

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/23/10

KCC
MCM
6/26/08

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: KCC

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/28/2008 3/6/2008 4/16/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-159-22561-0000

County: RICE 4 18 10 W

SW SE SW Sec: 10 Twp: 17 S. R. 12 East West

330 feet from SOUTH of Section

1650 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STUMPS Well #: 4-4

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1775' Kelly Bushing: 1784'

Total Depth: 3340' Plug Back Total Depth: 3329'

Amount of Surface Pipe Set and Cemented at 322 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF INJ 71409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

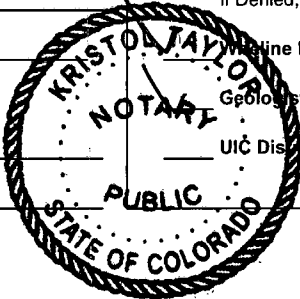
Title: SR. GEOLOGIST Date: 6/23/2008

Subscribed and sworn to before me this 23RD day of JUNE

2008
Notary Public: Mista Paper

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION



JUN 24 2008

CONSERVATION DIVISION
WICHITA, KS

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STUMPS Well #: 4-4
 Sec. 4 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Name TOPEKA HEEBNER DOUGLAS BRN LIME LANSING ARBUCKLE TD	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		2552'	-768'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		2810'	-1026'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	2838'	-1054'	
		2929'	-1145'	
		2950'	-1166'	
		3263'	-1479'	
		3340'		

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	322'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3346'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3276 - 80', 3285 - 89'	500 GALW/ 15% ACETIC	3376 - 3389 OA
	CIBP @ 3240'		
4 JSPF	3022 - 24'		3022 - 3024

TUBING RECORD		Size 2-7/8"	Set At 3236'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/16/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval 3376 - 3389 OA

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112681
Invoice Date: Feb 29, 2008
Page: 1

168359

RECEIVED

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

11 2008
SAMUEL GARY, JR. & ASSOC.
CEMENTING CO., LLC

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Stumps #4-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Feb 29, 2008	3/30/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	12.15	2,247.75
4.00	MAT	Gel	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
195.00	SER	Handling	2.05	399.75
25.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	438.75
1.00	SER	Surface	893.00	893.00
22.00	SER	Extra Footage	0.70	15.40
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Swedge	110.00	110.00

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DRLG COMP W/O LOE GG
AFE #. 98008
ACCT #. 135-60
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 465.86

ONLY IF PAID ON OR BEFORE

Mar 30, 2008

Subtotal	4,658.65
Sales Tax	165.49
Total Invoice Amount	4,824.14
Payment/Credit Applied	
TOTAL	4,824.14

465.86
4,358.28

ALLIED CEMENTING CO., INC. 30785

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-28-08</u>	SEC. <u>4</u>	TWP. <u>18</u>	RANGE <u>10</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Stumps</u>	WELL # <u>4.4</u>	LOCATION <u>Bushton West, 1 south</u>			COUNTY <u>Rice</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 east</u>					

CONTRACTOR Southwind # 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 325'
 CASING SIZE 8 7/8" NEW DEPTH 322'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 19 1/2 BBLs H²O

OWNER Sam Gary Jr. & Associates
 CEMENT
 AMOUNT ORDERED 185 pk Common
3% cc 2% Gel

EQUIPMENT
G.B.
 PUMP TRUCK CEMENTER J.D. Dreiling
 # 120 HELPER Steve Tuley
 BULK TRUCK
 # 341 DRIVER Joe Dannebohm
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>185</u>	@	<u>12.15</u>	<u>2247.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
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JUN 24 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>195</u>	@	<u>2.05</u>	<u>399.75</u>
MILEAGE	<u>25.9</u>	@	<u>195</u>	<u>438.75</u>
				TOTAL <u>3465.25</u>

REMARKS:

Ran 8 7/8 casing to Bottom
Break circulation with rig mud.
Hook to pump tub & mixed 185 pk
Common 3% cc 2% Gel.
Displaced with 19 1/2 BBLs fresh H²O.
Cement did circulate to surface.
6 BBL Cement to pit

SERVICE

DEPTH OF JOB	<u>322'</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>22</u>	@	<u>1.70</u>	<u>15.40</u>
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
<u>8 7/8 Swedge</u>		@		<u>110.00</u>
				TOTAL <u>1193.40</u>

CHARGE TO: Sam Gary Jr & Associates
 STREET 1560 Broadway Suite 2100
 CITY Denver STATE Colo. ZIP 80202
"Thanks"

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL <u>0</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

SIGNATURE X LEWYNE TRESNER
 PRINTED NAME

Thank you!



128562

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/11/2008
INVOICE NUMBER 1970001593		

Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME: Stumps
 WELL NO.: 4-4
 COUNTY: Rice
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: C/O KELLY BRANUM

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 MAR 18 2008

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01599	301		Net 30 DAYS	04/10/2008
For Service Dates: 03/07/2008 to 03/07/2008				
1970-01599			UNIT PRICE	INVOICE AMOUNT
1970-17637	Cement-New Well Casing	3/7/08		
Pump Charge-Hourly	Depth Charge; 3001'-4000'	1.00 Hour	2160.000	2,160.00
Cementing Head w/Manifold	Plug Container Utilization Charge	1.00 EA	250.000	250.00
Cement Float Equipment	Auto Fill Float Shoe	1.00 EA	360.000	360.00
Cement Float Equipment	Latch Down Plug and Baffle	1.00 EA	400.000	400.00
Cement Float Equipment	Turbolizer	8.00 EA	110.000	880.00
Extra Equipment	Casing Swivel Rental	1.00 EA	200.000	200.00
Mileage	Blending and Mixing Service Charge	175.00 DH	1.400	245.00
Mileage	Heavy Equipment Mileage	150.00 DH	7.000	1,050.00
Mileage	Proppant and Bulk Delivery Charges	563.00 DH	1.600	900.80
Pickup	Unit Mileage Charge(Pickups, Vans, or Cars)	75.00 Hour	4.250	318.75
Additives	Cal-Set	625.00 EA	0.750	468.75 T
Additives	Cello-flake	32.00 EA	3.700	118.40 T
Additives	Cement Friction Reducer	45.00 EA	6.000	270.00 T
Additives	Cement Gel	214.00 EA	0.250	53.50 T
Additives	FLA-322	99.00 EA	7.500	742.50 T
Additives	Gilsonite	875.00 EA	0.670	586.25 T

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 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/11/2008
INVOICE NUMBER 1970001593		

B I L L
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Stumps
 WELL NO. 4-4
 COUNTY Rice
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01599	301		Net 30 DAYS	04/10/2008	
Additives Salt Additives Super Flush II Calcium Chloride Cement 50/50 POZ Cement 60/40 POZ Supervisor Service Supervisor Charge	CONFIDENTIAL JUN 23 2008 KCC	QTY 400.00 500.00 214.00 125.00 50.00 1.00	U of M EA EA EA EA Hour	UNIT PRICE 0.500 1.530 1.050 10.000 11.000 175.000	INVOICE AMOUNT 200.00 T 765.00 T 224.70 T 1,250.00 T 550.00 T 175.00
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<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG					
AFE #: <u>98008</u>					
ACCT #: <u>138-60</u>					
APPROVED BY: <u>[Signature]</u>					
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702		BID DISCOUNT -3,407.22 SUBTOTAL 8,761.43 TAX 237.19 INVOICE TOTAL 8,998.62	

BASIC

energy services, L.P.

FIELD ORDER

17637

Subject to Correction

Date 3-7-08	Customer ID	Lease Stumps	Well # 4-4	Legal 4-185-10W
CHARGE Sam Gary Jr. and Associates, Incorporated		County Rice	State KS	Station Pratt
		Depth 5 1/2	Formation 15.5Lb	Shoe Joint 23.31 Feet
		Casing 3.357 Ft.	TD 3,360 Ft.	Job Type C.W.W. - Long String
		Customer Representative Kelly Branum	Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DL
------------	-----------	---------------------------------------------------	----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz	—	\$ 1,250.00
P	CP103	50 sk	60/40 Poz	—	\$ 550.00
CONFIDENTIAL					
P	CC102	32 Lb	Cellflake	—	\$ 118.40
P	CC109	214 Lb	Calcium Chloride	—	\$ 224.70
P	CC112	45 Lb	Cement Friction Reducer KCC	—	\$ 270.00
P	CC113	625 Lb	Cal Set	—	\$ 468.75
P	CC129	99 Lb	FLA-322	—	\$ 742.50
P	CC200	214 Lb	Cement Gel	—	\$ 53.50
P	CC201	875 Lb	Gilsonite	—	\$ 586.25
P	CC111	400 Lb	Salt (Fine)	—	\$ 200.00
P	CC155	500 Gal	Super Flush II	—	\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"	—	\$ 880.00
P	E101	150 mi	Heavy Equipment Mileage	—	\$ 1,050.00
P	E113	563 tm	Bulk Delivery	—	\$ 900.80
P	E100	75 mi	Pickup Mileage	—	\$ 318.75
P	CE240	175 sk	Blending and Mixing Service Charge	—	\$ 245.00
P	S003	1 ea	Service Supervisor	—	\$ 175.00
P	CE204	1 ea	Depth Charge: 3,000 Feet To 4,000 Feet	—	\$ 2,160.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
P	CE501	1 ea	Casing Swivel Rental	—	\$ 200.00
Discounted Price =					\$ 8,761.43
Plus Taxes					

BASIC

energy services, L.P.

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JUN 24 2008

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA KS

Customer Sam Gary Jr. and Associates, Incorporated	Lease No. Stumps	Lease # 4-4	Date 3-7-08
Field Order # 17637	Station Pratt	Casing 5 1/2	Depth 15.5 Lb. 3,357 Ft.
Type Job C.N.W. - Longstring	Formation	County Rice	State KS
Legal Description 4-185-10 W			

PIPE DATA	Cement	USED
Casing Size 5 1/2	125 sacks 50/50 Poz with 4% Gel, 2% CC., 8% FLA-322,	
Depth 3,357 Feet	3% Friction Reducer, 25 Lb./Sk Cellflake, 5 Lb./Sk. Gilsonite	
Volume 80 Bbl.	13.8 Lb./Gal., 6.89 Gal./Sk., 1.53 CU.FT./Sk.	
Max. Press. 500 P.S.I.	80 sacks 60/40 Poz with 2% Gel, 3% Friction Reducer,	
Well Connection Valve Container	3% FLA-322, 5 Lb./Sk. Gilsonite	
Plug Depth 3,334 Feet	14.4 Lb./Sk. Flush 79.8 Bbl. Fresh Water 5.91 Gal./Sk., 1.36 CU.FT./Sk.	

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick
-----------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,926	19,860	CONFIDENTIAL
Driver Names	Messick	Mattal	LaChance			JUN 23 2008

Time	AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	KCC	Service Log
10:30							Cement and Float Equipment on Location.
11:00							Truck on location and hold safety meeting.
11:30							Southwind Drilling start to run Auto-Fill Float Shoe, Shoe Joint with late h down barrel file screwed into collar and a total of 24 Joints.
1:45							15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizer on Collars #1, 3, 5, 7, 9, 11, 13 and 15. Casing in well. Circulate and Rotate for 1 hour.
3:05		300		6	6		Start Salt Pre-Flush.
				20	6		Start Fresh water spacer.
				25	6		Start Super Flush II.
				37	6		Start Fresh Water Spacer.
3:18				40	5		Start mixing 25 sacks 60/40 Poz cement.
		300		46	5		Start mixing 125 sacks 50/50 Poz cement.
		-0-		80			Stop pumping. Shut in Well. Wash pump and lines. Release plug. Open well.
3:30		150			6.5		Start Fresh Water Displacement.
		150		62	5		Start to lift cement. 35-60
3:45		500		79			Plug down.
		1,500					Pressure up.
							Release pressure. Float Shoe held.
				4-3	3		Plug Rat and Mouseholes.
							Washup pump truck.
4:30							Job Complete.