

KÄNSÄS CORPORATION CÖMMISSION OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

un OR	G	Arm ACO- September 1999
men 108	6	Form Must Be Type

WICHITA, KS

Operator: License # 5003	API No.: 15-039-21054—0000
Name: McCoy Petroleum Corporation	County: Decatur
Address: 8080 E. Central, Suite #300,	60'S of N2 N2 SE Sec 26 Twp 5 S. Rng 29 ☐ East ⊠ West
City/State/Zip: Wichita, KS 67212-3240	
Purchaser: Oil:Eaglwing, LP	feet from N S (check one) Line of Section 1320 feet from E W (check one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: 316-636-2737 x 104	(check one) NE SE NW SW
Contractor: Name: Murfin Drilling Company	Lease Name: ALBERS "A" Well #: #1-26
License: 30606	Field Name: Wildcat
Wellsite Geologist: Rocky Milford CONFIDENTIAL	Producing Formation: LKC
CONFIDENTIAL	Elevation: Ground: 2767' Kelly Bushing: 2772'
Designate Type of Completion: New Well Re-Entry Workover 2008	Total Depth: 4200' Plug Back Total Depth: 4156'
⊠ oil □ swo □ slow □ TempAda.	Amount of Surface Pipe Set and Cemented at219' KBFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2584'
Operator:	feet depth to up hole w/ 400 sx cmt.
Well Name:	3
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A (TNT) 19-07 (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 950 bbls
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
4/3/08 4/10/08 5/16/08 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No :
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 month confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information as if requested in writing and submitted with the form (see rule 82-3- 107 for and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	
Signature: Scott Office	KCC Office Use ONLY
Scott Hampel Title: Vice President - Production Date: 6/10/08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10th day of June	If Denied, Yes Date
A RDENT R DEINHAPOT	Wireline Log Received RECEIVED
Notary Public - State of Kansas Notary Public - State of Kansas Rout & Rindra	Geologist Report Receive ANSAS CORPORATION COMMISS UIC Distribution JUN 2 4 2008
Date Commission Expires: 12/7/2011	
	CONSERVATION DIVISION

Side Two

CONFIDENTIAL

Operator Name:	\ ·	McCoy Petr	oleum Co	poration	Leas	e Name:	ALBI	ERS "A"	Well #:	#1-26	i
Sec 26 Twp	5`	S. R. 29	_	st 🔀 We	st Coun	ity:		Dec	atur		
INSTRUCTIONS: SI time tool open and c recovery, and flow ra surveyed. Attach fin	losed, ates if	flowing and st gas to surface	nut-in pres test, along	sures, whe	ther shut-in pres	ssure reach	ed static level	hydrostatic press	sures, bottom h	ole temperat	ure, fluid
Drill Stem Tests Tak			\boxtimes	Yes 🔲	No	⊠Lo	g Format	ion (Top), Depth a	and Datum	⊠ Sar	nple
Samples Sent to Ge	-	al Survey	\bowtie	Yes 🔲	No	Name			Тор	Dat	um ^{!!}
Cores Taken	•	·		Yes 🛛 No				See attache	d information.	·	
Electric Log Run (Submit- Copy)			\boxtimes	Yes 🔲 I	No						"
List All E. Logs Run:		Neutron Den	isity, Dual	Induction,	Microlog,		HATTING!	HAMI D			 }
	В	orehole Comp	ensated S	onic, Geolo	gical Report		MODE OF	MIA			
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	·4	- *	i i Rep	, ,	SING RECORD s set-conductor, su	Nev		on, etc.		-	ii i
Purpose of String	Purpose of String Size Hole Drilled Size Casing Set (in O.D.)					eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
Surface		12 1/4"		8 5/8"	· · · · · · · · · · · · · · · · · · ·	3#	219'	Common	160	Additives 3%CC, 2% Gel	
Production	7 1	7 7/8"	5 1/2"		15	.5#	4197'	EA-2	140	2% KCL & 500gals	
Purpose: Perforate Protect Casing Plug Back TD ADDITIO				DNAL CEMENTING / SQUEEZE RECORD t #Sacks Used Type and Percent Additives					- :		
Plug Off Zone											
		RECORD - Bridge ge of Each Interv				Acid		Cement Squeeze F			il Depth
4 3978-3983', LKC "F"					AC: 250 gals,	15% MCA.	REAC: 750 g	als 15% FE:-NE w	vith 3% miscible	solvents	3983
		·	-								
	*						,		•		i
TUBING RECORD		Size	Set At		Packer A	At T	Liner Run			·	Į.
		2 3/8"		4006'		one		Yes No	· ` ` · · · · · · · · · · · · · · · · ·		
ate of First, Resumed	5/16/		hr.	Producing	Method	Flowing	Numpir	ng Gas Lif	t Noth	er (Explain)	
stimated Production Oil (Bbls) Ga Per 24 Hours 25			s (Mcf) Water (Bbls)			محمد مر	Gas-Oil		Gravity		
Disposition of Gas		1 23		METHOD (OF COMPLETION			1 m 30 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	no esta ente	oduction Interv	al j
Vented Submit ACO-1		Jsed on Lease		Open F	Hole Perf.	. Dua	ally Comp.	Commingled	3978	-3983' LKC	F",

