

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039

Name: L. D. DRILLING, INC.

Address 1: 7 SW 26th AVE.

Address 2:

City: GREAT BEND State: KS Zip: 67530 + 6525

Contact Person: L. D. DAVIS

Phone: (620) 793-3051

CONTRACTOR: License # 33323

Name: PETROMARK DRILLING, LLC

Wellsite Geologist: KIM SHOEMAKER

Purchaser: NOT PRODUCED

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

01/26/2010 01/31/2010 04/09/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25348-0000

Spot Description:

W2_NE_NW_NE Sec. 1 Twp. 19 S. R. 15 East West

330 Feet from North / South Line of Section

1,850 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARTON

Lease Name: REIFSCHNEIDER Well #: 2

Field Name: MARTEN NE

Producing Formation: ARBUCKLE

Elevation: Ground: 1922' Kelly Bushing: 1927'

Total Depth: 3561' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 904 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1999 Feet

If Alternate II completion, cement circulated from: 1999

feet depth to: SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Susan Schneweis - Clerk Date: June 29, 2010

KCC Office Use ONLY

Letter of Confidentiality Received Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Date: 7/6/10

Operator Name: L. D. DRILLING, INC. Lease Name: REIFSCHNEIDER Well #: 2
 Sec. 1 Twp. 19 S. R. 15 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no. Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
Gamma Ray/Neutron Log & Sonic Cement Bond Log

SEE ATTACHED

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 24# | 809' | 60/40 POZMIX | 210 | 4%Gel;1/4#FloSeal |
| PRODUCTION | 7 7/8" | 5 1/2" | 14# | 3554' | 60/40 POZMIX | 150 | |
| DVT | | | | 1999 | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|-------------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2100' | 60/40 POZMIX | 150 | SALT, CELL FLAKE & FRICTION REDUCER |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|-------|
| 4 | 1812 - 1820'; 1794 - 1804' | 500 gal 20% NE FE ACID | |
| | | 1000 gal 20% NE ACID | |
| JUN 30 2010 CONSERVATION DIVISION WICHITA, KS | | | |

| | |
|--|---|
| TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____ | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. NOT ECONOMICAL - APPLIED TO PLUG | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **REIFSCHNEIDER #2**
W2 NE NW NE Sec 1-19-15
WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS

CONTRACTOR: Petromark Drilling, LLC ELEVATION: GR: 1922'
KB: 1927'

SPUD: 1/26/2010 @ 12:00 P.M. PTD: 3620'

SURFACE: Ran 22 jts New 24# 8 5/8" Surface Casing, Tally 899', Set @ 904', w/ 190 sx
Acon Blend, 3% CC & 175 sx 60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake
Plug Down @ 9:15 A.M., Did Circulate, by Basic Cement Tkt # 1426 A

1/25/10 Move in, Rig up to Spud
1/26/10 Ready to Spud
1/27/10 904' - drilled plug @ 9:30 P.M.
1/28/10 1605' Drilling
1/29/10 2150' Drilling
1/30/10 3147' Drilling
1/31/10 3561' DST #2

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JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Ran 84 jts 5 1/2" Production Casing,
Set Port Collar @ 1999', Tally Csg 3553',
Set 5 1/2" @ 3554', w/ 150 sx 60/40 Pozmix,
30 sx in Rathole, Plug Down @ 4:30 A.M.
by Basic Energy on 2/1/10

SAMPLE TOPS:

| | | |
|------------------|------|---------|
| Anhydrite | 902 | (+1025) |
| Chase | 1788 | (+139) |
| Topeka | 2920 | (-993) |
| Heebner | 3160 | (-1233) |
| Brown Lime | 3240 | (-1313) |
| Lansing | 3250 | (-1323) |
| Base Kansas City | 3468 | (-1541) |
| Arbuckle | 3551 | (-1624) |
| RTD | 3561 | (-1634) |

DST #1 1761 - 1846' Chase / Winfield
TIMES: 30-45-45-60
BLOW: 1st Open: strong-built throughtout to 10"
2nd Open: strong-built to 9" dec to 5"
RECOVERY: 100' thin drill mud (5%w,95%m)

