

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Russell County, Sec. 28 Twp. 11S Rge. 15W (E) (W)

Location as "NE/CNWxSWx" or footage from lines. NE, NE, NW

Lease Owner John O. Farmer, Inc.

Lease Name Stout Well No. 1

Office Address P.O. Box 352, Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 2/17 19 66

Application for plugging filed 2/17 19 66

Application for plugging approved 2/17 19 66

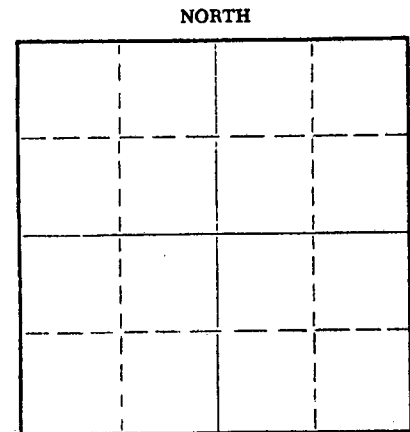
Plugging commenced 2/17 19 66

Plugging completed 10 A.M. 2/17 19 66

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Don Truan, Russell, Kansas

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3384 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 400' 20 sx. cement

Plug # 2 150' 20 sx. cement

Plug # 3 40' 10 sx. cement

Completed: 10 A.M. 2/17/66

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1966
02-21-66
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.

Address P.O. Box 352, Russell, Kansas

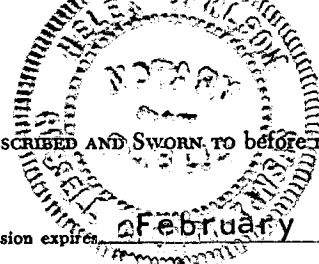
STATE OF KANSAS, COUNTY OF RUSSELL, ss. JOHN O. FARMER (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer

P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of February, 1966



Helen Carlson
Notary Public.

My commission expires February 15, 1967

OPERATOR JOHN O. FARMER, INC.

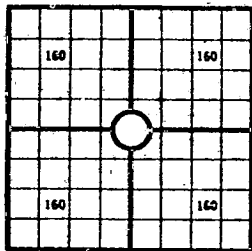
FORMATION RECORD

ADDRESS P.O. Box 352, Russell, Ks.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

15-107-30212-0000
 SEC. 28 TWP. 11S RGE. 15W
 COUNTY Russell
 WELL NO. 1
 STATE OF KANSAS
 STOUT

640 Acres
N



Locate well correctly

COUNTY Russell, SEC. 28, TWP. 11S, RGE. 15W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Ks.
 DRILLING STARTED 2/7, 1966 DRILLING FINISHED 2/17, 1966
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 1/4 NE 1/4 NW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1868' GROUND, 1865'
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	151'		115	sx.	cement				

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Dible tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		150			
Shale	150	495			
Iron Pyrite	495	510			
Shale & Sand	510	910			
Shale	910	950			
Anhydrite	950	983			
Shale & Shells	983	1900			
Lime & Shale	1900	2145			
Shale & Lime	2145	2260			
Lime & Shale	2260	2550			
Shale	2550	2700			
Shale & Lime	2700	2775			
Lime & Shale	2775	2965			
Lime	2965	3384			
R.T.D.	3384				

LOG TOPS:

Topeka	2705
Heebner	2960
Toronto	2979
Lansing	3010
B/ Kansas City	3243
Conglomerate	
Shale	3333
Conglomerate	
Chert	3352
Log T.D.	3382

RECEIVED
 STATE COMMISSION ON CONSERVATION
 FEB 21 1966
 CONSERVATION DIVISION
 Topeka, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 18th day of February, 1966

My Commission expires 2/15/67
Helen Carlson
 Notary Public

Helen Carlson