

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/6/12

Operator: License # 5135

Name: John O. Farmer, Inc.

Address: P.O. Box 352

City/State/Zip: Russell, KS 67665

Purchaser: Coffeyville Resources, LLC

Operator Contact Person: Marge Schulte

Phone: (785) 483-3145, Ext. 214

Contractor: Name: Discovery Drilling Company, Inc.

License: 31548

Wellsite Geologist: Randall Kilian

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3-25-10 3-30-10 4-9-10

Spud Date or Completion Date or Recompletion Date

Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 167-23,625-00-00

County: Russell

NE SE SE SW Sec. 10 Twp. 11 S. R. 15 East West

430 feet from (S) N (circle one) Line of Section

2580 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Maupin "B" Well #: 1

Field Name: (wildcat)

Producing Formation: Simpson Sand

Elevation: Ground: 1914' Kelly Bushing: 1922'

Total Depth: 3475' Plug Back Total Depth: 3448'

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Port Collar @ 1016 Feet

If Alternate II completion, cement circulated from 1016

feet depth to surface w/ 155 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 2,800 bbls

Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: John O. Farmer, Inc.

Lease Name: Mudd & Nuss SWD's, haul-off pit License No.: 5135

Quarter NW & NW Sec. 27 & 5 Twp. 12 & 16 S. R. 15 & 14 East West

County: Russell & Barton Docket No.: D-28,909 & D-09,153

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

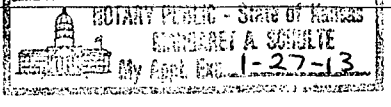
Title: President Date: 7-2-10

Subscribed and sworn to before me this 2nd day of July

20 10

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received 7/2/10 - 7/2/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 06 2010

CONSERVATION DIVISION
WICHITA, KS