IFP: 37-68 ISIP: 424
FFP: 70-114 FSIP: 449
TEMP: 73 degrees

DST #2 3453 - 3561' Arbuckle
TIMES: 30-45-45-60
BLOW: 1st Open: strong - bob 17 min
2nd Open: strong - bob 16 min
RECOVERY: 200'g&ocm(10%g,20%o,70%m)
120'slg&ocm(5%g,5%o,90%m)

IFP: 49-123 ISIP: 900
FFP: 129-184 FSIP: 866
TEMP: 103 degrees



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1702 A

DATE _____ TICKET NO _____

| | | | | | | | | | |
|-------------------------------|-----|---------------------------|-----|---|-----|----------------------------|----------|----|------|
| DATE OF JOB: 4-9-10 | | DISTRICT: KANSA | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. | | | | | |
| CUSTOMER: L.D. Drilling, INC. | | LEASE: Re. Fichneider #2 | | WELL NO. | | | | | |
| ADDRESS: | | COUNTY: Barton-19-15 | | STATE: Kansas | | | | | |
| CITY: | | STATE: | | SERVICE CREW: A. Worth, J. Anthony | | | | | |
| AUTHORIZED BY: | | JOB TYPE: 5/2 P.C. + cmt. | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| | 2 | | | | | | 4-8-10 | PM | 800 |
| 19889-19847 | 2 | | | | | ARRIVED AT JOB | 4-9-10 | AM | 1000 |
| 19826-19860 | 2 | | | | | START OPERATION | 4-9-10 | PM | 1200 |
| | | | | | | FINISH OPERATION | 4-9-10 | AM | 1230 |
| | | | | | | RELEASED | 4-9-10 | AM | |
| | | | | | | MILES FROM STATION TO WELL | 60 miles | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP103 | 60/40 Pnz | | 150-SK | | |
| CC102 | Cell Flake | | 35 HB | | |
| CC111 | SALT (FINE) | | 12891L | | |
| CG112 | Cement Friction Reducer | | 65-16 | | |
| E100 | Unit mileage chg. Pickup | | 60-mi | | |
| E101 | Heavy Equip. mileage | | 120-mi | | |
| E113 | Bulk Delivery chg. | | | | |
| CE202 | Depth Charge 1001 - 2000 | | 1.4 hrs | | |
| CE240 | Blending & mixing Service chg. | | | | |
| 5003 | Service supervisor fuel & mileage | | 1.00 | | |

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SUB TOTAL

| | |
|-----------------------|-----------------------------------|
| CHEMICAL / ACID DATA: | |
| | JUN 30 2010 |
| | CONSERVATION DIVISION WICHITA, KS |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

367539
DL539

| | |
|--|---|
| SERVICE REPRESENTATIVE: Allen F. Worth | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|--|---|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

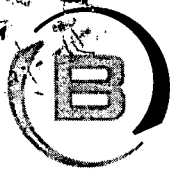
| | | |
|--|----------------------------|-------------------------------------|
| Customer <i>L.D. Drilling Inc.</i> | Lease No. | Date <i>4-9-10</i> |
| Lease <i>Reifschneider</i> | Well # <i>2</i> | |
| Field Order # <i>17181702A</i> | Station <i>Pratt KS</i> | Casing <i>5/2</i> |
| Type Job <i>open 5/2 Port Collar cement</i> | Formation <i>CNW</i> | Legal Description <i>1-19-15</i> |
| | Depth | County <i>Barton</i> |
| | | State <i>KANS.</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------------|-----------------------------|------------------------|----|---------------------------------|-------------------------|----------------------|----------------------|
| Casing Size <i>5/2</i> | Tubing Size <i>2 1/8</i> | Shots/Ft <i>150</i> | | Acid <i>60/40 Poz @</i> | RATE <i>15.4 gpm</i> | PRESS <i>1.18</i> | ISIP <i>yield</i> |
| Depth | Depth <i>1999</i> | From | To | Pre Pad | Max | | 5 Min. |
| Volume | Volume <i>10/2</i> | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>2100</i> | Packer Depth | From | To | Flush <i>Disp Freshwater</i> | Gas Volume | | Total Load |

