

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXXE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: JUN 24 2008

Operator: _____
Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-05-08	3-13-08	3-13-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24252-0000
County: Labette

SW SW NE Sec. 15 Twp. 31 S. R. 19 East West
2310 feet from S (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Johnson, Marian A. Well #: 15-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 892 Kelly Bushing: n/a

Total Depth: 900 Plug Back Total Depth: 885
Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 885
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATTACHED 7/4/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 6/24/08

Subscribed and sworn to before me this 24th day of June

08

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Johnson, Marian A. Well #: 15-1
Sec. 15 Twp. 31 S. R. 19 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

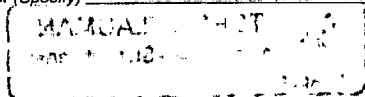
CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Table with columns: Shots Per Foot, Footage, Material Used, Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Comming ed
[] Other (Specify)



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6527

FIELD TICKET REF # _____

FOREMAN DwayneSSI 625280API 15-099-24252**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-08	Johnson Marian A 15-1	15	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:30	7:00	NO	901640		hr	<i>[Signature]</i>
Tim	2:30	7:00		903255		hr	<i>[Signature]</i>
Matt	2:30			903600		hr	128
Maurick	2:30			EXTRA		hr	120
Daniel	2:00	7:00		932420		5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 891 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 883.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21 DISPLACEMENT PSI 2400 MIX PSI _____ RATE 4 RPM

REMARKS:

Break circulation PCC 200 # Prem gel 11 BBal Dye marker
With 100 # Prem gel then 130 SK Cement stop and Flush Pump
Then Pump wiper Plug to Bottom and Set Float Shoe

5 Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
903140	hr	Transport Truck	
932452	hr	Transport Trailer	
932420	7 hr	80 Vac	
	883.96	Casing 5 1/2	
	4	Centralizers 5 1/2	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel 3 Ahead of Job 9 In Lead	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	7000 Gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Call me 618/578

FOXXE ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG #	101	S.	15	T.	31	R.	19	GAS TESTS:		
API #	099-24252	County:	Labette					258'	slight blow	
Elev.:	892'	Location:	Kansas					289'	slight blow	
							320'	slight blow		

Operator:	Quest Cherokee LLC					351'	slight blow		
Address	9520 N. May Ave., Suite 300					413'	slight blow		
	Oklahoma City, OK. 73120					444'	slight blow		
WELL #	15-1	Lease Name:	Johnson, Marian			506'	slight blow		
Footage location	2310 ft. from the		N	line		594'	slight blow		
	2310 ft. from the		E	line		630'	slight blow		
Drilling Contractor:	FOXXE ENERGY SERVICES					661'	slight blow		
Spud Date:	NA		Geologist:			723'	slight blow		
Date Complete:	3-13-08		Total Depth:	900'		785'	3 - 1/2"	10.9	
Exact Spot Location	SW SW NE					900'	3 - 1/2"	10.9	

Casing Record			
	Surface	Production	
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL JUN 24 2008 KCC
Size Casing	8-5/8"	5-1/2"	
Weight	24#	15-1/2#	
Setting Depth	22'		
Type Cement	port		
Sacks	5		

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	335	345	coal	620	622
clay/shale	1	22	shale	345	348	shale	622	625
lime	22	83	sand	348	354	sand	625	628
shale	83	87	shale	354	396	coal	628	629
lime	87	99	coal	396	397	sand	629	634
b.shale	99	101	shale	397	410	coal	634	635
lime	101	114	coal	410	411	shale	635	657
shale	114	130	shale	411	432	coal	657	659
b.shale	130	132	coal	432	434	shale	659	670
shale	132	213	shale	434	455	coal	670	671
lime	213	238	b.shale	455	457	shale	671	688
b.shale	238	240	sand	457	479	sand	688	714
shale	240	248	shale	479	489	coal	714	715
lime	248	260	coal	489	490	sand	715	742
shale	260	279	shale	490	501	shale	742	763
b.shale	279	281	coal	501	502	coal	763	765
shale	281	296	shale	502	556	shale	765	769
lime	296	314	coal	556	557	coal	769	770
b.shale	314	316	shale	557	582	shale	770	773
shale	316	321	coal	582	583	lime/mississ	773	900
lime	321	333	shale	583	618			
b.shale	333	335	lime	618	620			

Comments: 320' injected water, 348-356' odor, 773-900' odor

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS