

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350

Name: Altavista Energy, Inc.

Address 1: 4595 K-33 Highway

Address 2: PO BOX 128

City: Wellsville State: KS Zip: 66092 +

Contact Person: Phil Frick

Phone: (785) 883-4057

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/1/10 4/5/10 4/5/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22559-0000

Spot Description: _____

SW_NW_NW_NW Sec. 23 Twp. 22 S. R. 16 East West

4785 Feet from North / South Line of Section

5115 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Coffey

Lease Name: Thomas Well #: 1

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1043 est Kelly Bushing: NA

Total Depth: 1080' Plug Back Total Depth: 1074'

Amount of Surface Pipe Set and Cemented at: 65.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1074'

feet depth to: surface w/ 132 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

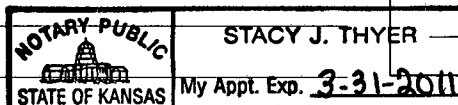
Title: Associate Date: 6/25/10

Subscribed and sworn to before me this 25th day of JUNE

20 10

Notary Public: [Signature]

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt-Log - 7/6/10

Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: 1
 Sec. 23 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

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JUN 30 2010

CONSERVATION DIVISION

WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	65.3'	50/50 POZ	40 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1074'	50/50/POZ	132 sx	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1016.0 to 1026.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1016 - 1026'
		125 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: NA Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 6/1/10 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233562

Invoice Date: 04/08/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS #1
22583
NW 23-22-16 CF
04/01/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	40.00	9.5500	382.00
1118B	PREMIUM GEL / BENTONITE	76.00	.1700	12.92
1111	GRANULATED SALT (50 #)	113.00	.3200	36.16
1110A	KOL SEAL (50# BAG)	225.00	.4000	90.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
368 CASING FOOTAGE	65.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	96.00	288.00
510 TON MILEAGE DELIVERY	85.05	1.20	102.06

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JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Parts: 521.08 Freight: .00 Tax: 27.62 AR 1638.76
Labor: .00 Misc: .00 Total: 1638.76
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22583
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/1/10	3244	Thomas # 1	NW 23	22	16	CF
CUSTOMER <u>Altavista</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>		TRUCK #	
			DRIVER			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 65' CASING SIZE & WEIGHT 7"
 CASING DEPTH 65' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' ±
 DISPLACEMENT 2.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Hold Safety meeting w/ crew. Mud pump for Rig to drill Surface Hole. - 1 hr. Establish circulation thru 7" Casing. Mix + Pump 45 sks 50/50 Poz Mix Cement w/ 2% Gel + 5% Salt 5# Kol Seal per sack. Cement to Surface. Displace 7" casing clean w/ 2.7 BBL Fresh water. Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE <u>Surface Cement</u>		700 ⁰⁰
5406	- 0 -	MILEAGE <u>Trucks on lease</u>		N/C
5402	65'	Casing footage		N/C
5407A	85.05	Ten Miles.		102.06
5502C	3hrs	80 BBL Vac Truck		288.00
1124	40 SKS	50/50 Poz Mix Cem		382 ⁰⁰
1118B	76 ⁰⁰	Premium Gel		129 ⁰⁰
1111	113 ⁰⁰	Granulated Salt		36 ⁰⁰
1110A	225 ⁰⁰	Kol Seal		90 ⁰⁰
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			5.3%	SALES TAX
				27 ⁶²
				ESTIMATED TOTAL
				1638 ⁷⁶

Ravin 3737

AUTHORIZATION No Co. Rep Available TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233598

Invoice Date: 04/09/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS 1
22552
NW 23-22-16 CF
04/05/2010
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	735.00	.4000	294.00
1111	GRANULATED SALT (50 #)	284.00	.3200	90.88
1118B	PREMIUM GEL / BENTONITE	247.00	.1700	41.99
1124	50/50 POZ CEMENT MIX	132.00	9.5500	1260.60
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	96.00	288.00
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495 CASING FOOTAGE	1078.00	.00	.00
510 TON MILEAGE DELIVERY	277.83	1.20	333.40