| | | |
|--|----------------------------------|----------------------------------|
| Customer Representative <i>Will Weir / L.D. Davis</i> | Station Manager <i>Scotty</i> | Treater <i>Allen F. Werth</i> |
| Service Units <i>28443/19889</i> | <i>19842</i> | <i>19826</i> |
| Driver Names <i>Weirh</i> | <i>James</i> | <i>Anthony</i> |
| | <i>Chnd</i> | <i>Roush</i> |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|--------------|--|
| <i>0755 AM</i> | | | | | <i>on Loc. Discuss Safety Setup Plan Job</i> |
| | | | | | <i>xTreme well service Rigging up</i> |
| | | | | | <i>Log Tech set Plug @ 2100 PC. 1999</i> |
| <i>845</i> | | | | | <i>start in hole w/ opening TOOL - Tally 2 7/8 Thg</i> |
| <i>1015</i> | <i>1000#</i> | <i>1000#</i> | <i>15</i> | | <i>Test csg. OK.</i> |
| | | <i>1000#</i> | | <i>1 1/2</i> | <i>open PC 1 1/2 BPM PSI Breaks</i> |
| | | <i>300#</i> | | | <i>Back. to 300# No Blow or CIR.</i> |
| | | <i>1000#</i> | | <i>.6</i> | <i>PSI climbs back to 1000#</i> |
| <i>1030</i> | | <i>700#</i> | | <i>1</i> | <i>start mix 150 sacks 60/40 Poz @ 15.4</i> |
| | | <i>700#</i> | | <i>2 1/2</i> | <i>Rate @ 2 1/2 BPM @ 700#</i> |
| | | | | | <i>NO Blow or CIR.</i> |
| <i>1050</i> | | | <i>30</i> | | <i>Fin mix</i> |
| | | <i>1000#</i> | | <i>2</i> | <i>start Disp pump 10 1/2 BB's</i> |
| | <i>1000#</i> | | | | <i>close TOOL & PSI up on csg. OK</i> |
| | | | <i>20</i> | | <i>Run 3 Joints & Row out</i> |
| <i>1100</i> | <i>400#</i> | | | <i>3</i> | <i>Pump 20 BB's Clean</i> |
| | | | | | <i>Washup Equip & Back up</i> |
| <i>1200 pm</i> | | | | | <i>Job complete</i> |
| | | | | | <i>THANKS</i> |
| | | | | | <i>James Allen Chnd.</i> |

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JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1426 A

1-195-15W

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|---------------------------------------|-------------------------|--|-----------------------------------|---|------------------------------|------------------------------|---------------------|-------|-------|
| DATE OF JOB: 1-27-10 | DISTRICT: Pratt, Kansas | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | |
| CUSTOMER: L.D. Drilling, Incorporated | | LEASE: Reifschneider | | | | WELL NO. 2 | | | |
| ADDRESS: | | COUNTY: Barton | | STATE: Kansas | | | | | |
| CITY: | | STATE: | | SERVICE CREW: C. Messick; J. Anthony; M. McGraw | | | | | |
| AUTHORIZED BY: | | JOB TYPE: C.N.W. - Surface | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM/PM | TIME |
| 19,866 | 1 | RECEIVED KANSAS CORPORATION COMMISSION | | | | | 1-27-10 | | 4:00 |
| | | JUN 30 2010 | | | | ARRIVED AT JOB | | | 6:15 |
| 19,889-19,842 | 1 | | | | | START OPERATION | | | 8:30 |
| 19,826-19,860 | 1 | CONSERVATION DIVISION WICHITA, KS | | | | FINISH OPERATION | | | 9:30 |
| | | | | | | RELEASED | 1-27-10 | | 10:00 |
| | | | | | | MILES FROM STATION TO WELL | | | 60 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 101 | A CON Blend Cement | SH | 190 | \$ | 3,420.00 |
| CP 103 | 60/40 Poz Cement | SH | 175 | \$ | 2,100.00 |
| CC 162 | Cellflake | LB | 92 | \$ | 340.40 |
| CC 101 | Calcium Chloride | LB | 990 | \$ | 1,039.50 |
| CF 165 | Top Roller Plug, 8 5/8" | | 1 ea | \$ | 225.00 |
| E 101 | Heavy Equipment Mileage | mi | 120 | \$ | 840.00 |
| E 113 | Bulk Delivery | tm | 990 | \$ | 1,584.00 |
| E 100 | Pickup Mileage | mi | 60 | \$ | 255.00 |
| CE 240 | Blending and mixing service | SH | 365 | \$ | 511.00 |
| 5003 | Service Supervisor | | 1 ea | \$ | 175.00 |
| CE 201 | Cement Pump: 50 Feet To 1,000 Feet | | 1 ea | \$ | 1,200.00 |
| CE 504 | Plug Container | | 1 ea | \$ | 250.00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-------------|
| SUB TOTAL | | \$ 6,089.35 |
| SERVICE & EQUIPMENT | %TAX ON \$ | DLS |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE: *R. Messick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *David Smith*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

