

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/5/10 5/7/10 5/7/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22584-0000
Spot Description: _____
NE NE NW NW Sec. 23 Twp. 22 S. R. 16 East West
5115 Feet from North / South Line of Section
4125 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Thomas Well #: 6
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1037 est Kelly Bushing: NA
Total Depth: 1080' Plug Back Total Depth: 1039.0'
Amount of Surface Pipe Set and Cemented at: 59.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1069.58'
feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 6/28/10
Subscribed and sworn to before me this 28th day of JUNE
20 10.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011
NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
_____ Geologist Report Received

_____ IUC Distribution

Alt 2 - Dg - 7/8/10

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JUL 06 2010
CONSERVATION DIVISION
WICHITA, KS

*Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: 6
 Sec. 23 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1010' +27' est
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	59.5'	50/50 POZ	36 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1069.58'	50/50 POZ	135 sx	See Service Co. Ticket

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

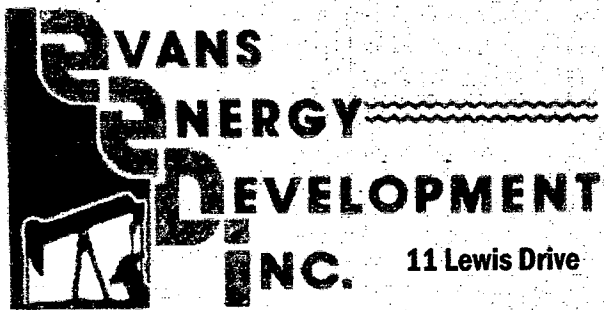
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
3 spf	1010.0 to 1020.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1010 - 1020'
		128 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: NA	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/1/10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Thomas #6

API #15-031-22,584

May 5 - May 7, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
40	soil & clay	40
7	gravel	47
2	clay	49
168	shale	217
52	lime	269
101	shale	370
11	lime	381
35	shale	416
11	lime	427
2	shale	429
20	lime	449
26	shale	475
3	lime	478
55	shale	533
3	lime	536
2	shale	538
3	lime	541
2	shale	543
8	lime	551
7	shale	558
9	lime	567
13	shale	580
13	lime	593
16	shale	609
13	lime	622
12	shale	634
18	lime	652 base of the Kansas City
153	shale	805
10	lime	815
4	shale	819
15	lime	834
5	shale	839
10	lime	849
17	shale	866
3	lime	869
10	shale	879
4	lime	883
8	shale	891
6	lime	897

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21	shale	918
5	lime	923
10	shale	933
2	lime	935
2	shale	937
4	lime	941
20	shale	961
3	lime	964
9	shale	973
3	lime	976
31	shale	1007
2	lime & shells	1009
3	shale	1012
2.5	oil sand	1014.5
7.5	broken sand	1022 50% bleeding sand, 50% silty shale
3	silty shale	1025
55	shale	1080 TD

Cored 1012-1032'

Drilled a 9 7/8" hole to 59.5'

Drilled a 5 5/8" hole to 1080'.

Set 59.5' of 7" surface casing with 12 sacks of gel cemented by Consolidated Oil Well Service.

Set 1069.58' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 seating nipple, 1 baffle, and 1 clamp.

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WICHITA, KS

	<u>Minutes</u>	<u>Second</u>
1012		29
1013		26
1014		26
1015		29
1016		28/
1017		27
1018		31
1019		41
1020		21
1021		24
1022		28
1023		30
1024		29
1025		28
1026		29
1027		28
1028		24
1029		28
1030		26
1031		26

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234195

Invoice Date: 05/11/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMAS 6
22624
NW 23-22-16 CF
05/05/2010
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	200.00	.4000	80.00
1111	GRANULATED SALT (50 #)	77.00	.3200	24.64
1118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
1124	50/50 POZ CEMENT MIX	36.00	9.5500	343.80

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
368 CASING FOOTAGE	59.00	.00	.00
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	96.00	288.00
515 TON MILEAGE DELIVERY	67.20	1.20	80.64

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CONSERVATION DIVISION
WICHITA, KS

