

Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: 2
 Sec. 23 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Squirrel	1021'	+22' est
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

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JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:
Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	59.8'	50/50 POZ	36 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1077.8'	50/50/POZ	138 sx	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

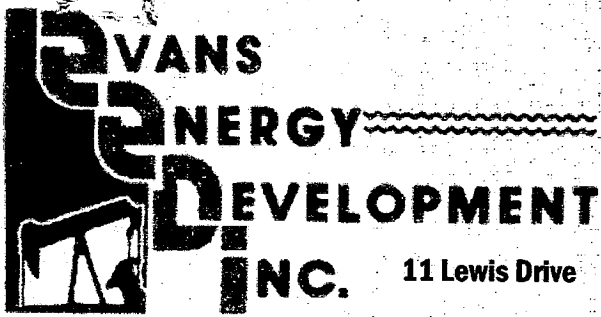
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1021.0 to 1030.0 - 28 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1021 - 1030'
		125 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: NA Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 6/1/10 Producing Method: Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Thomas #2

API #15-031-22,560

April 9 - April 14, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
42	soil & clay	42
9	gravel	51
3	clay	54
173	shale	227
56	lime	283
99	shale	382
15	lime	397
24	shale	421
2	lime	423
2	shale	425
4	lime	429
17	shale	446
19	lime	465
13	shale	478
12	lime	490
35	shale	525
19	lime	544
4	shale	548
54	lime	602
8	shale	610
22	lime	632
4	shale	636
26	lime	662 base of the Kansas City
154	shale	816
16	lime	832
5	shale	837
11	lime	848
53	shale	901
9	lime	910
19	shale	929
4	lime	933
17	shale	950
4	lime	954
33	shale	987
2	lime	989
29	shale	1018
2	lime & shells	1020
1	shale	1021
2	oil sand	1023

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1	broken sand	1024
4	oil sand	1028
10	silty shale	1038
50	shale	1088 TD

Drilled a 9 7/8" hole to 59.8'

Drilled a 5 5/8" hole to 1088'

Set 59.8' of 7" surface casing with 15 sacks gel cemented by Consolidated Oil Services.

Set 1077.8' of 2 7/8" 8 round threaded and coupled upset tubing with 3 centralizers, 1 float shoe
1 clamp, and 1 seat nipple

Cored 1022' - 1041'

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Lower Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
1022		24
1023		23
1024		51
1025		42
1026		28
1027		32
1028		31
1029		29
1030		30
1031		29
1032		34
1033		34
1034		30
1035		30
1036		35
1037		38
1038		32
1039		32
1040		25
1041		28

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233663

Invoice Date: 04/12/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMAS 2
22585
NW 23-22-16 CF
04/09/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.5500	343.80
1118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
1111	GRANULATED SALT (50 #)	84.00	.3200	26.88
1110A	KOL SEAL (50# BAG)	200.00	.4000	80.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
495 CASING FOOTAGE	60.00	.00	.00
510 TON MILEAGE DELIVERY	75.60	1.20	90.72

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CONSERVATION DIVISION
WICHITA, KS

Parts: 462.07 Freight: .00 Tax: 24.48 AR 1469.27
Labor: .00 Misc: .00 Total: 1469.27
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22585

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/9/10	3244	Thomas # 2	NW 22	22	16	CF
CUSTOMER Alta Vista			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred	Safety Meeting	
CITY Wellsville			495	Casey	CE	F
STATE KS			370	Ken	RH	
ZIP CODE 66091			510	Derek	DM	

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 60' CASING SIZE & WEIGHT 7"
 CASING DEPTH 60' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 DISPLACEMENT 2 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" Mix Pump 40 SKS
50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack.
Cement to Surface Displace 7" Clean w/ 2 1/2 BBL Fresh
Water. Shot in casing.

Fred Maden

Evans Energy, Div. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Cement Pump		700 ⁰⁰
5406	-0-	MILEAGE Pump Truck (on lease)		N/C
5402	60'	Casing Footage		N/C
5407A	75.6	Ton Miles		90 ²²
5502C	2 hrs	80 BBL Vae Truck		192 ⁰⁰
1124	36 SKS	50/50 Por Mix Cement		343 ⁸⁰
1118B	67#	Premium Gel		113 ⁹
1111	84#	Granulated Salt		26 ⁸⁸
1110A	200#	Kol Seal		80 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 30 2010		NO 233663		
CONSERVATION COMMISSION WICHITA, KS				
			5.3%	SALES TAX
				24 ⁴⁵
				ESTIMATED TOTAL
				1469 ²⁷

Revin 3737

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233792

Invoice Date: 04/20/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS 2
22597
NW 23-22-16 CF
04/14/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	9.5500	1317.90
1118B	PREMIUM GEL / BENTONITE	262.00	.1700	44.54
1111	GRANULATED SALT (50 #)	328.00	.3200	104.96
1110A	KOL SEAL (50# BAG)	780.00	.4000	312.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495 CASING FOOTAGE	1077.00	.00	.00
510 TON MILEAGE DELIVERY	294.84	1.20	353.81

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WICHITA, KS

Parts:	1843.91	Freight:	.00	Tax:	97.73	AR	3547.20
Labor:	.00	Misc:	.00	Total:	3547.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22597
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/14/10	3244	Thomas # 2	NW 23	22	16	CF
CUSTOMER Altavista						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred	Safety Mtg.	
			495	Casey	CK	
			369	Chwick	CWL	
			510	Derek	DM	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1068 CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH 10770 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2' Plug
DISPLACEMENT 6 1/4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 BPM

REMARKS: Establish circulation. Mix Pump 1/2 Gal ESA-41 (spag) + 1/2 Gal HE-100 Polymer Flush. Circulate from Pit to Condition hole. Mix Pump 156 SKS 50/50 for Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to Surface. Flush pump lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 6.25 BBLs fresh water. Pressure to 700^{psi}. Release pressure to set float valve. Shot in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	45 mi	MILEAGE Pump Truck		159 ⁷⁵
5402	1077'	Casing footage		N/C
5407A	294.84	Ton Miles.		353 ⁸¹
5502C	2 hrs	80 BBL Vac Truck		192 ⁰⁹
1124	138 SKS	50/50 for Mix Cement		1317 ⁹⁰
1118B	262 ^{gal}	Premium Gel		44 ⁵⁴
1111	328 ^{gal}	Granulated Salt		104 ⁹⁶
1110A	780 ^{gal}	Kol Seal		312 ⁰⁹
4402	1	2 3/8" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁰³
1401	1/2 Gal	HE-100 Polymer		22 ⁸⁸
RECEIVED KANSAS CONSERVATION COMMISSION KANSAS CORPORATION JUN 30 2010 JUN 8 CONSERVATION DIVISION CONSERVATION, KS WICHITA, KS				
W/O # 233792			5.3%	SALES TAX
				ESTIMATED TOTAL
				97 ²³
				3547 ²⁰

Ravin 3737

AUTHORIZATION

Hay F W

TITLE

DATE

3547.20