| | | |
|---|----------------------------|--------------------------------|
| Customer L.D. Drilling, Incorporated | Lease No. Reifschneider | Date 1-27-10 |
| Lease Reifschneider | Well # 2 | |
| Field Order # 426 | Station Pratt, Kansas | Casing 8 5/8 24 Lb. |
| Type Job C.N.W. - Surface | Depth 909 Feet | County Barton |
| | Formation | State Kansas |
| | | Legal Description T-195-15W |

| PIPE DATA | | PERFORATING DATA | | CEMENT USED | | TREATMENT RESUME | |
|----------------------------------|--------------|------------------|-----------|---|------------|------------------|------------------|
| Casing Size 8 5/8 24 Lb./Ft. | Tubing Size | Shots/Ft | 190 sacks | A-CON with 38 Calcium Chloride | RATE | PRESS. | ISIP |
| Depth 909 Feet | Depth | From | To | 2 Lb./Gal., 15.37 Gal./Stk. | Max. 2.55 | CV. FT./Stk. | 5 Min. |
| Volume 57.8 Bbl | Volume | From | To | 75 sacks 60/40 Poz with 28 Gel, 38 Calcium Chloride | Min | | 10 Min. |
| Max Press 350 P.S.I. | Max Press | From | To | 4.72 Lb./Gal., 5.71 Gal./Stk. | Avg. 1.25 | CV. FT./Stk. | 15 Min. |
| Well Connection Flg Container | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 813 Feet | Packer Depth | From | To | Flush 57 Bbl. Fresh Water | Gas Volume | | Total Load |

| | | |
|--------------------------------|--------------------------------|--------------------------------|
| Customer Representative Jim | Station Manager David Scott | Treater Clarence R. Messick |
| Service Units 19,866 | 19,889 | 19,842 |
| Driver Names Messick | Anthony | M. McGraw |
| 19,826 | 19,860 | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|--|
| 9:00 | | | | | Trucks on location. |
| 6:15 A.M. | | | | | Cementer on location and hold safety meeting. |
| 6:40 | | | | | PetroMark Drilling start to run 22 Joints new 24 Lb./Ft. 8 5/8 casing. |
| 8:25 | | | | | Casing in well. Circulate for 15 minutes. |
| 8:39 | | | 5 | | Start Fresh Water Pre-Flush. |
| | | | 10 | 5 | Start mixing 190 sacks A-CON cement. |
| | | | 96 | 5 | Start mixing 175 sacks 60/40 Poz cement. |
| | | | 135 | | Stop pumping. Shut in well. Release Top Rubber Plug. Open Well. |
| 9:10 | | | | 5 | Start Fresh Water Displacement. |
| 9:20 | 350 | | 57 | | Plug down. Shut in well. |
| | | | | | Circulated 15 sacks cement to the pit. |
| | | | | | Wash up pump truck. |
| 10:00 | | | | | Job Complete. |
| | | | | | Thank You. |
| | | | | | Clarence, James Mitre |