Parts:	459.83	Freight:	.00	Tax:	24.37	AR	1552.84
Labor:	.00	Misc:	.00	Total:	1552.84		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22624
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-10	3244	# Thomas 6	NW 23	22	16	CF
CUSTOMER <u>Altavista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>368</u>	<u>Alan M</u>	<u>AM</u>		
		<u>437</u>	<u>James M</u>	<u>Jm</u>		
		<u>515</u>	<u>Chris M</u>	<u>cm</u>		

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 60 CASING SIZE & WEIGHT 7"
 CASING DEPTH 59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Held crew safety meeting. Established rate. Mixed & pumped ND SK 50/50 poz, 27oz gel, 590 salt, 5# hot seal. Circulated cement. Displaced casing with clean water. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
540 15	1	PUMP CHARGE		700.00
540 6		MILEAGE		-
540 2	59'	Casing Footage		-
540 7A	67.2	ten miles		80.64
550 2C	3	80 vac		288.00
1110 A	200 #	Kel-Seal		80.00
1111	77 #	salt		24.64
1118 B	67 #	gel		11.39
1124	365 x	50/50 poz		343.80
		WD 234195		
			3.37	
			SALES TAX	24.87
			ESTIMATED TOTAL	1552.84

Revin 3737

AUTHORIZATION Ang G

TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234210

Invoice Date: 05/13/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS 6
26866
NW 23-22-16 CF
05/07/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	9.5500	1289.25
1118B	PREMIUM GEL / BENTONITE	252.00	.1700	42.84
1111	GRANULATED SALT (50 #)	315.00	.3200	100.80
1110A	KOL SEAL (50# BAG)	750.00	.4000	300.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495 CASING FOOTAGE	1039.00	.00	.00
515 TON MILEAGE DELIVERY	283.50	1.20	340.20

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Parts:	1797.40	Freight:	.00	Tax:	95.26	AR	3484.61
Labor:	.00	Misc:	.00	Total:	3484.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 26866

LOCATION Chanute KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/7/10	3244	Thomas #6	NW 23	22	16	CE
CUSTOMER <u>Altavista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66692</u>			
TRUCK #		DRIVER		TRUCK #		DRIVER
506		Fred		Safety Mfg		
495		Chuck		CUL		
437		JAMEA		JM		
515		CHRMEA		CM		

JOB TYPE long string HOLE SIZE _____ HOLE DEPTH 1060 CASING SIZE & WEIGHT 2 7/8 EUS
 CASING DEPTH 1070 DRILL PIPE 3 1/2 @ BING 1039 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 7/8" Plug
 DISPLACEMENT 6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix & Pump 1/2 Gal ESA-41 & 1/2 Gal HE 100 Polymer. Flush. Circulate from pit to condition hole.
Mix & Pump 150 sks 50/50 for Mix Cement 2% Gel 5% Salt 5# Kal Seal per sack. Flush pump & lines clean. Displace 2 7/8" Rubber plug to Baffle ring w/ 6.05 BBL Fresh water. Pressure to 800# PSI. Release pressure to set float valve. Shut in casing

Evans Energy Dev. Lnc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		900 ⁰⁰
5406	45 mi	MILEAGE <u>Pump Truck</u>		159 ⁷⁵
5402	1039'	Casing footage		N/C
5407A	283.5	Ton Miles	515	340 ²⁰
5502C	2 hrs	80 BBL Vac Truck	437	192 ⁰⁰
1124	135 sks	50/50 Por Mix Cement		1289 ²⁵
1118B	252 [#]	Premium Gel		42 ⁸⁴
1111	315 [#]	Granulated Salt		100 ⁵⁰
1110A	750 [#]	Kal Seal		300 ⁰⁰
4402	1	2 7/8" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁶³
1401	1/2 Gal	HE 100 Polymer		22 ⁸⁸
				5.3%
				SALES TAX
				ESTIMATED
				TOTAL
				95 ²⁶

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KANSAS CORPORATION COMMISSION
JUL 06 2010
CONSERVATION DIVISION
WICHITA, KS

WD 234210

AUTHORIZATION No Co Rep on Site TITLE _____ DATE 3/18/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.