

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350

Name: Altavista Energy, Inc.

Address 1: 4595 K-33 Highway

Address 2: PO BOX 128

City: Wellsville State: KS Zip: 66092

Contact Person: Phil Frick

Phone: (785) 883-4057

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/29/10 5/3/10 5/3/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22561-0000

Spot Description: _____

NE NW NW Sec. 23 Twp. 22 S. R. 16 East West

5115 Feet from North / South Line of Section

4785 Feet from East / West Line of Section

Surfaces Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey

Lease Name: Thomas Well #: 3

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1040 est Kelly Bushing: NA

Total Depth: 1098' Plug Back Total Depth: 1044'

Amount of Surface Pipe Set and Cemented at: 60.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1078.0'

feet depth to: surface w/ 138 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

Title: Associate Date: 6/25/10

Subscribed and sworn to before me this 25th day of JUNE

20 10

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt2-Dlg- 7/6/10

Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: 3
 Sec. 23 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

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JUN 30 2010

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Squirrel 1017' +23' est

**CONSERVATION DIVISION
 WICHITA, KS RECORD** New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	60.5'	50/50 POZ	41 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1078.0'	50/50/POZ	138 sx	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

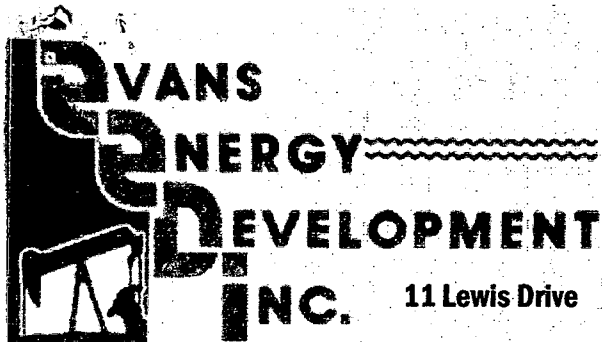
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1017.0 to 1027.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1017 - 1027'
		128 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: NA Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 6/1/10 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Altavista Energy, Inc.
Thomas #3
API #15-031-22,561
April 29 - May 3, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
39	soil & clay	39
10	gravel	49
1	clay	50
174	shale	224
28	lime	252
2	shale	254
9	lime	263
6	shale	269
6	lime	275
103	shale	378
11	lime	389
28	shale	417
21	lime	438
37	shale	475
10	lime	485
62	shale	547
6	lime	553
39	shale	592
8	lime	600
4	shale	604
24	lime	628
6	shale	634
2	lime	636
4	shale	640
15	lime	655 base of the Kansas City
159	shale	814
14	lime	828
5	shale	833
9	lime	842
2	shale	844
2	lime	846
51	shale	897
5	lime	902
22	shale	924
5	lime	929
17	shale	946
4	lime	950
16	shale	966

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7	lime	973
4	shale	977
6	lime	983
30	shale	1013
1	lime	1014
2	shale	1016
3	oil sand	1019
2	broken sand	1021
2	shale	1023
2	broken sand	1025 70% broken sand, 30% silty shale
2	silty shale	1027
71	shale	1098 TD

Cored 1016-1036'
 Drilled a 9 7/8" hole to 60.5'
 Drilled a 5 5/8" hole to 1098'.

Set 60.5' of 7" threaded and coupled surface casing with 15 sacks of gel cemented by Consolidated Oil Well Service.

Set 1078' of used 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 seating nipple, 1 baffle, and 1 clamp.

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 WICHITA, KS

Lower Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
1017		38
1018		11
1019		18
1020		25
1021		7
1022		30
1023		32
1024		46
1025		37
1026		34
1027		35
1028		37
1029		40
1030		39
1031		36
1032		37
1033		43
1034		40
1035		42
1036		41
1037		42

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234053

Invoice Date: 04/30/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS 3
22615
NW 23-22-16 CF
04/29/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	41.00	9.5500	391.55
1118B	PREMIUM GEL / BENTONITE	76.00	.1700	12.92
1111	GRANULATED SALT (50 #)	95.00	.3200	30.40
1110A	KOL SEAL (50# BAG)	225.00	.4000	90.00
Description		Hours	Unit Price	Total
063	80 BBL VACUUM TRUCK (CEMENT)	1.50	96.00	144.00
439	TON MILEAGE DELIVERY	85.05	1.20	102.06
495	CEMENT PUMP (SURFACE)	1.00	700.00	700.00
495	EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	524.87	Freight:	.00	Tax:	27.81	AR	1498.74
Labor:	.00	Misc:	.00	Total:	1498.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22615

