

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072

API No. 15 - 205-27459-0000  
County: Wilson  
C S2 NW NE Sec. 5 Twp. 29 S. R. 15  East  West  
990 feet from S (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Cline Well #: A-4  
Field Name: Cherokee Basin Coal Gas Area

Wellsite Geologist: N/A **CONFIDENTIAL**  
Designate Type of Completion: **JUN 12 2008**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Unknown  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1205' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 130 sx cmt.

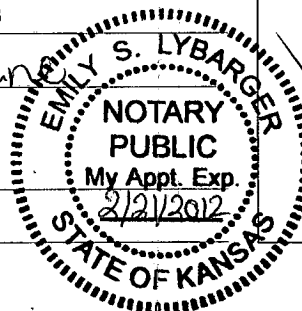
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/29/08 6/2/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **AH IN 77-1409**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shilke  
Title: Administrative Assistant Date: 6/12/08  
Subscribed and sworn to before me this 12 day of June  
2008  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
UIC Distribution **JUN 16 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Cline Well #: A-4  
 Sec. 5 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed
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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20'	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1195'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic #:	33539
API #:	15-205-27459-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		

S5	T29S	R15E
Location:	C,S2,NW,NE	
County:	Wilson	

				Gas Tests			
Well #:	A-4	Lease Name:	Cline	Depth	Inches	Orifice	flow MCF
Location:	990	FNL	Line	480	24	3/8"	17.4
	1980	FEL	Line	505	12	1/2"	21.9
Spud Date:	5/29/2008			580	20	3/4"	63.5
Date Completed:	6/2/2008			805	Gas Check Same		
Driller:	Cody Shamblin			830	10	3/4"	44.8
Casing Record	Surface	Production		842	15	3/4"	55.2
Hole Size	12 1/4"		6 3/4"	880	Gas Check Same		
Casing Size	8 5/8"			930	Gas Check Same		
Weight	26#	CONFIDENTIAL		955	22	3/4"	66.6
Setting Depth	20'			980	7	1"	68.3
Cement Type	Portland	N 17 2008		1005	6	1"	63.3
Sacks	4			1155	Gas Check Same		
Feet of Casing			KCC				

08LF:060208:R3:032:Cline/A-4:CWLLC:CW:182

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	324	354	shale	632	643	shale
1	2	lime	354	469	lime	643	657	lime
2	3	sand	469	471	Stark blk shale	657	659	shale
3	18	lime	471	475	lime	659	668	sand
18	106	shale	475	487	sand	668	670	lime
106	172	lime - wet	487	491	shale	670	672	Weiser sand
135		add water	491	492	coal	672	696	shale
172	262	shale	492	515	lime	696	755	sand
262	268	lime	515	524	shale	755	762	shale
268	271	shale	524	561	lime	762	769	lime
271	281	lime	561	564	shale	769	771	shale
281	285	shale	564	566	Hushpuckney blk shale	771	785	lime
285	287	lime	566	569	lime	785	786	Mulberry coal
287	290	shale	569	572	shale	786	787	shale
290	299	sand	572	582	lime	787	790	Pink lime
299	311	shale	582	611	shale	790	791	shale
311	315	lime	611	620	lime	791	793	Lexington blk shale
315	317	shale	620	629	shale	793	805	shale
317	324	lime	629	632	lime	805	806	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
806	808	shale	1144	1149	Mississippi chat			
808	823	Peru sand	1149	1205	Mississippi lime			
823	836	Oswego lime	1205					
836	838	shale						
838	840	Summit blk shale						
840	847	shale						
847	855	lime						
855	856	shale						
856	857	Mulky blk shale						
857	858	coal						
858	859	shale						
859	862	lime						
862	867	shale						
867	873	Squirrel sand						
873	876	sandy shale						
876	887	shale						
887	888	lime						
888	891	sandy shale						
891	892	lime						
892	898	sandy shale						
898	913	shale						
913	914	Flemming coal						
914	932	shale						
932	933	Mineral coal						
933	970	shale						
970	971	Scammon coal						
971	984	shale						
984	985	Tebo coal						
985	996	shale						
996	997	Weir coal						
997	1098	shale						
1098	1103	sand						
1103	1141	shale						
1141	1142	Riverton coal						
1142	1144	shale						

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Notes:

CW-182

08LF:060208:R3:032:Cline/A-4:CWLLC:CW:182

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TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-08		Cline A-4				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
BILLING ADDRESS 4916 Camp Bowie suite 200			463 Shannon			
CITY STATE ZIP CODE Fort Worth Tx 76107			439 Calin			
			436 Chris			

3 TYPE <u>Longstring</u>	HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1805'</u>	CASING SIZE & WEIGHT <u>4 1/2" 12.50</u>
SING DEPTH <u>1195'</u>	DRILL PIPE	TUBING	OTHER
DRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>39 BB</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
PLACEMENT <u>19 BB</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000</u>	RATE

MARKS: Safety meeting. Rig up to 4 1/2" casing. Small circulation w/ 25 Bbl fresh water. Pump 6 sus gel-flush, 20 Bbl water spacer, 10 Bbl dye water. Mixed 180 sus thickset cement w/ 5" Kal-seal <sup>100</sup> @ 15" <sup>100</sup> yield 1.69. Washout plug + lines shut down. release plug. Displace w/ 19 Bbl fresh water. Final pump pressure 1000 PSI. Pump plug to 1000 PSI. Wait 2 min. release pressure, float held. Good cement returns to surface = 2 BB slurry to pit. Job complete. Rig down.

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Thank you

K.C.C.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130 sus	thickset cement	17.00	2210.00
1118A	650"	Kal-seal 5" <sup>100</sup> 5'	.42	273.00
1118A	300"	gel-flush	.17	51.00
5407	7.15	ten-mileage bulk tire	m/c	315.00
5502L	3 hrs	80 Bbl VAC. TRIL	100.00	300.00
1123	3000 gals	city water	14.00 <sup>per 1000</sup>	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			subtotal	4307.00
			6.32% SALES TAX	165.12
			ESTIMATED TOTAL	4472.12

AUTHORIZATION Entered by Tylo Lids

TITLE C. G.

DATE