

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/26/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXFE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-13-08 3-17-08 3-19-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No: ~~15~~- 15-133-27425-0000
County: Neosho
NE NE Sec. 7 Twp. 29 S. R. 20 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hines, Mary Louise R.T. Well #: 7-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 876 Kelly Bushing: n/a
Total Depth: 890 Plug Back Total Depth: 877
Amount of Surface Pipe Set and Cemented at 36 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 877
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AHIND776-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 6/26/08
Subscribed and sworn to before me this 26th day of June,
2008.
Notary Public: Serva KLAUMAN
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

CONTROL

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Mary Louise R.T. Well #: 7-2
Sec. 7 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	3000 2-5 MUL	5	
Production	7-7/8	5-1/2	14.5	877	A	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

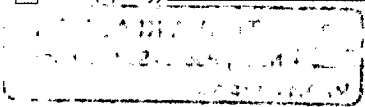
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	747-749/696-698/690-692	500gal 15% HCLw/ 68bbls 2% KCl water, 68bbls water w/ 2% KCL, Blockie, 6000# 20/40 sand	747-749/696-698 690-692
4	543-545/501-503/487-489	400gal 15% HCLw/ 53bbls 2% KCl water, 434bbls water w/ 2% KCL, Blockie, 3400# 20/40 sand	543-545/501-503 487-489
4	458-461/431-433	400gal 15% HCLw/ 57bbls 2% KCl water, 489bbls water w/ 2% KCL, Blockie, 4000# 20/40 sand	458-461/431-433

TUBING RECORD Size 2-3/8" Set At 789 Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6532

FIELD TICKET REF #

FOREMAN Dwayne

SSI 627020

API 15-133-27425

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-08	Hines Mary Row Trust 7-2	7	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	4:00	8:00	N/A	901640		4 hr	[Signature]
Maurick	4:00	7:45		903197		3.75 hr	120
Taylor	4:00	6:00		903206		2 hr	
Matt	4:00	7:45		903600		3.75 hr	[Signature]
Daniel	4:00	7:30		932420		3.5 hr	Daniel [Signature]

JOB TYPE Longstring HOLE SIZE CONFIDENTIAL HOLE DEPTH 887.10 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 875.96 DRILL PIPE JUN 26 2008 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 298 DISPLACEMENT PSI KOC MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation Pump 200# Prem gel Followed By 11 BBL Dye marker with 100# Prem gel and start cement Pump 125 SK to get Dye marker Back. Stop and Flush Pump then Pump wiper Plug to Bottom and set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903600	3.75 hr	Bulk Truck	
903140	23 hr	Transport Truck	
932452	3 hr	Transport Trailer	
932420	3.5 hr	80 Vac	
	875.96	Casing 5 1/2	
	4	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	2	Frac Baffles 4" 4 1/2"	
	108 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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 KANSAS CORPORATION COMMISSION
 JUN 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY

*lcr
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6/27/08*

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 7	T. 29	R. 20	GAS TESTS:		
API #	133-27425	County:	Neosho		243'	slight blow	
Elev.:	876	Location:	Kansas		351'	2 - 1/2"	8.87
					475'	5 - 1"	57.7
Operator: Quest Cherokee LLC					506'	5 - 1"	57.7
Address 9520 N. May Ave., Suite 300					537'	5 - 1"	57.7
Oklahoma City, OK. 73120					568'	5 - 1"	57.7
WELL #	7-2	Lease Name: Hines Rev. Trust			599'	5 - 1"	57.7
Footage location		660 ft. from the	N	line	630'	5 - 1"	57.7
		660 ft. from the	E	line	661'	5 - 1"	57.7
Drilling Contractor:		FOXFE ENERGY			723'	5 - 1"	57.7
Spud Date:	NA	Geologist:			754'	3lb - 1"	242
Date Comp:	3-17-08	Total Depth: 890'			785'	3lb - 1"	242
Exact Spot Location CONFIDENTIAL					890'	14 - 1"	97.3

Casing Record JUN 26 2008

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	36"	36' case
Type Cement	port	
Sacks	5	them

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/gravel	0	36	shale	295	298	coal	550	551
shale	36	50	coal	298	301	shale	551	574
lime	50	54	shale	301	304	coal	574	577
shale	54	87	li	304	324	sand/shale	577	595
lime	87	91	shale	324	326	coal	595	596
shale	91	97	coal	326	327	sand	596	613
lime	97	140	b. shale	327	333	sand/shale	613	622
shale	140	159	coal	333	334	coal	622	623
b. shale	159	161	sand	334	338	sand	623	649
shale	161	205	shale	338	355	coal	649	651
sand	205	209	sand	355	380	shale	651	670
shale	209	215	shale	380	449	sand	670	697
lime	215	242	sand	449	458	coal	697	699
coal	242	243	lime	458	460	sand	699	702
lime	243	248	coal	460	461	coal	702	704
sand	248	250	sand	461	465	sand/shale	704	749
lime	250	255	coal	465	467	coal	749	752
coal	255	256	sand	467	490	shale	752	759
shale	256	291	coal	490	492	lime	759	890
b. shale	291	292	shale	492	506			
shale	292	293	coal	506	508			
sand	293	295	sand/shale	508	550			

Comments: 340' injected water, 699-702' no show, 759-890' odor

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JUN 27 2008

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WICHITA, KS