

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

API No. 15 - 031-22577-0000  
Spot Description: \_\_\_\_\_  
SW NE NW NW Sec. 23 Twp. 22 S. R. 16  East  West  
4785 Feet from  North /  South Line of Section  
4455 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Thomas Well #: 5  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1037 est Kelly Bushing: NA  
Total Depth: 1080' Plug Back Total Depth: 1040.0'  
Amount of Surface Pipe Set and Cemented at: 66.4' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1070.0'  
feet depth to: surface w/ 109 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5/3/10 5/5/10 5/5/10  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Associate Date: 6/28/10  
Subscribed and sworn to before me this 28th day of JUNE  
20 10  
Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011

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**KCC Office Use ONLY**

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Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
Alt2-Dlg-7/8/10

**NOTARY PUBLIC**  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: 5  
 Sec. 23 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>Squirrel 1011' +26' est |
|--|---|

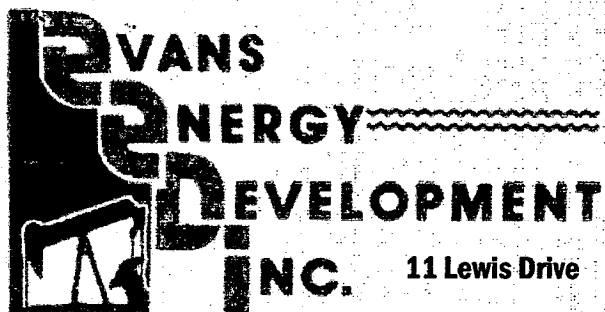
| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | NA                | 66.4'         | 50/50 POZ      | 41 sx        | See Service Co. Ticket     |
| Production  | 5 5/8"            | 2 7/8"                    | NA                | 1070.0'       | 50/50 POZ      | 109 sx       | See Service Co. Ticket     |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth        |
|----------------|---|---|--------------|
| 3 spf          | 1011.0 to 1020.0 - 28 perms - 2" DML RTG  | Spot 75 gallons 15% HCL acid  | 1011 - 1020' |
|                | RECEIVED<br>KANSAS CORPORATION COMMISSION   | 132 bbls City H2O   | "            |
|                | JUL 06 2010   | 300# 20/40 Brady Sand   | "            |
|                | CONSERVATION DIVISION<br>WICHITA, KS  | 3200# 12/20 Brady Sand  | "            |

|  |           |   |                                   |
|--|-----------|---|-----------------------------------|
| TUBING RECORD: Size: <u>NA</u> Set At: _____ Packer At: _____    |           | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |                                   |
| Date of First, Resumed Production, SWD or Enhr.<br><u>6/1/10</u> |           | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                                   |
| Estimated Production Per 24 Hours                                | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

WELL LOG  
Altavista Energy, Inc.  
Thomas #5  
API #15-031-22,577  
May 3 - May 5, 2010

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                |
|----------------------------|------------------|-----------------------------|
| 39                         | soil & clay      | 39                          |
| 7                          | gravel           | 46                          |
| 2                          | clay             | 48                          |
| 174                        | shale            | 222                         |
| 50                         | lime             | 272                         |
| 102                        | shale            | 374                         |
| 13                         | lime             | 387                         |
| 10                         | shale            | 397                         |
| 3                          | lime             | 400                         |
| 15                         | shale            | 415                         |
| 3                          | lime             | 418                         |
| 15                         | shale            | 433                         |
| 4                          | lime             | 437                         |
| 6                          | shale            | 443                         |
| 8                          | lime             | 451                         |
| 19                         | shale            | 470                         |
| 7                          | lime             | 477                         |
| 60                         | shale            | 537                         |
| 3                          | lime             | 540                         |
| 2                          | shale            | 542                         |
| 23                         | lime             | 565                         |
| 10                         | shale            | 575                         |
| 2                          | lime             | 577                         |
| 6                          | shale            | 583                         |
| 10                         | lime             | 593                         |
| 14                         | shale            | 607                         |
| 16                         | lime             | 623                         |
| 6                          | shale            | 629                         |
| 3                          | lime             | 632                         |
| 5                          | shale            | 637                         |
| 18                         | lime             | 655 base of the Kansas City |
| 154                        | shale            | 809                         |
| 15                         | lime             | 824                         |
| 5                          | shale            | 829                         |
| 3                          | lime             | 832                         |
| 37                         | shale            | 869                         |
| 4                          | lime             | 873                         |
| 19                         | shale            | 892                         |
| 7                          | lime             | 899                         |

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|    |               |                                       |
|----|---------------|---------------------------------------|
| 40 | shale         | 939                                   |
| 7  | lime          | 946                                   |
| 27 | shale         | 973                                   |
| 2  | lime          | 975                                   |
| 33 | shale         | 1008                                  |
| 1  | lime & shells | 1009                                  |
| 2  | shale         | 1011                                  |
| 5  | oil sand      | 1016                                  |
| 4  | broken sand   | 1020 70% broken sand, 30% silty shale |
| 3  | silty shale   | 1023                                  |
| 57 | shale         | 1080 TD                               |

Cored 1011-1031'

Drilled a 9 7/8" hole to 66.4'

Drilled a 5 5/8" hole to 1080'

Set 66.4' of 7" threaded and coupled surface casing with 15 sacks of gel cemented by Consolidated Oil Well Service.

Set 1070' of used 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 seating nipple, 1 baffle, and 1 clamp.

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WICHITA, KS

|      | <u>Core Times</u> |               |
|------|-------------------|---------------|
|      | <u>Minutes</u>    | <u>Second</u> |
| 1011 |                   | 30            |
| 1012 |                   | 26            |
| 1013 |                   | 30            |
| 1014 |                   | 33            |
| 1015 |                   | 43            |
| 1016 |                   | 33            |
| 1017 |                   | 31            |
| 1018 |                   | 23            |
| 1019 |                   | 23            |
| 1020 |                   | 26            |
| 1021 |                   | 28            |
| 1022 |                   | 29            |
| 1023 |                   | 31            |
| 1024 |                   | 40            |
| 1025 |                   | 27            |
| 1026 |                   | 28            |
| 1027 |                   | 27            |
| 1028 |                   | 30            |
| 1029 |                   | 30            |
| 1030 |                   | 30            |

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234180

Invoice Date: 05/11/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

THOMAS 5  
26852  
NW 23-22-16 CF  
05/03/2010  
KS

| Part Number | Description             | Qty    | Unit | Price  | Total  |
|-------------|-------------------------|--------|------|--------|--------|
| 1124        | 50/50 POZ CEMENT MIX    | 41.00  |      | 9.5500 | 391.55 |
| 1118B       | PREMIUM GEL / BENTONITE | 76.00  |      | .1700  | 12.92  |
| 1111        | GRANULATED SALT (50 #)  | 95.00  |      | .3200  | 30.40  |
| 1110A       | KOL SEAL (50# BAG)      | 225.00 |      | .4000  | 90.00  |

| Description                      | Hours | Unit | Price  | Total  |
|----------------------------------|-------|------|--------|--------|
| 370 80 BBL VACUUM TRUCK (CEMENT) | 3.00  |      | 96.00  | 288.00 |
| 495 CEMENT PUMP (SURFACE)        | 1.00  |      | 700.00 | 700.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY)  | .00   |      | 3.55   | .00    |
| 495 CASING FOOTAGE               | 68.00 |      | .00    | .00    |
| 510 TON MILEAGE DELIVERY         | 85.05 |      | 1.20   | 102.06 |

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CONSERVATION DIVISION  
WICHITA, KS

Parts: 524.87 Freight: .00 Tax: 27.81 AR 1642.74  
Labor: .00 Misc: .00 Total: 1642.74  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26852

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE  | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|--------|--------|
| 5/3/10                          | 3244       | Thomas 5           | NW 23   | 22       | 16     | CF     |
| CUSTOMER<br>Alkavista           |            |                    | TRUCK # |          |        |        |
| MAILING ADDRESS<br>P.O. Box 128 |            |                    | 506     | Fred     | Safety | Mdy    |
| CITY<br>Wellsville              |            |                    | 495     | Casey    | CK     | J      |
| STATE<br>KS                     |            |                    | 370     | Arden    |        | Ann    |
| ZIP CODE<br>66092               |            |                    | 510     | Derek    |        | DM     |

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 68' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 68' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10' +  
 DISPLACEMENT 2 1/2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix + Pump 45 SK  
50/50 Per Mix Cement 2% Gel 5% Salt 0.5% Kol Seal per sack.  
Cement to Surface. Displace casing clean w/ 2 1/2 BBL  
Fresh water. Shut in casing

Note: Wait on Rig 2 hrs for Repair + Drill @ Surface

Evans Energy Dev. Inc.

