

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

6/26/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXEE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
[check] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[check] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

3-11-08 3-19-08 3-20-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-133-27424-0000
County: Neosho

NE SW Sec. 7 Twp. 29 S. R. 20 [check] East [] West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Hines, Mary Louise R.T. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 874 Kelly Bushing: n/a

Total Depth: 900 Plug Back Total Depth: 893
Amount of Surface Pipe Set and Cemented at 37 Feet

Multiple Stage Cementing Collar Used? [] Yes [check] No
If yes, show depth set Feet

If Alternate II completion, cement circulated from 893
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AHA NJ77609
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/26/08

Subscribed and sworn to before me this 26th day of June, 2008.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date:
[check] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Mary Louise R.T. Well #: 7-1-17-103
Sec. 7 Twp. 29 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

800S 2 1/2 MUH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	37	"A"	5	
Production	7-7/8	5-1/2	14.5	893	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	761-764/707-709/701-703	500gal 15% HCLw/ 65bbbls 2% kcl water, 656bbbls water w/ 2% KCL, Blocks, 8700# 20/40 sand	761-764/707-709 701-703
4	551-553/524-526/510-512	400gal 15% HCLw/ 68bbbls 2% kcl water, 370bbbls water w/ 2% KCL, Blocks, 4200# 20/40 sand	551-553/524-526 510-512
4	344-348/334-338	300gal 15% HCLw/ 47bbbls 2% kcl water, 663bbbls water w/ 2% KCL, Blocks, 8700# 20/40 sand	344-348/334-338

TUBING RECORD Size 2-3/8" Set At 804 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a				

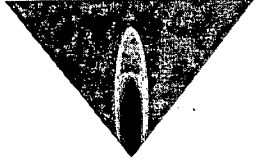
Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

MANUAL SIGNATURE

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6572

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627010

API 15-133-27424

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-20-8	Hines Mary Louise Rev Trust 7-1			7	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	1:45		903427		2.75	Joe Blanche
MAYERICK	↓	↓		903197		↓	120
MATT	↓	↓		903600		↓	_____
Tyler	↓	↓		903140	932452	↓	_____
Steve	↓	↓		931615		↓	_____

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 896 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 892.97 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL JUN 26 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head RAN 2 SKS gal & 11 bbl dye & 1 SK gal & 135 SKS of Cement
To get due to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931615	1	80 Vac	
	892.97	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115 SK	Portland Cement	
	27 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	1 gal	City Water	

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 JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

*KU
New
6/27/08*

RIG #	101	S.7	T. 29	R. 20	GAS TESTS:			
API #	133-27424	County:	Neosho		320'	slight blow		
Elev.:	874'	Location:	Kansas		475'	slight blow		
					506'	slight blow		
Operator: Quest Cherokee LLC					537'	slight blow		
Address 9520 N. May Ave., Suite 300					661'	slight blow		
Oklahoma City, OK. 73120					723'	slight blow		
WELL #	7-1	Lease Name:		Hines/Rev. Trust	785'	5 - 1/2"	14.1	
Footage location		1980 ft. from the		S line	900'	slight blow		
		1980 ft. from the		W line				
Drilling Contractor: FOXFE ENERGY								
Spud Date: NA		Geologist:						
Date Comp: 3-19-08		Total Depth: 900'						
Exact Spot Location NE SW								
Casing Record								
	Surface	Production	CONFIDENTIAL JUN 26 2008 KCC					
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#						
Setting Depth	22'	22' case						
Type Cement:	port							
Sacks	5							
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand/shale	448	465	sand	729	740
rivergravel/lime	22	56	b. shale	465	467	shale	740	767
shale	56	91	shale	467	471	coal	767	771
lime	91	147	coal	471	472	sand	711	773
shale	147	158	shale	472	498	lime	773	900
sand	158	213	coal	498	500			
lime	213	217	sand	500	517			
shale	217	219	coal	517	519			
lime	219	255	sand	519	529			
b. shale	255	267	coal	529	530			
lime	267	280	shale	530	560			
sand	280	308	sand	560	579			
coal	308	310	shale	579	618			
sand	310	312	sand	618	634			
lime	312	333	coal	634	636			
b. shale	333	335	shale	635	680			
shale	335	342	sand	680	705			
lime	342	352	coal	705	707			
sand	352	422	sand	707	711			
shale	422	444	coal	711	713			
coal	444	445	sand	713	728			
shale	445	448	coal	728	729			

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Comments: 213-217' water