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1751.98	Freight:	.00	Tax:	92.86	AR	3525.99
Labor:	.00	Misc:	.00	Total:	3525.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22552
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-10	3244	Thomas #1	NW 23	22	16	CF
CUSTOMER <u>Alga Vista</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsville</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>6</u>			TRUCK #			
HOLE DEPTH <u>1085</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8</u>			TRUCK #			
CASING DEPTH <u>1078</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT <u>6 1/4</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>3 bpm</u>			DRIVER			

REMARKS: Checked casing depth. Mixed & pumped 1/2 gal foamer + 1/2 gal polymer with water and circulated into clean pit for 1hr. Mixed & pumped 1 1/2 gal dye marker followed by 177 sk 50150 p02, 270 gal 5% salt, 5# Kol-seal. Circulated dye. Flushed pump. Pumped plug to casing TP. Well held 800 PSI. Closed valve.

Alan Mader

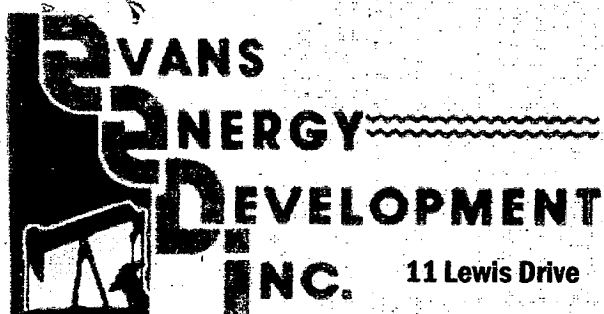
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE		900.00
3406	45	MILEAGE		159.75
3402	1078'	casing footage		N/C
3407A	277.83	ton mileage		333.40
3502C	3	80 val		288.00
1110 A	735 #	Kol seal		294.00
1111	941.284 #	Salt		90.88
1118B	247 #	gel		41.59
1124	132 sk	50150 p02		1260.60
4402	1	2 7/8 plug		23.00
1143	1/2 gal	ESA 14K		18.63
1401	1/2 gal	polymer		22.88
RECEIVED KANSAS CORPORATION COMMISSION		WO# 233598		
JUN 30 2010				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	92.86
			ESTIMATED TOTAL	3525.99

Ravin 3737

AUTHORIZATION *Henry J...*

TITLE

DATE



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Thomas #1

API #15-031-22,559

April 1 - April 5, 2010

Thickness of Strata

Formation

Total

33	soil & clay	33
14	gravel	47
7	clay	54
173	shale	227
27	lime	254
3	shale	257
27	lime	284
100	shale	384
13	lime	397
21	shale	418
15	lime	433
4	shale	437
14	lime	451
29	shale	480
7	lime	487
58	shale	545
4	lime	549
2	shale	551
5	lime	556
3	shale	559
12	lime	571
2	shale	573
23	lime	596
17	shale	613
19	lime	632
2	shale	634
3	lime	637
4	shale	641
6	lime	647 base of the Kansas City
175	shale	822
7	lime	829
5	shale	834
7	lime	841
44	shale	885
2	lime	887
13	shale	900
2	lime	902
23	shale	925
8	lime	933
11	shale	944

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CONSERVATION DIVISION
WICHITA, KS

7	lime	951
15	shale	966
4	lime	970
7	shale	977
5	lime	982
2	shale	984
2	lime	986
28	shale	1014
1	lime	1015
1	shale	1016
1	lime & sand	1017 sea shells sand, good bleeding
3	broken sand	1020 80% sand, 20% shale
4	oil sand	1024 good sand, good bleeding
2	broken sand	1026 very shale laminated
54	shale	1080 TD

Drilled a 9 7/8" hole to 65.3'

Drilled a 5 5/8" hole to 1080'.

Set 65.3' of 7" surface casing drilled with 15 sacks of gel.

Set 1074' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe a 1 clamp.

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WICHITA, KS