

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO Box 41  
Address 2: \_\_\_\_\_  
City: Neosho Falls State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: (620) 365-0919  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser: Pacer Marketing Energy, LLC  
Designate Type of Completion:

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WICHITA, KS

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4/13/10</u>	<u>4/15/10</u>	<u>4/15/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27590-00-00  
Spot Description: \_\_\_\_\_  
NE SE NE SE Sec. 19 Twp. 23 S. R. 17  East  West  
1,695 Feet from  North /  South Line of Section  
312 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Fitzpatrick Bayou Well #: 1  
Field Name: Neosho Falls-Leroy  
Producing Formation: Squirrel  
Elevation: Ground: 972 est. Kelly Bushing: none  
Total Depth: 995' Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 980  
feet depth to: surface w/ 138 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 80 bbls  
Dewatering method used: hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil, LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D-28898

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
Title: June 30th Date: 2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 7/8/10

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick Bayou Well #: 1  
 Sec. 19 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7" (new)	17#	40'	Monarch	21	
production	5 5/8"	2 7/8"	6.5#	980'	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	917' - 927' (21 perforations)	spot 75 gal. 15% HCL, 4000# sand to frac	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>6-29-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>.50</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**OWENS PETROLEUM SERVICES, LLC  
DRILLER'S LOG**

Operator: RobBob

Lease / Well #: Fitzpatrick Bayou #1

API #: 15-207-27590-0000

	Date		Date		Date		Date
Spud/Surface	4-13-10	Drilled to TD	4-14-10	Logged		1" / pump	
Set Surface	4-13-10	Run/Casing	4-15-10	Perforated		Lead Line/Elec	
Spud/Casing	4-14-10	Cemented LS	4-15-10	Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	9 3/8"	7"		40'	monarch	21	
Casing:	5 3/8"	2 3/8"		981			
Frac:							

Driller's TD:	<u>995</u> ft	Logger's TD:		ft	Fluid Volume:		bbls
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Surface Bit and Subs: 3.70'  
 Kelly: Top of Groove to Square: 22.60'  
 Footage Above Ground Level: 1 Total

*S/N 919'*

FOOTAGE:      FORMATION:      TOTAL:

Bit and Sub	FOOTAGE	FORMATION	TOTAL
	1.90	top soil	
1st Collar	19.90	41.8 gravel 15 30	
2nd Collar	20.00	shale - 40'	
Joints: 1	22.76	shale	
2	83.4	shale	
3	104.2	shale	
4	125.0	L 137 - 146	
5	145.8	lime	
6	166.6	lime shale 172	
7	187.4	L 202 shale	
8	208.2	L 218 - 225	
9	229.0	L S-244 L 248	
10	249.8	S 268 L 277	
11	270.4	lime shale	
12	291.4	L 307	
13	312.2	lime 315 S 328 L 370	
14	333.0	lime	
15	353.8	S 355	
16	374.6	shale	
17	395.4	L 386 S 391 L 400 S 403 L 406	
18	416.2	lime	
19	437.0	lime	
20	457.8	lime S-463 467 L 472 cont 473	
21	478.6	lime shale 483 488 blk shale	
22	499.4	lime	
23	520.2	shale 523 sandy shale 538	
24	541.0	shale	

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FOOTAGE:

FORMATION:

TOTAL:

	FOOTAGE:	FORMATION:	TOTAL:
	28 561.8	Shale	
	28 582.6	Shale	
	27 603.4	Shale	
	28 624.2	Shale	
	28 645.0	<del>Shale</del> shale <del>682 line</del>	
	30 665.8	682 line	
	27 686.6	11m 701-703 Shale	
	32 702.4	L 708-714 L 721-723	
	38 728.2	shale	
	34 749.0	L 763-765	
	38 769.8	L 775-776 L 784 787 6 shale	
	26 792.6	L 798-800 6 808 →	
	27 810.4	L - 812	
54-14-10	38 832.2	L 850	
04-15-10	38 853.0	L 851-856 L 868-870	
	40 873.8	L 888-889 889-890 slight odor 890-893 shale	
	44 894.6	893 sandy shale odor 900-905 sandy shale odor 905-910 good sand odor	
	42 915.4	913-918 sand some shale 918-923 good sand 910-913 good sand show	
	48 936.2	923-928 real good 928-933 sandy powder 933-938 more sand	
	44 957.2	shale 938-943 shale	
	48 977.8	Shale	
	46 998.6		
	47 1019.4		
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WICHITA, KS

**Kepley Well Service, LLC**

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
4/15/2010	A-44928

# Cement Treatment Report

Ron-Bob Oil LLC  
Box 41  
Neosho Falls, KS 66758

(x) Landed Plug on Bottom at 800 PSI  
 (x) Shut in Pressure 800  
 (x) Good Cement Returns  
 () Topped off well with \_\_\_\_\_ sacks  
 (x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 5 5/8"  
 TOTAL DEPTH: 995

Well Name	Terms	Due Date		
	Net 15 days	5/15/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	980	3.00	2,940.00	
Sales Tax		6.30%	0.00	

Fitzpatrick Bayou #1  
Woodson County  
Sec: 19  
Twn: 23  
Rge: 17  
API:

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Hooked onto 2 7/8" casing. Established circulation with 6 barrels of water, 4 GEL, 1 METSO, COTTONSEED, 2 RUBBER PLUGS ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 5.5 barrels of water

Total	\$2,940.00
Payments/Credits	\$0.00
Balance Due	\$2,940.00