

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9722  
Name: G & J Oil Company, Inc.  
Address 1: P.O. Box 188  
Address 2: \_\_\_\_\_  
City: Caney State: KS Zip: 67333 + \_\_\_\_\_  
Contact Person: Gene Nunneley  
Phone: ( 620 ) 252-9700  
CONTRACTOR: License # 5989 **RECEIVED**  
Name: Finney Drilling Company **KANSAS CORPORATION COMMISSION**  
Wellsite Geologist: Gene Nunneley **JUN 30 2010**  
Purchaser: Pacer **CONSERVATION DIVISION**  
**WICHITA, KS**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane).  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/8/10    4/10/10    4/10/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 125-31925-00-00  
Spot Description: \_\_\_\_\_  
SE SW NW SE Sec. 13 Twp. 34 S. R. 14  East  West  
1,620 Feet from  North /  South Line of Section  
2,145 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Montgomery  
Lease Name: H. Melander Well #: 10-10  
Field Name: Wayside - Havana  
Producing Formation: Wayside  
Elevation: Ground: 858 Kelly Bushing: \_\_\_\_\_  
Total Depth: 697 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 21.52 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 690  
feet depth to: Surface w/ 65 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Gene Nunneley  
Title: Pacer Date: 6/28/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 7/8/10

Operator Name: G & J Oil Company, Inc. Lease Name: H. Melander Well #: 10-10  
 Sec. 13 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron Completion</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside Sand</td> <td>614</td> <td>621</td> </tr> <tr> <td>Core</td> <td>611</td> <td>628</td> </tr> </table>	Name	Top	Datum	Wayside Sand	614	621	Core	611	628
Name	Top	Datum								
Wayside Sand	614	621								
Core	611	628								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.52	±	10	Service Company
Production	5 7/8	2 7/8 8rd	6.5	691.92	50.50	107	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
15	2" DML - RTG Gun <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>	Acid & Sand Frac	613' - 620'
	<b>JUN 30 2010</b>		
	<b>CONSERVATION DIVISION WICHITA, KS</b>		

TUBING RECORD: Size: <u>1"</u> Set At: <u>687</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>5/20/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td style="text-align: center;">2</td> <td style="text-align: center;">0</td> <td style="text-align: center;">25</td> <td style="text-align: center;">0.2</td> <td style="text-align: center;">30</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	2	0	25	0.2	30
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
2	0	25	0.2	30							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



**CONSOLIDATED**  
Oil Well Services, LLC

# 233676

TICKET NUMBER 22095  
LOCATION Buttsville, OK  
FOREMAN Donnie Tate

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-10	3081	H. Melander 10-10	13	34	14	Mont.
CUSTOMER G+J			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	D. Tate		
CITY			578	MATT		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 5/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 690 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 SLURRY VOL 1.71 WATER gal/sk 8.02 CEMENT LEFT in CASING 0  
 DISPLACEMENT 3.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped BBL to est CIRC - RAN 655x THICK SET 4/5# 6.1  
1/4 PHEND - WASTED OUT PUMP AND LINES DROPPED 2 plugs to disp.  
to set - Shut in to wait up.

*HAD OWN H<sub>2</sub>O*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		900. <sup>00</sup>
5406	65	MILEAGE		230. <sup>75</sup>
5407	1	Bulk-TRUCK		350. <sup>00</sup>
5402	700'	Footage		140. <sup>00</sup>
1126A	65 SY	THICK SET		1022. <sup>50</sup>
1107A	40#	PHEND		44. <sup>80</sup>
1110	300#	Gilsonite		189. <sup>00</sup>
4402	x2	2 7/8 RUBBER PLUG		46. <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS				
		5.3	SALES TAX	71.67
			ESTIMATED TOTAL	3244.72

Revin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_ DATE 12<sup>th</sup> Dec 2010  
 Total \$ 2679.<sup>35</sup>