

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Jan
man
6/13/08
Form ACO-1
September 1999
Form Must Be Typed
6/11/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Lumen Energy Corporation
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-27-08	4-8-08	5-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23269-0000
County: Barber
E2 NE SW NW Sec. 16 Twp. 31 S. R. 11 East West
1760 feet from S / (N) (circle one) Line of Section
1155 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Axline B Well #: 2-16
Field Name: lls

Producing Formation: Douglas Sand
Elevation: Ground: 1764' Kelly Bushing: 1772'
Total Depth: 4954' Plug Back Total Depth: 4717'
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT NO 71409
(Data must be collected from the Reserve Pit)
Chloride content 13,500 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 6-11-08

Subscribed and sworn to before me this 11th day of June, 2008

Notary Public: KATHY L. FORD
My Appt. Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 12 2008

7103

Operator Name: Lario Oil & Gas Company Lease Name: Axline B Well #: 2
 Sec. 16 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SDL/DSN/MICRO/ACRT/ISAT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3700</td> <td>-1928</td> </tr> <tr> <td>Lansing</td> <td>3886</td> <td>-2114</td> </tr> <tr> <td>Stark</td> <td>4284</td> <td>-2512</td> </tr> <tr> <td>Cherokee Shale</td> <td>4460</td> <td>-2688</td> </tr> <tr> <td>Mississippian</td> <td>4467</td> <td>-2695</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4574</td> <td>-2802</td> </tr> <tr> <td>Simpson</td> <td>4833</td> <td>-3061</td> </tr> </table>	Name	Top	Datum	Heebner	3700	-1928	Lansing	3886	-2114	Stark	4284	-2512	Cherokee Shale	4460	-2688	Mississippian	4467	-2695	Kinderhook Shale	4574	-2802	Simpson	4833	-3061
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Simpson	4833	-3061																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	308'	60/40 Poz	250	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4776'	Premium H	210	10% gyp, 10# salt, 5# KS, .5% FL-160, .7% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3752'-3758'		

TUBING RECORD	Size 2 3/8"	Set At 3748'	Packer At 3714'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-31-08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 734	Water Bbls. .5	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 113430
 Invoice Date: Apr 9, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

AFE #08-055

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario CONFIDENTIAL	Axline B #2-16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS JUN 11 2008	Medicine Lodge	Apr 9, 2008	5/9/08

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	14.20	426.00
20.00	MAT	Pozmix	7.20	144.00
2.00	MAT	Gel	18.75	37.50
29.00	MAT	Defoamer	8.10	234.90
23.00	MAT	Salt	10.80	248.40
210.00	MAT	Class H Premium	15.10	3,171.00
20.00	MAT	Gyp Seal	26.30	526.00
17.00	MAT	Sodium Metasilicate	2.20	37.40
1,050.00	MAT	Kol Seal	0.80	840.00
500.00	MAT	Mud Clean	1.15	575.00
99.00	MAT	FL-160	12.00	1,188.00
138.00	MAT	Gas Block	10.00	1,380.00
13.00	MAT	Cla Pro	28.15	365.95
332.00	SER	Handling	2.15	713.80
10.00	SER	Mileage 332 sx @.09 per sk per mi	29.88	298.80
1.00	SER	Production Casing	1,969.00	1,969.00
10.00	SER	Mileage Pump Truck	7.00	70.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Packer Shoe	1,491.00	1,491.00
1.00	EQP	Latch Down Plug	462.00	462.00
2.00	EQP	Baskets	186.00	372.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

May 9, 2008

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
 WICHITA, KS

*BS
 4-14-08*



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113430
Invoice Date: Apr 9, 2008
Page: 2

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	CONFIDENTIAL	Well Name/# or Customer P.O.	Payment Terms	
Lario		Axline B #2-16	Net 30 Days	
Job Location	JUN 11 2008	Camp Location	Service Date	Due Date
KS	KCC	Medicine Lodge	Apr 9, 2008	5/9/08

Quantity	Item	Description	Unit Price	Amount
6.00	EQP	Centralizers	57.00	342.00
				<p>ad xc</p> <p>APR 16 2008</p> <p>ad xc</p>

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1500.57

ONLY IF PAID ON OR BEFORE

May 9, 2008

Subtotal	15,005.75
Sales Tax	745.99
Total Invoice Amount	15,751.74
Payment/Credit Applied	
TOTAL	15,751.74

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30935

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>4-7-08</u>	SEC. <u>16</u>	TWP. <u>31s</u>	RANGE <u>11U</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>6:00am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Axtone</u>	WELL # <u>B2-16</u>	LOCATION <u>Label Rd + Curry Lane</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (circle one)		<u>1E 5n W into</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D. 4954
 CASING SIZE 5 1/2 DEPTH 4765
 TUBING SIZE CONFIDENTIAL DEPTH
 DRILL PIPE JUN 11 2008 DEPTH
 TOOL DEPTH
 PRES. MAX 1600'KCC MINIMUM
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 11 3/2 bbls @ 2 KCL

EQUIPMENT
 PUMP TRUCK CEMENTER Mark B
 # 372 HELPER Darin
 BULK TRUCK
 # 381 DRIVER Michael
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on bottom + circulate pump 2 bbls
2 @ KCL, 3 flush, 500 gal mud clean
3 flush, plug rat + mouse, mix 25
of lead + 510 of tail, shut down
pump, wash pump + line + release
plug, stay displacement lift
pressure at 88 bbls slow rate
Bump plug at 113 1/2 bbls + 90 psi
plug did hold

CHARGE TO Sario Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER Sario Oil & Gas
 CEMENT
 AMOUNT ORDERED 50 of 60/40 # + 48 sms
210 of #108 gyp, 108 salt, 5# Kol seal
.52 FL-160 + .72 H.B. 500 gal mud clean
13 gal clay w
 COMMON 30 A @ 14.20 426.00
 POZMIX 20 @ 7.20 144.00
 GEL 2 @ 18.75 37.50
~~CHROME~~ Deformer 29 * @ 8.10 234.90
~~Salt~~ 23 @ 10.80 248.40
210 H @ 15.10 3171.00
Gyp Seal 20 @ 26.30 526.00
Sodium Metasilicate 17 * @ 2.20 37.40
Kol seal 1050 * @ .80 840.00
Mud clean 500 gal. @ 1.15 575.00
FL-160 99 * @ 12.00 1188.00
Gas Block 138 * @ 10.00 1380.00
Cha Pro 13 gal. @ 28.15 365.95
 HANDLING 332 @ 2.15 713.80
 MILEAGE 10 x 332 x .09 298.80
 TOTAL 10186.75

SERVICE
 DEPTH OF JOB 4765
 PUMP TRUCK CHARGE 1969.00
 EXTRA FOOTAGE @ _____
 MILEAGE 10 @ 7.00 70.00
 MANIFOLD @ _____
Head rental @ 113.00 113.00
 TOTAL 2152.00

PLUG & FLOAT EQUIPMENT
5 1/2
1- Packer shoe @ 1491.00 1491.00
1- Latch down plug @ 462.00 462.00
2- Baskets @ 186.00 372.00
6- Centralizers @ 57.00 342.00
 TOTAL 2667.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Darin Dressel
 SIGNATURE Darin L Dressel
 RECEIVED
 KANSAS CORPORATION COMMISSION

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS
 AFE # 08-053 ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113267

Invoice Date: Mar 31, 2008

Page: 1

Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

Customer ID: CONFIDENTIAL	Well Name/# or Customer P.O.	Payment Terms	
Lario	Axline B #2-16. (AFE #08-095)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	KCC Medicine Lodge	Mar 31, 2008	4/30/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	14.20	2,130.00
100.00	MAT	Pozmix	7.20	720.00
4.00	MAT	Gel	18.75	75.00
8.00	MAT	Chloride	52.45	419.60
262.00	SER	Handling	2.15	563.30
1.00	SER	Minimum Handling Mileage Charge	282.00	282.00
1.00	SER	Surface	917.00	917.00
8.00	SER	Extra Footage	0.80	6.40
10.00	SER	Mileage Pump Truck	7.00	70.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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OK

ADP	Expt.	File			
BY					
BY					
BY					
BY					
BY					

APR 09 2008

al

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LC

BS

4-7-08

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ **536.43**

ONLY IF PAID ON OR BEFORE

Apr 30, 2008

Subtotal	5,364.30
Sales Tax	214.99
Total Invoice Amount	5,579.29
Payment/Credit Applied	
TOTAL	5,579.29

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2008

CONSERVATION DIVISION
WICHITA, KS