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
4/29/10	3244	Thomas #3	NW 23	22	16	CF			
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
Altavista		H95		Fred		Saffery Mfg		J.M	
MAILING ADDRESS		452-T-63		Jim Mca		J.M		J	
P.O. Box 128		439		All Burn		AB			
CITY	STATE	ZIP CODE							
Wellsville	KS	66092							

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 61' CASING SIZE & WEIGHT 7"
 CASING DEPTH 61' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'±
 DISPLACEMENT 2 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix + Pump 45sks
50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kal Seal per sack
Cement to Surface. Displace 7" clean w/ 2 1/2 BBL
Fresh water. Shut in casing

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JUN 30 2010

Fred Maden

CONSERVATION DIVISION

ACCOUNT CODE	QUANTITY or WEIGHT, KGS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Cement Pump		700.00
5406	-0-	MILEAGE Truck on lease		N/C
5407A	85.05	Ton Miles #439		102.26
5502C	1 1/2 hrs	Transport 80 UAL 452-763		144.00
1124	41 sks	50/50 Poz Mix Cement	391.55	
1188B	76 #	Premium Gel		129.2
1111	95 #	Granulated Salt		30.70
1110A	225 #	Kal Seal		90.00
WD 234053				
			5.3%	SALES TAX
				ESTIMATED TOTAL
				29.61
				1498.74

Ravin 3737

AUTHORIZATION No Co. Rep on lease

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234179

Invoice Date: 05/11/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS 3
26851
NW 23-22-16 CF
05/03/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	9.5500	1317.90
1118B	PREMIUM GEL / BENTONITE	259.00	.1700	44.03
1111	GRANULATED SALT (50 #)	324.00	.3200	103.68
1110A	KOL SEAL (50# BAG)	770.00	.4000	308.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88
Description		Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	3.00	96.00	288.00
495	CEMENT PUMP	1.00	900.00	900.00
495	EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495	CASING FOOTAGE	1076.00	.00	.00
510	TON MILEAGE DELIVERY	291.06	1.20	349.27

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1838.12	Freight:	.00	Tax:	97.42	AR	3632.56
Labor:	.00	Misc:	.00	Total:	3632.56		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 26851
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/3/10	3244	Thomas #3	NW 23	22	16	CF
CUSTOMER Altavista			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred	Safety Mtg	
CITY Wellsville	STATE KS	ZIP CODE 66092	495	Casey	CK	
			370	Arlen		Arm
			510	Derek		DM

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1098 CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 1074 DRILL PIPE Baffle Ring TUBING 1044 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 6.07 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit 1 hr to condition hole. Mix + Pump 3 BBL Teletale dye. Mix + Pump 154 S/S 50/50 Por Mix Cement 2% Gel 5% Salt 5* per sack Kol Seal. Cement to surface. Flush pump + lines clean. Displace 2 7/8" Rubber Plug to Baffle Ring w/ 6.07 BBLs Fresh Water. Pressure to 758 #PSI. Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	45 mi	MILEAGE Pump Truck		159 ⁷⁵
5402	1076	Casing footage		N/C
5407A	291.06	Ton Miles		349 ²¹
5502C	3hrs	80 BBL Vac Truck		288 ⁰⁰
			RECEIVED KANSAS CORPORATION COMMISSION	
			JUN 30 2010	
1124	138 sks	50/50 Por Mix Cement		1317 ⁹⁰
1118B	259*	Premium Gel	CONSERVATION D: WICHITA, KS	44 ⁰³
7111	324*	Granulated Salt		103 ⁶⁸
1110A	770*	Kol Seal		308 ⁰⁰
4402	1	2 7/8" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁶³
1401	1/2 Gal	HE-100 Polymer		22 ⁸⁸
		WO# 234179		
			5.38	SALES TAX
				ESTIMATED
				TOTAL
				97 ⁴³
				3632 ⁵⁶

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.