

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed  
6/25/08  
6/10/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Oil:Eaglwing, LP  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Rocky Milford

API No.: 15-039-21054-0000  
County: Decatur  
60'S of N2 N2 SE Sec 26 Twp 5 S. Rng 29  East  West  
2250 feet from  N  S (check one) Line of Section  
1320 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: ALBERS "A" Well #: #1-26  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2767' Kelly Bushing: 2772'  
Total Depth: 4200' Plug Back Total Depth: 4156'  
Amount of Surface Pipe Set and Cemented at 219' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2590' Feet  
If Alternate II completion, cement circulated from 2584'  
feet depth to          up hole w/ 400 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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**JUN 10 2008**  
**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/3/08 4/10/08 5/16/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AKINJ7714-07  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 6/10/08

Subscribed and sworn to before me this 10th day of June  
2008  
**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Brent B Reinhardt  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: McCoy Petroleum Corporation Lease Name: ALBERS "A" Well #: #1-26  
 Sec 26 Twp 5 S. R. 29  East  West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog,  
Borehole Compensated Sonic, Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	4197'	EA-2	140	2% KCL & 500gals Mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3978-3983', LKC "F"	AC: 250 gals, 15% MCA. REAC: 750 gals 15% FE-NE with 3% miscible solvents	3983'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4006'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>5/16/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>25</u>	Gas (Mcf)	Water (Bbls) <u>2</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 3978-3983' LKC "F"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation  
Albers 'A' #1-26  
60'S of N2 N2 SE Section 26-5S-29W  
2250'FSL & 1320'FEL  
Decatur County, Kansas  
API #15-039-21,054

04-03-08 Spud at 3:30 P.M. Drilled 12 1/4" surface hole to 219'. Deviation 1/4° @ 219'.  
Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 212.95'. Set at 219' KB.  
Welded straps on casing. Allied cemented with 160 sacks of common with 2% gel and  
3% CC. Plug down @ 8:00 P.M. Cement did circulate.

**DST #1 3918-3940' (Lansing 'C')**

Open: 30", SI: 60", Open: 60", SI: 90"

1<sup>st</sup> Open: Weak blow building to 2.7" in bucket. Weak blow back after 15 mins.

2<sup>nd</sup> Open: Very weak blow after 9 mins. Built to .25" throughout.

Recovered: 45' Heavy Oil (Estm. 15 API Grav)

25' Gas & Mud Cut Oil (15% Gas, 60% Oil, 25% Mud)

55' Gas & Oil Cut Mud (5% Gas, 25% Oil, 70% Mud)

125' Total Fluid

IFP: 15-32# FFP: 35-54#

SIP: 1103-1032#

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KCC

**DST #2 3952-3984' (Lansing 'E' & 'F')**

Open: 30", SI: 60", Open: 60", SI: 90"

1<sup>st</sup> Open: B.O.B. in 4 minutes. Blowback built to B.O.B. in 60 minutes.

2<sup>nd</sup> Open: B.O.B. in 6 1/2 minutes. Blowback built to B.O.B. in 17 minutes.

Recovered: 60' Gas Cut Oily Mud (10% Gas, 55% Oil, 35% Mud)

60' Gas Cut Muddy Oil (10% Gas, 30% Oil, 60% Mud)

960' Gassy Oil (18% Gas, 82% Oil)

70' Gassy Oil (15% Gas, 85% Oil)

1150' Total Recovery

IFP: 50-252# FFP: 267-460#

SIP: 1224-1139#

**DST #3 4029-4090' (Lansing 'J' & 'K')**

Open: 30", SI: 60", Open: 90", SI: 120"

1<sup>st</sup> Open: Weak blow, built to 6". No blowback.

2<sup>nd</sup> Open: Weak blow, built to 9 1/2". No Blowback.

Recovered: 40' Watery Mud w/oil spots (35% water, 65% mud)

60' Watery Mud w/oil spots (45% water, 55% mud)

60' Mud Cut Water (85% water, 15% mud)

245' Slight Mud Cut Water (95% water, 5% mud)

405' Total Fluid

IFP: 18-75# FFP: 81-203#

SIP: 1319-1286#

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JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

**McCoy Petroleum Corporation**  
**Albers 'A' #1-26**  
**60'S of N2 N2 SE Section 26-5S-29W**  
**2250'FSL & 1320'FEL**  
**Decatur County, Kansas**  
**API #15-039-21,054**

04-10-08 RTD 4200. LTD 4202'. Circulating hole for logs. Log-Tech ran Dual Induction, Neutron Density, Microlog and Sonic logs. TIH with bit and drill pipe to 4200. LDDP. Ran 105 jts of new 5 1/2" 15.5# S-50 LS casing from Sunrise. Talley = 4202.62'. Set casing 5' off bottom @ 4197' LTD. Shoe joint was 41'. PBTD = 4156'. Centralizers on joints 1, 3, 5, 7, 39 & 41. Scratchers @ 3984-94', 3964-74', 3943-53' and 3925-40'. Port collar @ 2590' with cement basket on 40<sup>th</sup> joint. Circulated and rotated pipe for 1 hr on btm. Driller saw spray of mud coming out from below slips in rotary table. Picked up pipe 4' and the pipe was starting to break and crack where slips were set. Cut pipe off and welded slip collar on pipe. Picked up pipe to observe condition of pipe below slip marks. Appeared to be good. Circulated hole for 15 mins and then cemented. RU Swift. Pumped 500 gals mud flush, 20 bbls 2% KCL and pumped 125 sx EA-2 cement. Displaced with 99 bbls. Good circulation. Lift pressure 800#. Landed plug @ 1500#. Plug down @ 5:20 AM on 4/11/08. Plugged rat hole w/15 sx and mousehole w/10 sx. **WOCT**. Job supervised by Dave Oller.

05-05-08 MICT. TIH with port collar shifting tool and 2 3/8" EUE tubing. RU Allied Cementing. Pressure tested casing to 1000#. Opened port collar at 2584'. Could not establish circulation. Pumped 200 sx of cement. No circulation. Shut down for 30 minutes. Pumped 100 sx of cement and established circulation. Pumped another 100 sx of cement. *Did not get cement to surface*. Closed port collar. Tested casing to 1000#. Circulate casing clean. TOOH with tubing and port collar tool.

**SAMPLE TOPS**

KB: 2772	Depth	Datum
Anhydrite	2536	(+ 236)
B/Anhydriite	2570	(+ 202)
Neva		
Topeka	3681	(-909)
Heebner	3861	(-1089)
Toronto	3891	(-1119)
Lansing	3907	(-1135)
Stark	4063	(-1291)
BKC	4111	(-1339)
RTD	4200	(-1428)

**ELECTRIC LOG TOPS**

B/Anhydriite	2570	(+ 202)
Neva		
Topeka	3684	(-912)
Heebner	3861	(-1089)
Toronto	3892	(-1120)
Lansing	3907	(-1135)
Stark	4065	(-1293)
BKC	4112	(-1340)
LTD	4202	(-1430)

# ALLIED CEMENTING CO., INC.

32234

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OKLEY

DATE <u>4-3-08</u>	SEC <u>26</u>	TWP <u>5s</u>	RANGE <u>29 W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Albers A'</u>	WELL# <u>1-26</u>	LOCATION <u>seldon 83 + 383 JCT</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2N W into</u>			

CONTRACTOR Mudfin Drilling Rig #3

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 219'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 OBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alan

BULK TRUCK

# 347 DRIVER Rex

BULK TRUCK

# DRIVER

OWNER same

CEMENT

AMOUNT ORDERED 160 sks Com

3% CC 2% gel

COMMON <u>160 sks</u>	@ <u>14.20</u>	<u>2272.00</u>
POZMIX	@	
GEL <u>3 sks</u>	@ <u>18.75</u>	<u>56.25</u>
CHLORIDE <u>5 sks</u>	@ <u>52.45</u>	<u>262.25</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>168 sks</u>	@ <u>2.15</u>	<u>361.20</u>
MILEAGE <u>98 sk/mile</u>		<u>648.00</u>
TOTAL		<u>3599.70</u>

