 700 PSI. Bump Pkfr to 1200 PSI wait
5 min. Release Pressure. Float Held. Good Cement to surface.
8 Bbl Slur to Pit.

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Job Complete

JUN 19 2008

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE <u>2nd of 2 wells</u>	N/C	N/C
1126A	16000	Thick Set Cement	16.20	2592.00
1110A	1280*	Kol-Seal 8" Pkfr	.40*	512.00
5407		Ton-Mileage	m/c	300.00
1118A	300*	Gel-Flush	.16*	48.00
1105	50*	Hulls	.37*	18.50
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bi-side	27.70	55.40
RECEIVED KANSAS CORPORATION COMMISSION				
<u>Thank U!</u>				
JUN 23 2008			sub total	4419.15
6.2%			SALES TAX	202.40
CONSERVATION DIVISION WICHITA, KS			ESTIMATED TOTAL	4682.15

AUTHORIZATION *[Signature]*

TITLE 220849

DATE _____