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2010
CONSERVATION DIVISION
WICHITA KS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1151 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|-------------------------------------|----------|---|-----|--|-----|---|--|---------------------|--|
| DATE OF JOB: 2-1-10 | | DISTRICT: KANSAS | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER: L.D. Drilling Inc. | | | | LEASE: Rei Fschweider | | | | #2 WELL NO. | |
| ADDRESS: | | | | COUNTY: Barton 1-19-15 STATE: Kans. | | | | | |
| CITY: | | | | STATE: | | SERVICE CREW: A. Worth, M. Matlak, E.S. McGraw | | | |
| AUTHORIZED BY: | | | | JOB TYPE: 5/8 Long String. w/ P.C. <i>cnw</i> | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED: 1-31-10 DATE: 1-31-10 AM/PM: 1800 | | | |
| 28443 P.U. | 1 | | | | | ARRIVED AT JOB: 1-31-10 AM/PM: 2130 | | | |
| 19903-19905 | 1 | RECEIVED KANSAS CORPORATION COMMISSION | | | | START OPERATION: 2-1-10 AM/PM: 0530 | | | |
| 19831-19862 | 1 | JUN 30 2010 | | | | FINISH OPERATION: 2-1-10 AM/PM: 0530 | | | |
| | | CONSERVATION DIVISION WICHITA, KS | | | | RELEASED: 2-1-10 AM/PM: 0530 | | | |
| | | | | | | MILES FROM STATION TO WELL: 60. miles | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|------------------|------------|----------------------|
| CP103 | 60/40 P02 | | 150.5K | | \$ 1800.00 |
| CP103 | 60/40 P02 | | 30.5K | | \$ 360.00 |
| CC111 | SALT FINE | | 1329.16 | | \$ 664.50 |
| CC112 | Cement Friction Reducer | | 6.5-16 | | \$ 390.00 |
| CC201 | Gilsonite | | 750.16 | | \$ 502.00 |
| CC204 | CS-14 KCL sub. | | 1.9nl | | \$ 33.00 |
| CC151 | MWD Flush | | 500.9nl | | \$ 430.00 |
| CF103 | Top Rubber cement Plus. 5/8" | | 1-ea | | \$ 100.00 |
| CF251 | Guide shoe Reg. 5/8" (Blue) | | 1-ea | | \$ 250.00 |
| CF1451 | Flapper Type Lower + Float Valve 5/8" | | 1-ea | | \$ 215.00 |
| CF1651 | Turbulizer 5/8" Blue | | 7-ea | | \$ 770.00 |
| CF471 | Cement Port Collar 5/8" Red | | 1-ea | | \$ 700.00 |
| CF1901 | 5/8" Basket (Blue) | | 1-ea | | \$ 240.00 |
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| CHEMICAL / ACID DATA: | | | |
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|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

| | |
|---|---|
| SERVICE REPRESENTATIVE: Allen F. Worth | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mr. F. Worth for P.D. Drilling |
| FIELD SERVICE ORDER NO. | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.



BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1152 A

DATE _____ TICKET NO. 17181151A

| | | | | | | | | | | |
|---|----------|--|-----|------------|-----|--------------------------------------|-----------------|----|----|-------------|
| DATE OF JOB <u>2-1-10</u> DISTRICT <u>KANSAS</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
| CUSTOMER <u>L.D. Drilling Inc.</u> | | LEASE <u>R. f. Schneider</u> # <u>2</u> WELL NO. | | | | | | | | |
| ADDRESS | | COUNTY <u>Barton</u> 1-19-15 STATE <u>KANS.</u> | | | | | | | | |
| CITY STATE | | SERVICE CREW <u>A. Worth, M. Mathal, E.S. McGraw</u> | | | | | | | | |
| AUTHORIZED BY | | JOB TYPE <u>5 1/2' Long String w/PC. crew</u> | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| <u>28442 P.U.</u> | <u>1</u> | | | | | | <u>1-31-10</u> | | | <u>1800</u> |
| <u>19903-19905</u> | <u>1</u> | | | | | | | | | |
| <u>19831-19862</u> | <u>1</u> | | | | | | | | | |
| RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 | | | | | | ARRIVED AT JOB | <u>1-31-10</u> | | | <u>2130</u> |
| | | | | | | START OPERATION | <u>2-1-10</u> | | | |
| | | | | | | FINISH OPERATION | <u>2-1-10</u> | | | |
| | | | | | | RELEASED | <u>2-1-10</u> | | | |
| | | | | | | CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | | | | MILES FROM STATION TO WELL | <u>60-miles</u> | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------|---------------|------------|------------------|
| <u>EF01</u> | <u>Heavy Equip mileage</u> | | <u>120 mi</u> | | <u>\$ 840.00</u> |
| <u>EF03</u> | <u>Bulk Oil Charge</u> | | <u>465-Tm</u> | | <u>\$ 744.00</u> |
| <u>EF06</u> | <u>Wrest mileage charge pickup</u> | | <u>60 mi</u> | | <u>\$ 255.00</u> |
| <u>EF040</u> | <u>Bleeding & mixing Service Chg.</u> | | <u>180 sk</u> | | <u>\$ 252.00</u> |
| <u>5003</u> | <u>Service Supervisor First 8 hrs and ov.</u> | | <u>1 ea</u> | | <u>\$ 175.00</u> |
| <u>EF04</u> | <u>Depth Charge 3001-4000'</u> | | <u>1-4hr</u> | | <u>\$ 216.00</u> |
| <u>EF044</u> | <u>Plug container Mt. Lateral chg.</u> | | <u>1-Job</u> | | <u>\$ 250.00</u> |
| <u>EF05</u> | <u>Drill chg. over 6'</u> | | <u>1 ea</u> | | <u>\$ 300.00</u> |
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| CHEMICAL / ACID DATA: | | | |
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|---------------------|------------|
| SUB TOTAL | |
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

