

15-167-19360-0000

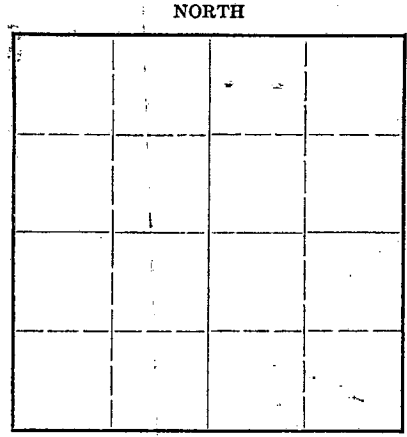
WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Locate well correctly on above
Section Plat

Russell County. Sec. 29 Twp 11 Rge. 15 (E) 6 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. WENE SW AUBKCC
Lease Owner. Summit Oil Co.
Lease Name. Dodge B Well No. 2
Office Address. Bldg. & Loan Bldg. Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. May 10 1948
Application for plugging filed. 19
Application for plugging approved. 19
Plugging commenced. April 8 1952
Plugging completed. 15 19th 1952
Reason for abandonment of well or producing formation. depleted
If a producing well is abandoned, date of last production. Feb 1952
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough
Producing formation. K.C. Depth to top. 2962 Bottom. 3172 Total Depth of Well. 3355 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	10 B.W.P.H.	290	315	15 $\frac{1}{2}$	332	332
Sand	3 B.W.P.H.	352	360	12 $\frac{1}{2}$	485	485
Sand	H.F.W.	395	407	10	905	905
Sand	H.F.	425	453	8 5/8	2655	2655
Sand	H. F.	470	478	7	3248	3248
Sand	H.F.	500	555			
Sand	H.F.	565	590			
Lime	H.F.	2240	2245			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

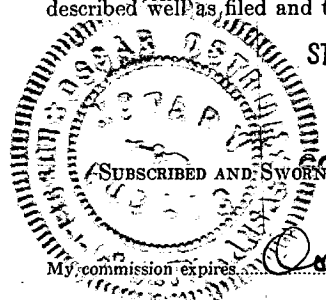
Lime H.F.W. 2475-2485 Cemented w 400 Sx 7" casing 3248. Cement
Lime 1 B.W.P.H. 2620-2621 left in casing making permanent plug. Top
Lime Show Oil 2675-2685 of Cement 3202
Lime Show Oil 2865-2872 Well produced thru perforations 34 holes
Lime Oil 2965-2972 3158-3171.5 and 42 holes 2962-2980 K.C. Lime.
Lime Oil 3158-3171
Sandy Slight Hole plugged to 3150 with crushed rock
Lime Show Oil 3270-3275 then Halliburton plug with 5 sx. cement
Lime 1 B.W.P.H. 3345-3348 on top of plug. Crushed rock and mud
to 2950 then Halliburton plug with 5 sx.
cement on plug. Pulled 483' 7 in. casing filled with mud to 250'
put in 10' rock bridge run 25 sx. cement filled with mud from top
of cement at 215' to 25' put in rock bridge, run 15 sx. cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Summit Oil Co.
Address. Box 73, Russell, Kansas.

STATE OF Kansas, COUNTY OF Russell, ss.
H. L. Stuart (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



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08-04-52
AUG - 4 1952
CONSERVATION DIVISION
Wichita, Kansas

H. L. Stuart
Star Route, Russell Kans
(Address)

August, 1952
Dear Octum
Notary Public.

PLUGGING
FILE SEC 29-T-11-R-120
BOOK PAGE 10 LINE 44

Company. SUMMIT OIL CO, INC.
Farm. Dodge "B" No. 2

SEC. 29 T. 11 R. 15 W
C E $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$

Total Depth. 3275'
Comm. _____ Comp. _____
Contractor. SUMMIT OIL CO., INC.

Casing: _____ Elevation. _____
Production. _____

Figures Indicate Bottom of Formation.

yellow clay	10-20	lime	1725-1765
soft rock	20-25	shale	1765-1780
shale blue	25-40	lime	1780-1860
dry sand	40-45	shale	1860-1865
shale blue	45-210	red rock	1865-1880
red rock	210-225	lime	1880-1940
shale light	225-230	shale	1940-1945
red rock	230-260	red rock	1945-1960
light shale	260-290	lime	1960-1975
sand 10B.W.P.N.		shale	1975-1980
salty	290-315	lime	1980-1995
shale	315-320	red rock	1995-2005
red rock	320-352	lime	2005-2048
grey sand 3 B.W.H.	352-360	shale	2048-2067
blue shale	360-395	shell & red rock	2067-2080
sand H.F.W.	395-407	lime	2080-2083
Shale	407-425	shale	2083-2091
sand-water	425-453	lime	2091-2120
blue shale	453-470	broken lime	2120-2150
sand-water	470-478	shale	2150-2157
blue shale	478-500	lime & shale	2157-2200
sand-water	500-550	lime	2200-2211
sand & iron	550-555	shale	2211-2212
red rock	555-565	lime H.F.W.	2212-2248
sand-water	565-590	shale	2248-2263
red rock	590-902	lime	2263-2286
anhydrite	902-940	shale & shells	2286-2314
red rock	940-1065	lime	2314-2323
blue shale	1065-1090	shale	2323-2327
red rock	1090-1175	lime	2327-2331
blue shale	1175-1280	shale & shells	2331-2428
salt	1280-1485	shale	2428-2435
blue shale	1485-1510	lime	2435-2451
lime	1510-1520	shale	2451-2455
blue shale	1520-1525	lime	2455-2470
lime	1525-1565	shale	2470-2473
shale	1565-1575	lime sandy H.F. W.	2473-2485
lime	1575-1585	shale	2485-2496
shale	1585-1590	lime	2496-2510
lime	1590-1600	shale	2510-2525
shale red	1600-1630	lime	2525-2528
lime	1630-1655	green shale	2528-2534
shale	1655-1660	blue shale	2534-2542
red rock	1660-1680	lime	2542-2575
lime	1680-1700	brown shale	2575-2580
red rock	1700-1725	blue shale	2580-2593

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SEE SEC 29, T. 11, R. 15 W
PAGE 10 LINE 44

lime shells & shale	2593-2624
shale(HFW 2620)	2624-2632
lime	2632-2638
shale	2638-2651
lime-Topeka-	2651-2690
show of oil	-2675-2685-
shale	2690-2695
lime	2695-2765
shale	2765-2770
lime	2770-2835
shale	2835-2840
lime	2840-2908
show of oil	-2865-2872-
shale	2908-2915
lime	2915-2935
shale red & green	2935-2940
shale & shells	2940-2949
lime	2949-2959
shale	2959-2962
lime hard	2962-2965
lime soft-oil-	2965-2972
lime	2972-3005
shale	3005-3008
lime	3008-3075
shale	3075-3080
lime	3080-3142
black shale	3142-3144
lime	3144-3146
shale	3146-3152
lime	3152-3177
	(3158 to 3171 oil)
shale	3177-3187
lime	3187-3212
shale	3212-3219
lime	3219-3222
shale	3222-3228
lime	3228-3230
conglomerate	3230-3250
lime	3250-3275-
red shale	3275-3280
lime	3280-3290
conglomerate	3290-3335
lime 1 B.W.P.H.	3335-3355
slight show of oil	-3270-3275-

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CONSERVATION DIVISION
S. H. H. H. H.