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Albers 'A' #1-26 60'S of N2 N2 SE Section 26-5S-29W 2250'FSL & 1320'FEL Decatur County, Kansas API #15-039-21,054

<u>04-03-08</u> Spud at 3:30 P.M. Drilled 12 1/4" surface hole to 219'. Deviation 1/4° @ 219'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 212.95'. Set at 219' KB. Welded straps on casing. Allied cemented with 160 sacks of common with 2% gel and 3% CC. Plug down @ 8:00 P.M. Cement did circulate.

DST #1 3918-3940' (Lansing 'C')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow building to 2.7" in bucket. Weak blow back after 15 mins. 2nd Open: Very weak blow after 9 mins. Built to .25" throughout low person.

Recovered: 45' Heavy Oil (Estm. 15 API Grav)

25' Gas & Mud Cut Oil (15% Gas, 60% Oil, 25% Mud) **CC**

55' Gas & Oil Cut Mud (5% Gas, 25% Oil, 70% Mud)

125' Total Fluid

IFP: 15-32# FFP: 35-54#

SIP: 1103-1032#

DST #2 3952-3984' (Lansing 'E' & 'F')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: B.O.B. in 4 minutes. Blowback built to B.O.B. in 60 minutes. 2nd Open: B.O.B. in 6½ minutes. Blowback built to B.O.B. in 17 minutes.

Recovered: 60' Gas Cut Oily Mud (10%Gas, 55%Oil, 35%Mud)

60' Gas Cut Muddy Oil (10%Gas, 30%Oil, 60%Mud)

960' Gassy Oil (18%Gas, 82%Oil)

70' Gassy Oil (15%Gas, 85%Oil)

1150' Total Recovery

IFP: 50-252# FFP: 267-460#

SIP: 1224-1139#

DST #3 4029-4090' (Lansing 'J' & 'K')

Open: 30", SI: 60", Open: 90", SI: 120"

1st Open: Weak blow, built to 6". No blowback.

2nd Open: Weak blow, built to 9 ½ ". No Blowback.

Recovered: 40' Watery Mud w/oil spots (35% water, 65% mud)

60' Watery Mud w/oil spots (45% water, 55% mud)

60' Mud Cut Water (85% water, 15% mud)

245' Slight Mud Cut Water (95% water, 5% mud)