SERVICE REPRESENTATIVE Allan F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: M. Wood for L.D. Davis
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice. The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

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|---|----------------------------------|-------------------------------------|
| Customer <i>L.D. Drilling Inc</i> | Lease No. | Date <i>2-1-10</i> |
| Lease <i>Reifschneider</i> | Well # <i>2</i> | |
| Field Order # <i>17181151A</i> | Station <i>Pratt KS</i> | Casing <i>5 1/2"</i> |
| | | Depth |
| Type Job # <i>5 1/2 long string w/P.C.</i> | Formation <i>CNW TP 3561'</i> | Legal Description <i>1-14-15</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|--------------------------------|--------------|------------------|----------------------|-----------------------------|---------------------------|------------------|------------------|
| Casing Size <i>5 1/2"</i> | Tubing Size | Shots/Ft | <i>150 sk</i> | Acid <i>60/40 Poz e</i> | RATE <i>15.4 # gal</i> | PRESS | ISIP |
| Depth <i>3554</i> | Depth | From | To <i>12 BBLs</i> | Pre Pad <i>mud Flush</i> | Max | | 5 Min. |
| Volume <i>86 BBL</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press <i>1000</i> | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>3531</i> | Packer Depth | From | To | Flush <i>Freshwater</i> | Gas Volume | | Total Load |

| | | |
|-------------------------|----------------------------------|----------------------------------|
| Customer Representative | Station Manager <i>SCOTTY</i> | Treater <i>Allen F. Werth</i> |
|-------------------------|----------------------------------|----------------------------------|

| | | | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|---------------|----------|--|--|--|--|
| Service Units | <i>28443</i> | <i>19903</i> | <i>19905</i> | <i>19831</i> | <i>19862</i> | <i>2</i> | | | | |
| Driver Names | <i>Werth</i> | <i>Mike</i> | <i>Matth</i> | <i>ES</i> | <i>McGraw</i> | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|---------------|--------------|--|
| <i>2130</i> | | | | | <i>on loc. discuss safety, set up, plan job</i> |
| <i>2330</i> | | | | | <i>Rig laying down Drill Pipe, out of hole w/ Drill Pipe Rig up</i> |
| <i>0100</i> | | | | | <i>To Run 5 1/2" casing</i> |
| <i>0238</i> | | | | | <i>start 5 1/2" casing shoe joint 23' w/ Reg. Guide Shoe + Flapper Type Insert float valve in collar. cement-1-3-5-7-9-86-88</i> |
| <i>0345</i> | <i>200#</i> | | <i>20</i> | <i>5</i> | <i>Basket on 87-Port collar 87e 1999' Tag Bottom @ 3561 Pickup</i> |
| | <i>200#</i> | | <i>12</i> | <i>5</i> | <i>7' Pipe @ 3554' circ w Rig</i> |
| | <i>200#</i> | | <i>5</i> | <i>5</i> | <i>Pump 20 BBL KCL water</i> |
| | <i>200#</i> | | | | <i>Pump 12 BBLs mud Flush</i> |
| | | | | | <i>Pump 5 BBLs H₂O spacer</i> |
| | | | | | <i>mix + Pump 150 sks 60/40 Poz @ 15.4 # gal</i> |
| <i>0401</i> | | | <i>31 1/2</i> | | <i>Finish mix cement-washout Pump + line</i> |
| <i>0415</i> | <i>400#</i> | | | <i>1 1/2</i> | <i>Drop Plug. Start Disp.</i> |
| <i>0530</i> | <i>1000#</i> | | <i>86'</i> | <i>5</i> | <i>caught lift Pst w/ 64 BBLs out Plug down - Release OK.</i> |
| | | | | | <i>Plug R.H. w/ 30 sks 60/40 - Job complete</i> |