

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

October 2008

Form Must Be Typed

7/6/12

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address 1: 125 N. Market

Address 2: Suite 1000

City: Wichita State: KS Zip: 67202 + **KCC**

Contact Person: Dean Pattison

Phone: ( 316 ) 267-4379 (ext. 107)

CONTRACTOR: License # 5822

Name: VAL ENERGY INC

Wellsite Geologist: BILLY G. KLAVER

Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW  
☐ Gas ☐ ENHR ☐ SIGW  
☐ CM (Coal Bed Methane) ☐ Temp. Abd.  
☐ Dry ☐ Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

☐ Commingled ☐ Docket No.: \_\_\_\_\_

☐ Dual Completion ☐ Docket No.: \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No.: \_\_\_\_\_

03/08/10 03/14/10 04/21/10

Spud Date or ~~Recompletion Date~~ Date Reached TD Completion Date or ~~Recompletion Date~~

API No. 15 - 007-23509-00-00

Spot Description: \_\_\_\_\_

SE NW SE SW Sec. 17 Twp. 34 S. R. 11 ☐ East ☒ West

685 Feet from ☐ North / ☒ South Line of Section

1655 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: BARBER

Lease Name: SUMMERS Well #: 2

Field Name: RHODES SOUTH

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1398 Kelly Bushing: 1408

Total Depth: 4890 Plug Back Total Depth: 4844

Amount of Surface Pipe Set and Cemented at: 243 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36,000 ppm Fluid volume: 1800 bbls

Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: n/a

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Dean Pattison Date: July 6, 2010  
Exploration and Production Manager

Subscribed and sworn to before me this 6th day of July

20 10

Notary Public: Debra K. Clingan  
Debra K. Clingan

Date Commission Expires: March 27, 2014

KCC Office Use ONLY

☒ Letter of Confidentiality Received 7/6/10 - 7/6/12

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 06 2010

CONSERVATION DIVISION  
WICHITA, KS