405' Total Fluid

IFP: 18-75# FFP: 81-203#

SIP: 1319-1286#

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 4 2008

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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04-10-08 RTD 4200. LTD 4202'. Circulating hole for logs. Log-Tech ran Dual Induction, Neutron Density, Microlog and Sonic logs. TIH with bit and drill pipe to 4200. LDDP. Ran 105 jts of new 5 ½" 15.5# S-50 LS casing from Sunrise. Talley = 4202.62'. Set casing 5' off bottom @ 4197' LTD. Shoe joint was 41'. PBTD = 4156'. Centralizers on joints 1, 3, 5, 7, 39 & 41. Scratchers @ 3984-94', 3964-74', 3943-53' and 3925-40'. Port collar @ 2590' with cement basket on 40th joint. Circulated and rotated pipe for 1 hr on btm. . Driller saw spray of mud coming out from below slips in rotary table. Picked up pipe 4' and the pipe was starting to break and crack where slips were set. Cut pipe off and welded slip collar on pipe. Picked up pipe to observe condition of pipe below slip marks. Appeared to be good. Circulated hole for 15 mins and then cemented. RU Swift. Pumped 500 gals mud flush, 20 bbls 2% KCL and pumped 125 sx EA-2 cement. Displaced with 99 bbls. Good circulation. Lift pressure 800#. Landed plug @ 1500#. Plug down @ 5:20 AM on 4/11/08. Plugged rat hole w/15 sx and mousehole w/10 sx. WOCT. Job supervised by Dave Oller.

<u>05-05-08</u> MICT. TIH with port collar shifting tool and 2 3/8" EUE tubing. RU Allied Cementing. Pressure tested casing to 1000#. Opened port collar at 2584'. Could not establish circulation. Pumped 200 sx of cement. No circulation. Shut down for 30 minutes. Pumped 100 sx of cement and established circulation. Pumped another 100 sx of cement. *Did not get cement to surface*. Closed port collar. Tested casing to 1000#. Circulate casing clean. TOOH with tubing and port collar tool.

SAMPLE TOPS

ELECTRIC LOG TOPS

KB: 2772	Depth Datum		
Anhydrite	2536 (+ 236)		
B/Anhydriite	2570 (+ 202)	B/Anhydriite	2570 (+ 202)
Neva		Neva	
Topeka	3681 (-909)	Topeka	3684 (-912)
Heebner	3861 (-1089)	Heebner	3861 (-1089)
Toronto	3891 (-1119)	Toronto	3892 (-1120)
Lansing	3907 (-1135)	Lansing	3907 (-1135)
Stark,	4063 (-1291)	Stark	4065 (-1293)
V?≠BKC	4111 (-1339)	BKC	4112 (-1340)
RTD	4200 (-1428)	LTD	4202 (-1430)
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ALLIED CEMENTING CO.. INC.

32234

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 DOKL EY CALLED OUT OLD OR NEW (Circle one) CONTRACTOR Mur Fin Orilling OWNER same TYPE OF JOB Surface CEMENT HOLE SIZE T.D. AMOUNT ORDERED /60 SKS Com CASING SIZE DEPTH 2/9 3% CC 2% gel **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH COMMON 160 SKS @ 14,20 227200 PRES. MAX **MINIMUM** MEAS. LINE **POZMIX** @ 18,75 56,25 CEMENT LEFT IN CSG **GEL** PERFS. CHLORIDE DISPLACEMENT BBL **EQUIPMENT** @ CEMENTER Andrew PUMP TRUCK # 423-28" HELPER Alah **BULK TRUCK** #347 BULK TRUCK DRIVER DRIVER CONFIDENTIA LANDLING 148 MILEAGE 98 SK/mile IUN 10 2008 REMARKS: SERVICE <u>2</u>/9 ¹ DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE miles @ 200 MILEAGE 45 MANIFOLD Head rental @ TOTAL 1345,00 PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 68,00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE -RECEIVED IF PAID IN KINDAS CORPORATION COMMISSION JUN 24 2008

PRINTED NAME

CONSERVATION DIVISION WICHITA, KS

SWIFT Services, Inc.

DATE 1-10-08 PAGE NO

CHAPT THESE BATE NOW. HERE THE SERVICE FOR SERVICE AND DESCRIPTION OF OPERANDA AND MATERIALS 1815 1900 Res Shart by Donard D. P. O. T.D. Res Shart by D. D. P. C. Chamber D. D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart by D. D. D. D. Rest on the Shart b	CUSTOME JUJ C	R. Lay Pet	Henn	WELL NO.	LEASE Albers	5	JOB TYPE LEMENT 5 1/2 LANGSTY TO 13539	/		
1900 2145 2145 2145 2145 2145 2145 2145 2145		TIME	RATE (BPM)	VOLUME (BBL) (GAL)		E (PSI) CASING				
1900 2145 2145 2145 2145 2145 2145 2145 2145		1815					DN Jocation - Rig cir D.P @ 70	· · · · · · · · · · · · · · · · · · ·		
2430 Start 5 1/2" 15.5" Her cong (sheet) 4/2 First ADD P Change over to funce Start 5 1/2" 15.5" Her cong (sheet) 4/2 French And Cal Jan 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1900								
Start 51/2" 15.5 "Her cong (Short 1) Insert float Stre Latch about Profile Lest in Ca / Ars. 1, 3,5, 7,39,41 Revent Postet in Pin 1/4 (2006) Bot called an Called "4000" Bre called an Called "4000" Prop Fill up ball to the off Bottom. Fin run cong Tag Rottom Fin run cong Tag Rottom From Notation Restrict casing. CHSS Cosins feating Estips: Cons cut From Notation Rottom & Colled Archieder to Sin Ablifer and well in a colled in a colled. CHSS Cir cong - (NAT ROTTOM) Sin Abuse floor - Called Archieder to CHSS Cir cong - (NAT ROTTOM) Lin cir - Plug Rottom & Colled. Sin Abuse floor a colled. Sin Abuse floor and colled. Sin		3145					Fin LD DP - Change over to fu	un CS		
Trisest float Stre, Latch about Rothle (coat an ca place 1 3, 5, 7, 39, 41 (coat an ca place 1 3, 5, 7, 39, 41 (coat an ca place 1 3, 5, 7, 39, 41 (coat an ca place 1 3, 5, 7, 39, 41 (coat an ca place 1 3, 5, 7, 39, 41 (coat an ca place 1 3, 5) (coat an ca place 1 4, 5) (coat an capped 1 4, 5) (coat		2230		 			Start 5'3" 15,5 #/4+ Cone / Short	- 4/1		
Center to Collect 1, 3, 5, 2, 39, 41 Rement Basket in Row 10 Bot calling on Collect to 2593' Pipe set 2' cit Bottom Co 4300' Drap Kill up ball to the cit Bottom. The run cs right Battom. Fin run cs right Battom. Go 0125- Casins feating QSI/RS. Cong cut From retaining. Ris pulled an cong split above floor called Artholder to 121 th above floor alled Artholder to 121 th above floor called Artholder to 121 th above floor. Go 125- Casins feating QSI/RS. Cong cut From retaining and well are to 121 th above floor a collect on a co					· · · · · · · · · · · · · · · · · · ·		Insert Float Shore, Latch clowin Brothe			
General Packet par Pia 5/2 Botton Co 1593' Bot caller an Coller #4/2 @ 2593' Pice set 2' off Botton Co 1500' Drap Lill up ball (6 Its off Botton) Mil 1820 From resing Tag Retton From run cong Tag Retton From restating College acting Qollers Cong cut Prom restating Ris pullup an cong split above Plast - Collect Astronolder to it is off and welch an coller. Cotas Otas Ota		ļ					Cent on calking 1, 3, 5, 7, 39, 41	,		
Pipe set 2 ciff Bottom (2 4300) Drap fill up had to the off Bottom The nun cong Tag Rottom Go 0125 Casing Rotting @Slips Cong cut From retaining Expelled An cong split above floor - Called Artholder to Sold Bolden en loc. Heat back to 5 1/2 "cong KB-4495 Otas Otas Otas Otas The cong NAT Rotaring Eincir - Plug Ritting I looks Still 1851 Rung 20 BRI KCL Flush Still 1852 Rung 20 BRI KCL Flush Sold Rott Rottom Rung - Start Displ. See See Casingt ent 120 To Bell Sold Story Latter Cong the Planse Sold Story Latter Cong the Planse Sold Story Latter Cong the Planse Sold Complete The Complete Sold Sold Sold Sold Sold Sold Sold Sold							Cement-Basket in Pn 40 th			
Drop Hill up hall to the off Bottom. Tim run cs ng - Tag Bottom Tim run cs ng - Tag Bottom Start cir thetate casing. @ 0125- Casins feating @ 51125 Cors cut Atom rotating. Ris pulling and cong split above floor-latted Artiselder to in lables on fee. Drap Rotating Sin lables on fee. Drap Rotating Sin lables on fee. Sin lables on fee. Drap Rotating Sin Lables on fee. Drap Rotating Sin Lin Cir - Plug RN thirt was to see. Sin lables on fee. Sin lab							Port caller on Caller #40 @ 2593	<i>'</i>		
MI DESCO STATE TO SENT						,	Pipe set 2' off Battom (a 4200'			
MI DESCO STATE TO SENT	<u> </u>	2400					Drop fell up ball 6 Hs off Both	om.		
CHAS (B) 125- Casing feating @ Slips Cong cut From 12 taturg. Ris pull up Am Cong Split above Plant - Balled Britishler to (B) 125- Casing feating @ Slips Cong Split above Plant - Balled Britishler to (B) 125- Casing feating @ Slips - Cong Split above Plant - Bulled Am a Coller. (B) 125- Casing feating @ Slips - Bulled Am a Coller. (C) 125- Casing feating @ Slips - Bulled Am a Coller. (C	<u> </u>						Fin run esny- Tag Bottom			
From rotating Ris pullup Macsing Split above floor - Called Brisielder to Split above floor - Called Brisielder to Sill Ablder en loc. Heek back to 5 1/2 "cong KB - 4495 Cir cong - NOT ROTATING MAN SER Pump 20 BRI KCL flush 5 HOS Skirt He 140 SKS FA 2 cut. Wash out ground this. 32 2 200 Drop Latencown Plus - Start Displ. 8 70 500 cought cut D 70 BBI 5 98 850 Final 1-74 press 0533 99 1500 Plug down - Hell-Rolouse & Held D530 Drop Latencown Flush D600 Table Complete Mash up & Raky Mash & Refaine	1/11									
Split above floor-Called Brischler to Cit off and weld on a coller. D330 Sill biblies en loc. Hock back this 1/2" cong KB-4495 Cit cong - (NOT ROTATIVA) Cit cong - (NOT ROTATIVA) Fincir - Plug RH thit basks 5 HOD Pamp 500 are plud floor 55 HOD Skirt How 140 GKS FA-2 cut. 32 200 Fin cut. Wesh out gumpt hiers 9 700 Drop Latenchown Plug-Start Displ. 8 70 S20 Conget ent 10 70 BB1 5 98 RS0 Final 144 press DD00 Dash up to Plug dain - Hol-Peleuse + Hold D537 D100 Complete The Complete Alern to Blaine		0125			 		@ 0125- Casins leaking @ Slips - (sins c	ut		
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Heek back the 51/2" cong KB-41/95 CHAS CHAS CHAS CHAS CHAC ST CHAC CHA					 	0	cut off and welder a coller.			
CHAS CHAS CHAS CHAO STITUTION FINCIS - Plug RH + MH 185KS FIND PRINTS 500 9 PL MIND Flush STILL STI		0330				เมีย	Wolder on loc.			
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ii ii	47	\$ 1.					ii			
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ALLIED CEMENTING CO., LLC. 31963

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665					SERVICE POINT:			
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ら . ら. <i>の</i> C DATE	SEC. スレ	TWP.	RANGE 29 w	CALLI	ED OUT	ON LOCATION	JOB START	JOB FINISH
AID-CR5 A	WELL#	1-26	LOCATION Sel	den	26.	Hwy 83	COUNTY	STATE
OLD OR NEW Cir	cle one)		112 N- W	ی رسی				
CONTRACTOR	Post	+ 44.4		O	WNER <	5 mm o		
	Pond	Collat	ž.					
HOLE SIZE		T.D.			EMENT			
CASING SIZE 5	1/2	DEI		A	MOUNT ORI	DERED 40.	05K5 1	5.4 z
TUBING SIZE 2			TH 2585		114# 6	lo-seal		
DRILL PIPE		DEF						
		DEI						
TOOL				— ;	OMMON		@	
PRES. MAX			NIMUM		OMMON			
MEAS. LINE		SHO	DE JOINT		OZMIX		_@	
CEMENT LEFT IN	CSG				EL		@	
PERFS.				C:	HLORIDE		_ @	
DISPLACEMENT		10	O BBLS	A	SC			
1	EQU	IPMENT			Lite	400	@ 12	5060
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SIGNATURE 2

JUN 24 2008

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS