

15-167-45195-0000

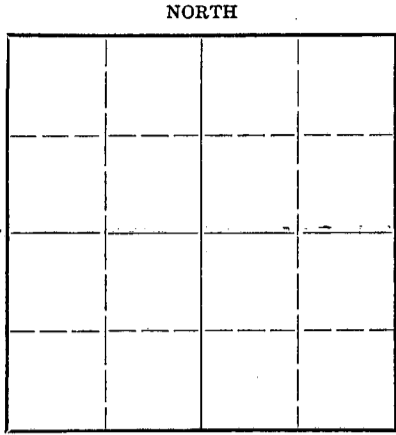
# WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bittling Building  
 Wichita, Kansas

Strike out upper line  
 when reporting plug-  
 ging off formations.

RUSSELL County. Sec. 29 Twp. 11 Rge. 15W  
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$   
 Lease Owner H. L. Stuart  
 Lease Name C. A. Dodge Est. Well No. 1  
 Office Address Box 73 Russell, Ks.  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date well completed 4-4-42 19.  
 Application for plugging filed 2-8-47 19.  
 Application for plugging approved 2-8-47 19.  
 Plugging commenced 2-23-47 19.  
 Plugging completed 2-23-47 19.  
 Reason for abandonment of well or producing formation Depleted



Locate well correctly on above  
 Section Plat

If a producing well is abandoned, date of last production 19.  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr  
 Producing formation Depth to top Bottom Total Depth of Well 3195 Feet  
 Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

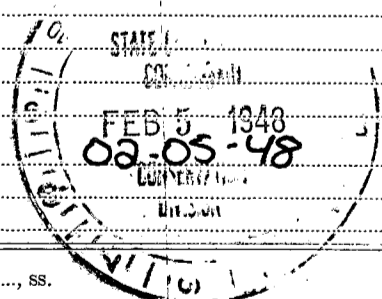
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

The hole was filled with rock and sand 3195 ft. to 3040 ft. cement 3040 to 3000 ft., 6 sacks. Heavy mud 3000 ft. to 150 ft. cement 150 to 120 ft. 25 sacks. Mud 120 ft. to 15 ft. cement into base of cellar, 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to H. L. Stuart  
 Address Russell, Ks.



STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss. \_\_\_\_\_ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. Stuart  
Russell, Kans.  
 (Address)

SUBSCRIBED AND SWORN to before me this 2d day of Feb., 1948

Dear Ostrom  
 Notary Public.

My commission expires Oct 10-1950

**PLUGGING**  
 FILE SEC-29 T-11 R-156  
 BOOK PAGE 26 LINE 44

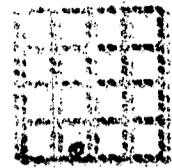
H.L. STUART  
Dodge "A" No. 1.

SEC. 29 T. 11 R. 15 W  
CS  $\frac{1}{2}$  SE SW

CORRECTED LOG

Total Depth. 3404' P.B. 3214'  
Comm. 10-12-41 Comp. 4-4-42  
Shot or Treated.  
Contractor.  
Issued. 3-6-43

County. Russell



CASING:  
15  $\frac{1}{2}$ " 425' 8  $\frac{1}{4}$ " 2454' UR 2961'  
12  $\frac{1}{2}$ " 617'  
10" 915'

Elevation.

Production. Pot. 111 B.

Figures Indicate Bottom of Formations.

cellar	8	lime	2040	DEEPENING RECORD:
post rock	12	red rock	2055	Comm. 9-23-42
sand dry	17	lime	2062	Comp. 12-15-42
shale blue	150	red rock	2080	Production - Pot.
shale dk	180	lime	2095	50 BO, 35 BW
shale blue	200	shale blue	2100	shale blue lime
shale white	223	shale brks&lime	2125	shells 2990
red rock	235	lime	2150	lime brkn oil 3000
shale wh	270	shale brown	2175	lime oil 3050-57 3105
red rock	295	lime & shale brks	2220	shale blue 3110
shale gy	320	shale	2225	lime & shale blue 3138
sand wtr	340	lime & shale brks	2290	lime sdy wtr 3145
shale blue	430	shale	2300	shale blue 3154
sand	440	lime	2305	lime 3180
shale blue	445	shale	2342	shale blk 3182
sand HFV	465	lime	2345	lime 3184
iron	468	shale	2390	shale blue 3192
sand	480	sand 4 BWH	2405	lime oil 3197
shale	490	lime	2433	lime blue shale 3218
sand	540	shale	2453	lime sft 3234
shale sdy	550	lime	2460	shale 3240
lime	570	shale	2482	shale & shells 3255
red rock	580	sand HFV	2497	shale brown 3258
lime	585	shale blue	2517	lime 3261
sand	605	lime	2521	lime brkn 3267
red rock	907	shale & lime	2560	lime 3270
chalk	910	shale	2580	conglomerate 3367
anhydrite	952	lime	2585	lime 3390
red rock	1085	shale	2632	lime 6 $\frac{1}{2}$ BWH 3398
shale brown	1105	sand $\frac{1}{2}$ BWH	2642	lime more wtr 3404
red rock	1160	shale & lime shells	2675	Total Depth.
shale	1260	lime	2685	Cement plug-P.B. 3214
salt	1465	shale	2695	Perforated 3192-97
shells & shale	1540	show of oil		treated 1000 Gals.,
shale	1550	lime	2710	& put on pmp 1-9-43
lime	1560	shells & shale		making 50 BO, 35 BW
shale	1575	brks	2730	It is cumulative wtr
lime	1580	lime	2795	& is steadily de-
shale	1590	shale blue	2800	creasing
red rock	1605	lime	2870	7" liner 3253-2937
lime	1630	shale	2875	
shale	1640	lime	2920	
red rock	1645	shale blue	2935	
shale blue	1665	lime	2937	
lime	1685	shale green	2940	
red rock	1730	lime	2951	
lime	1745	sh oil 2940-46		
shale	1762	shale blue	2960	
lime brkn	1795	shale brown	2967	
shale	1805	lime oil pay	2972	
lime	1850	filled 200' 10 hrs		
red rock	1860	8 $\frac{1}{2}$ hole		
lime	1890	lime	2983	
shale brown	1897	Total Depth.		
lime	1925			
red rock	1935	Treated w/3000 Gals.		
lime	1955	Acid 2967-72		
shale	1965			
lime	1975			
red rock	1985			

STATE OF KANSAS  
FEB - 8 1947  
29 11 15W  
96 44