REMARKS:

**CONFIDENTIAL**  
JUN 10 2008

Cement did circulate KCC

Thank you

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 219'

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @

MILEAGE 45 miles @ 7.00 315.00

MANIFOLD Head rental @ 113.00

TOTAL 1345.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 wooden surface plug 68.00

TOTAL 68.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

SIGNATURE Kath Van Duet

PRINTED NAME

JUN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-10-08 PAGE NO. 1

CUSTOMER McKay Petroleum WELL NO. #1 LEASE Albers JOB TYPE Cement 5 1/2" long string TICKET NO. 13534

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1815							On location - Rig cir D.P @ TD
	1900							Rig start lay down D.P
	2145							Fin LD D.P -- change over to run CS1
	2230							Start 5 1/2" 15.5 #/ft csng (short 41')
								Insert float shoe, Latch down Baffle,
								Cent on call bars 1, 3, 5, 7, 39, 41
								Cement Basket on Pin #10
								Port collar on collar #40 @ 2593'
								Pipe set 2' off Bottom @ 4200'
	2400							Drop fill up ball 60fts off Bottom.
4/11	0010							Fin run csng - Tag Bottom
4/11	0130							Start cir to rotate casing.
	0125							@ 0125 - Casing leaking @ slips - Casing cut
								from rotating - Rig pull up on casing
								split above floor - called Br Welder to
								cut off and weld on a collar.
	0330							Welder on loc.
								Hook back to 5 1/2" csng KB-4495
	0425							cir csng - (NOT ROTATING)
	0440		5					Fin cir - Plug RH with 105KS
		5				400		Pump 500 gal mud flush
		5 1/2				450		Pump 20 BBI KCL flush
		5				400		Start 140 SKS FA-2 cmt.
			32			200		Fin cmt.
								Wash out gummy lines
		9				400		Drop latch down Plug - start Displ.
		8	70			500		caught cmt @ 70 BBI
		5	98			850		Final lift press
	0523		99			1500		Plug down - Hold - Release of Head
	0530					0		Wash up & Pack up
	0600							Job complete
								Ken & Blaine & Ryan

# ALLIED CEMENTING CO., LLC. 31963

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-5-08	26	55	29W		1:00pm	5:00pm	5:30pm
LEASE	WELL#	LOCATION		COUNTY	STATE		
Albers A	1-26	Selden 26- Hwy 83		DeKalb	KS		
OLD OR <u>NEW</u> (Circle one)				1" 2" - win			

CONTRACTOR Post + Mason  
 TYPE OF JOB Pond Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH 2585'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 10.0 Bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 400 SKS LITE  
114 # Flo-seal

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy  
 # 431 HELPER Rilly  
 BULK TRUCK  
 # 399 DRIVER CONFIDENTIAL Rene  
 BULK TRUCK CONFIDENTIAL  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
**JUN 10 2008**

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite</u>	@	<u>400</u>	<u>12.65</u>
			<u>5060.00</u>
<u>Flo-seal</u>	@	<u>100</u>	<u>2.25</u>
			<u>225.00</u>
HANDLING	@	<u>431</u>	<u>2.15</u>
			<u>926.65</u>
MILEAGE	@	<u>.09654 mile</u>	<u>1900.71</u>
			<u>8112.36</u>
TOTAL			

REMARKS:  
Test tool to 1000' + hold  
open pool establish circulation  
mix 400 SKS Lite 114 # Flo-seal  
displace 9 1/2 Bbls Close pool  
press to 1000'. Run 3 Jts  
recirculate the clean cement  
did not circulate. Job  
complete @ 5:15pm  
Thanks Fuzzy

CHARGE TO: McCoy Pet Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		<u>2585'</u>
PUMP TRUCK CHARGE		<u>1075.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>49</u>
		<u>700</u>
		<u>343.00</u>
MANIFOLD	@	
<u>crew</u>	@	
TOTAL		<u>1418.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Calvin Mikkelsen  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUN 24 2008**

CONSERVATION DIVISION  
 WICHITA, KS