*Fred Mader*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL  |
|--------------|-------------------|------------------------------------|------------|--|
| 5301S        | 1                 | PUMP CHARGE Surface Cement         |            | 700.00   |
| 5406         | -0-               | MILEAGE Trucks on lease            |            | N/C  |
| 5402         | 68'               | Casing footage                     |            | N/C  |
| 5407A        | 85.05             | Ton Miles                          |            | 102.06   |
| 5502C        | 3 hrs             | 80 BBL Vac Truck                   |            | 288.00   |
| 1124         | 41 SKS            | 50/50 Per Mix Cement               |            | 391.55   |
| 118B         | 76 #              | Premium Gel                        |            | 12.93  |
| 1111         | 95 #              | Granulated Salt                    |            | 30.40  |
| 1110A        | 225 #             | Kol Seal                           |            | 90.00  |
|              |                   |                                    |            | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>JUL 06 2010<br>CONSERVATION DIVISION<br>WICHITA, KS |
|              |                   |                                    |            | 532  |
|              |                   |                                    |            | SALES TAX ESTIMATED TOTAL  |
|              |                   |                                    |            | 27.81  |
|              |                   |                                    |            | 1642.34  |

Ravin 9737

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234196

Invoice Date: 05/11/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

THOMAS 5  
22625  
NW 23-22-16 CF  
05/05/2010  
KS

| Part Number | Description              | Qty    | Unit Price | Total   |
|-------------|--------------------------|--------|------------|---------|
| 1110A       | KOL SEAL (50# BAG)       | 610.00 | .4000      | 244.00  |
| 1111        | GRANULATED SALT (50 #)   | 236.00 | .3200      | 75.52   |
| 1118B       | PREMIUM GEL / BENTONITE  | 205.00 | .1700      | 34.85   |
| 1124        | 50/50 POZ CEMENT MIX     | 109.00 | 9.5500     | 1040.95 |
| 4402        | 2 1/2" RUBBER PLUG       | 1.00   | 23.0000    | 23.00   |
| 1143        | SILT SUSPENDER SS-630,ES | .50    | 37.2500    | 18.63   |
| 1401        | HE 100 POLYMER           | .50    | 45.7500    | 22.88   |

| Description                      | Hours   | Unit Price | Total  |
|----------------------------------|---------|------------|--------|
| 368 CEMENT PUMP                  | 1.00    | 900.00     | 900.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY)  | 4.00    | 3.55       | 14.20  |
| 368 CASING FOOTAGE               | 1069.00 | .00        | .00    |
| 437 80 BBL VACUUM TRUCK (CEMENT) | 3.00    | 96.00      | 288.00 |
| 515 TON MILEAGE DELIVERY         | 204.96  | 1.20       | 245.95 |

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CHICITA, KS

=====  
Parts: 1459.83 Freight: .00 Tax: 77.37 AR 2985.35  
Labor: .00 Misc: .00 Total: 2985.35  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 22625  
LOCATION Ottawa, K  
FOREMAN Alan Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|-------|--------|
| 5-5-10          | 3244       | # 5 Thomas         | NW 23   | 22       | 16    | CF     |
| CUSTOMER        |            |                    | TRUCK # |          |       |        |
| MAILING ADDRESS |            |                    | DRIVER  |          |       |        |
| CITY            |            |                    | TRUCK # |          |       |        |
| STATE           |            |                    | DRIVER  |          |       |        |
| ZIP CODE        |            |                    | TRUCK # |          |       |        |
|                 |            |                    | DRIVER  |          |       |        |

JOB TYPE Long string HOLE SIZE 5" HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 3/8"  
CASING DEPTH 1022 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 1040 Baffle  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Held crew safety meeting. Est abolished  
late. Mixed & pumped 1/2 gal soap & 1/2 gal polymer  
and circulated into new pit for 1 hr.  
Mixed & pumped 1 bbl dye followed by 122 sk  
50/150 poz 270 gel, 570 salt, 5# Kol-seal, circulated  
dye. Flushed pump. Pumped plug to baffle @ 1040  
Well held 800 PSI. Set float. Closed valve.  
Circulated 5 bbl cement.

*Alan Mader*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |                 | 900.00  |
| 5406         | 4                 | MILEAGE in area                    |                 | 14.20   |
| 5402         | 1069'             | Casing footage                     |                 |         |
| 5407A        | 204.96            | Ton miles                          |                 | 245.95  |
| 5502C        | 3                 | 80 vac                             |                 | 288.00  |
| 1110A        | 610#              | Kolseal                            |                 | 244.00  |
| 1111         | 236#              | salt                               |                 | 75.52   |
| 1118B        | 205#              | gel                                |                 | 34.85   |
| 1124         | 109.5K            | 50/150 poz                         |                 | 1040.95 |
| 4402         | 1                 | 2 1/2 plug                         |                 | 23.00   |
| 1143         | 1/2               | silt suspender                     |                 | 18.63   |
| 1401         | 1/2               | polymer                            |                 | 22.88   |
|              |                   | WD# 234196                         |                 |         |
|              |                   | 3.3%                               | SALES TAX       | 77.37   |
|              |                   |                                    | ESTIMATED TOTAL | 2985.35 |

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Ravin 3737

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_ DATE \_\_\_\_\_