

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WCC
6/18/08

6/12/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-27453-0000
County: Wilson
C E2 NE NE Sec. 32 Twp. 28 S. R. 15 East West
660 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kislingbury Well #: A-4
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1180' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan *AK II NJ 7-14-09*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____ **JUN 12 2008**

Well Name: _____ **KCC**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/29/08 6/2/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

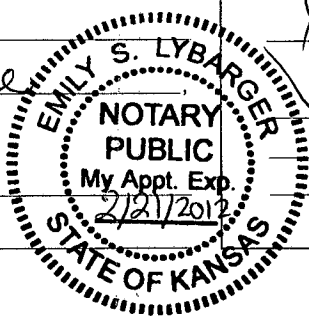
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shields
Title: Administrative Assistant Date: 6/12/08

Subscribed and sworn to before me this 12 day of June
08

Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Kislingbury Well #: A-4
 Sec. 32 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20'	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1170'	Thickset	125	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S32	T28S	R15E
API #:	15-205-27453-0000		Location:		C-E2,NE,NE
Operator:	Cherokee Wells, LLC		County:		Wilson
	4916 Camp Bowie Suite 204				
	Fort Worth, TX 76107				



			Gas Tests				
Well #:	A-4	Lease Name:	Kislingbury	Depth	Inches	Orifice	flow - MCF
Location:	660	FNL	Line	280		No Flow	
	330	FEL	Line	455		Gas Check Same	
Spud Date:	5/29/2008			555		Gas Check Same	
Date Completed:	6/2/2008		TD: 1180'	580		Gas Check Same	
Driller:	Joe Chaloupek			605		Gas Check Same	
Casing Record	Surface	Production		680		Gas Check Same	
Hole Size	12 1/4"	6 3/4"		755	2	3/8"	5.05
Casing Size	8 5/8"	CONFIDENTIAL		780		No Flow	
Weight	26#			830	4	3/4"	28.3
Setting Depth	20'	JUN 12 2008		905	7	3/4"	37.4
Cement Type	Portland			955		Gas Check Same	
Sacks	4	KCC		1005		Gas Check Same	
Feet of Casing				1030		Gas Check Same	
				1130		Gas Check Same	

08LF-060208-R1-025-Kislingbury A-4-CWLLC-CW-181

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	269	270	coal	532	535	shale
1	11	lime	270	294	shale	535	538	blk shale
11	12	shale	294	301	lime	538	543	shale
12	13	lime	301	304	sand	543	553	lime
13	118	shale	304	334	shale	553	560	sandy shale
118	144	lime	334	438	lime	560	451	blk shale
144	223	shale	438	439	shale	451	567	shale
223	228	lime	439	441	blk shale	567	573	sandy shale
228	228	lime	441	446	lime	573	583	shale
228	231	shale	443		added water	583	585	blk shale
231	233	lime	446	468	sand	585	588	shale
233	238	shale	468	484	lime	588	607	lime
238	240	blk shale	484	488	sand	607	623	shale
240	244	shale	488	495	shale	623	633	lime
244	267	sand	495	532	lime	633	638	shale
267	269	shale	498	516	odor	638	647	lime

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
647	649	sandy shale	887	912	shale			
649	669	sand	912	919	sandy shale			
669	670	coal	919	936	shale			
670	678	sand	936	938	lime			
678	682	shale	938	940	blk shale			
682	717	sand	940	943	sand			
717	740	sand shale	943	945	shale			
740	743	lime	945	947	coal			
743	745	shale	947	971	shale			
745	746	Mulberry coal	971	985	sand			
746	765	Pink lime	971	982	odor			
765	767	blk shale	985	989	shale			
767	769	shale	989	990	coal			
769	772	lime	990	993	shale			
772	787	shale	993	995	lime			
787	793	sand	995	1012	sand			
793	810	lime	1012	1015	coal			
810	814	shale	1015	1107	shale			
814	816	blk shale	1107	1112	Mississippi chat			
816	818	shale	1112	1180	Mississippi lime			
818	824	lime	1180		Total Depth			
824	825	shale						
825	827	blk shale						
827	828	coal						
828	835	shale						
835	836	lime						
836	838	sandy shale						
838	844	sand						
844	849	lime						
849	853	shale						
853	859	sandy shale						
859	867	sand						
859	865	odor						
867	886	shale						
886	887	coal						

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08LF060208R1025KislingburyA-4CWLLC-CW181

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CONSERVATION DIVISION
 WICHITA, KS

PO BOX 884, CHANUTE, KS 66720

LOCATION EUREKA

PHONE 431-9210 OR 800-467-8676

FOREMAN Rick Leonard

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-3-08		Kisslingbery A-4				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK # DRIVER TRUCK # DRIVER			
BILLING ADDRESS <u>4916 Camp Bowie suite 206</u>			463 Shannon			
CITY <u>Fort Worth</u> STATE <u>Tx</u> ZIP CODE <u>76107</u>			441 Colin			
			436 Chris			

LOGGING TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1180' CASING SIZE & WEIGHT 4 1/2" 10.5"
 Casing Depth 1170' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 13.0" SLURRY VOL 37.0" WATER gal/sk 8.0" CEMENT LEFT in CASING 0'
 PLACEMENT 18.0 Bbl DISPLACEMENT PSI 600 ~~Rate~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump to set gel-flush, 20 Bbl water spacer, 10 Bbl dye water. Mixed 125 sacks thickset cement w/ 5" Kol-seal @ 13.4% yield 1.69. Washout pump + lines shut down. release plug. Displace w/ 18.0 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI wait 2 minutes. release pressure, float held. Good cement return to surface = 7 Bbl slurry to pit. Job complete. Rig down.

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"Thank You" **KCC**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE <u>2nd well</u>	n/c	n/c
1126A	125 sacks	thickset cement	17.00	2125.00
1110A	625 "	Kol-seal 5" 1 1/2"	.42	262.50
1118A	300 "	gel-flush	.17	51.00
5407	6.88	tan-mileage bulk tax	n/c	315.00
5502C	3 hrs	80 Bbl vac. tax	100.00	300.00
4123	3000 gals	city water	14.00 ^{per 1000}	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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CONSERVATION DIVISION WICHITA, KS			6.37%	4065.50
			SALES TAX	159.11
			ESTIMATED TOTAL	4224.61

AUTHORIZATION Witnessed by Tyler Webb TITLE CA DATE _____