

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*see  
M&C  
6/12/08*

6/5/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675

API No. 15 - 205-27379-00-00  
County: Wilson  
NE NW SE Sec. 12 Twp. 30 S. R. 13  East  West  
2180' FSL feet from S / N (circle one) Line of Section  
1720' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: M&C Shultz M&C SHULTZ Well #: C3-12  
Field Name: Cherokee Basin Coal Gas Area

Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Penn Coals  
Elevation: Ground: 993' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1617' Plug Back Total Depth: 1610'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Dart Cherokee Basin Operating Co., LLC  
Well Name: M&C Shultz C3-12  
Original Comp. Date: 3-10-08 Original Total Depth: 1617'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5-15-08 1-8-08 5-19-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan** RENT 71509  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 150 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Porter et al D1-9 SWD License No.: 33074  
Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Eng'r Clerk Date: 6-5-08  
Subscribed and sworn to before me this 5 day of June  
20 08  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
Acting in engram

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County -  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 09 2008**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&C Shultz Well #: C3-12  
 Sec. 12 Twp. 30 S. R. 13 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td></td> <td>Top</td> <td>Datum</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION</p> <p><b>JUN 09 2008</b></p> <p>CONSERVATION DIVISION                      WICHITA, KS</p> </div>	Log Name	Formation (Top), Depth and Datum	✓ Sample		Top	Datum
Log Name	Formation (Top), Depth and Datum	✓ Sample					
	Top	Datum					

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1611'	Thick Set	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 existing	1339' - 1341'	100 gal 15% HCl, 3050# sd, 170 BBL fl	
6	1157.5' - 1160'	100 gal 15% HCl, 5015# sd, 125 BBL fl	
6	1061' - 1062.5'	100 gal 15% HCl, 2375# sd, 90 BBL fl	
	<b>KCC</b>		

TUBING RECORD	Size 2 3/8"	Set At 1503'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 5-21-08		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 10	Water Bbls. 50	Gas-Oil Ratio NA
Gravity NA				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_