

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN 07 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

Blank must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

6/7/10

KCC

OPERATOR: License # 33880

Name: Ramsey Property Management, L.L.C.

Address 1: 2932 N.W. 122nd Street, Suite 4

Address 2:

City: Oklahoma City State: OK Zip: 73120 + 1955

Contact Person: Stephen E. Nichols

Phone: (405) 302-6200

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Larry Goessman

Purchaser: N.A.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

4/6/10 4/18/10 Not Applicable

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 071-20877-00-00

Spot Description: 2156' FNL & 2310' FEL

N/2 SW SW NE Sec. 5 Twp. 18 S. R. 41 East West

2,156 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Greeley

Lease Name: Dixon Well #: 1-5

Field Name: N.A.

Producing Formation: N.A.

Elevation: Ground: 3679.6' Kelly Bushing: 3691'

Total Depth: 5300' Plug Back Total Depth: 5300'

Amount of Surface Pipe Set and Cemented at: 590 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 590'

feet depth to: 590' w/ 340 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 6625 bbls

Dewatering method used: Evaporation & Dehydration

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen E. Nichols

Title: Managing Partner Date: 6/4/10

KCC Office Use ONLY

Letter of Confidentiality Received Date: 6-7-2010

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Date: