

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P.O. Box 188
Address 2: _____
City: Caney State: KS Zip: 67333 + _____
Contact Person: Gene Nunneley
Phone: (620) 205-9700
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: Gene Nunneley
Purchaser: Pacer

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/21/10	4/23/10	4/23/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31956-00-00

Spot Description: _____

S2_N2_SW_NW Sec. 3 Twp. 34 S. R. 14 East West

3,610 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery

Lease Name: Gullick Well #: 10-01

Field Name: Wayside - Havana

Producing Formation: Wayside

Elevation: Ground: 869 Kelly Bushing: _____

Total Depth: 760 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21.42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 750

feet depth to: Surface w/ 75 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley

Title: Pacer Date: 6/28/10

KCC Office Use ONLY

No Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 7/8/10

Operator Name: G & J Oil Company, Inc. Lease Name: Gullick Well #: 10-01
 Sec. 3 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Wayside Sand	658	677
Core	660	680

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List All E. Logs Run:

Gamma Ray Neutron Completion

JUN 30 2010

CONSERVATION DIVISION

WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	21.42	I	10	Service Company
Production	5 7/8	2 7/8 8rd	6.5	750	50-50	107	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
33	2" DML RTG Gun	Acid & Sand Frac	660' - 676'

TUBING RECORD: Size: <u>1"</u> Set At: <u>745</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5/30/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf <u>0</u> Water Bbls. <u>27</u> Gas-Oil Ratio <u>0:2</u> Gravity <u>28</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC. # 233921
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 14769
 LOCATION Bartlesville, OK
 FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-10	3081	Gulick # 10-01				Wagoner
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 5/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 750' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.71 WATER gal/sk 8.02 CEMENT LEFT in CASING Ø
 DISPLACEMENT 4.3 DISPLACEMENT PSI 200 MIX PSI 100 RATE 3.5 bpm

REMARKS: Est. circ., ran 75cu of Thick Set. Washed out pump & lines, dropped plugs & disp. to set. Shut in & washed up.

— Circ. Cement to Surf. —

<HAD OWN H2O>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		900.00
5406	30	MILEAGE		106.50
5407	1	Bulk TRK		350.00
5402	750'	Footage		150.00
1126A	75cu	Thick Set Cement	*	1,237.50
1107A	40"	Pheno Seal	*	448.00
1110A	400"	Kal seal	*	160.00
4402	x2	2 7/8 Rubber Plug	*	46.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS				
			5.3% SALES TAX	78.88
ESTIMATED TOTAL				3,073.68
12% DISCOUNT				368.84
TOTAL \$				2,704.84

AUTHORIZATION [Signature]

TITLE _____