



Operator Name: G & J Oil Company, Inc. Lease Name: H. Melander Well #: 10-08  
 Sec. 13 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron Completion</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside Sand</td> <td>610</td> <td>627</td> </tr> <tr> <td>Core</td> <td>612</td> <td>631</td> </tr> </table> <p style="text-align: center;"><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b></p> <p style="text-align: center; font-size: 1.2em;">JUN 30 2010</p> <p style="text-align: center;"><b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p>	Name	Top	Datum	Wayside Sand	610	627	Core	612	631
Name	Top	Datum								
Wayside Sand	610	627								
Core	612	631								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.65	I	10	Service Company
Production	5 7/8	2 7/8 8rd	6.5	690	50.50	114	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
33	2" DML - RTG Gun	Acid Ball Off & Sand Frac	610' - 626'

<b>TUBING RECORD:</b>		Size: <u>1"</u>	Set At: <u>687</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5/2/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>	Gravity <u>30</u>

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

II 233578

TICKET NUMBER 22074  
LOCATION Bartholomew, OK  
FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-10	3081	H. Melander 10-08	13	34	14	Marshall
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	Tahn		
CITY			518	Eric		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 5/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 689' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 SLURRY VOL 1.71 WATER gal/sk 8.02 CEMENT LEFT in CASING 0  
 DISPLACEMENT 3.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 10 bbl test circ, ran 65 cu of cement w/ 8% o/wc / 4% Gal / 2% Calcium / 5# Gilsomite & 4# Plano washed out pump & lines, dropped 2 plugs & disp. to set. Shut in & washed up.

Circ. Cement to Surf

HAD OWN H<sub>2</sub>O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		900.00
5406	65	MILEAGE		230.75
5407	1	Bulk TEK		350.00
5402	700'	Footage		140.00
1126A	65 cu	Thick Set Cement	#	1072.50
1107A	40#	Plano Seal	#	44.80
1110	300#	Gilsomite	#	189.00
4402	x2	2 7/8 Rubber Plug	#	46.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 30 2010				
CONSERVATION DIVISION WICHITA, KS				
			5.3% SALES TAX	71.67
			ESTIMATED TOTAL	3,044.92
			12% Discount	365.37

Ravin 3737

AUTHORIZATION

*[Signature]*

TITLE

12% Discount

**TOTAL \$ 2,679.35**