

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8247
Name: Robert F. Hembree
Address 1: P.O. Box 542
Address 2: _____
City: Ness City State: KS Zip: 67560 + 0542
Contact Person: Fred J. Hembree
Phone: (620) 802-7960
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: NA

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JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/14/10</u>	<u>5/22/10</u>	<u>5/22/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25053 -0000
Spot Description: _____
SW NE SE NE Sec. 25 Twp. 18 S. R. 24 East West
1,790 Feet from North / South Line of Section
355 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Parker Well #: 6
Field Name: Miner
Producing Formation: _____
Elevation: Ground: 2250' Kelly Bushing: 2255'
Total Depth: 4283' Plug Back Total Depth: 0'
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 21000 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled Free liquids off of haul off pit-Air dried
Location of fluid disposal if hauled offsite: _____
Operator Name: Barracuda Operating Company
Lease Name: Mishler-M License #: 33593
Quarter _____ Sec. 32 Twp. 16 S. R. 23 East West
County: Ness Permit #: 15-135-22890

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree
Title: Agent Date: 6/29/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJA Date: 7/6/10

Operator Name: Robert F. Hembree Lease Name: Parker Well #: 6
 Sec. 25 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Duel Induction Log, Duel Compensated Porosity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Datum</td> </tr> <tr> <td></td> <td>Anhydrite</td> <td style="text-align: center;">1501 +754</td> </tr> <tr> <td></td> <td>Anhydrite Base</td> <td style="text-align: center;">1534 +721</td> </tr> <tr> <td></td> <td>Heebner</td> <td style="text-align: center;">3636 -1381</td> </tr> <tr> <td></td> <td>Toronto</td> <td style="text-align: center;">3660 -1405</td> </tr> <tr> <td></td> <td>Lansing</td> <td style="text-align: center;">3681 -1426</td> </tr> <tr> <td></td> <td>Stark Shale</td> <td style="text-align: center;">3948 -1697</td> </tr> <tr> <td></td> <td>Pawnee</td> <td style="text-align: center;">4097 -1842</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample		Name	Top Datum		Anhydrite	1501 +754		Anhydrite Base	1534 +721		Heebner	3636 -1381		Toronto	3660 -1405		Lansing	3681 -1426		Stark Shale	3948 -1697		Pawnee	4097 -1842
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	Stark Shale	3948 -1697																										
	Pawnee	4097 -1842																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	207	Common	165	3%cc-2 %gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Robert F. Hembree

Parker # 6

Formation	Log Top	Datum
Ft Scott	4197	-1924
Cherokee Shale	4203	-1948
Cherokee Sand	4263	-2008
RTD	4283	-2028
LTD	4280	-2025

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JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 122729
 Invoice Date: May 15, 2010
 Page: 1

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Parker #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	May 15, 2010	6/14/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
165.00	SER	Handling	2.25	371.25
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
1.00	SER	Pump Truck Mileage	7.00	7.00

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 JUN 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1066.63

ONLY IF PAID ON OR BEFORE
 Jun 9, 2010

Subtotal	4,266.50
Sales Tax	137.65
Total Invoice Amount	4,404.15
Payment/Credit Applied	
TOTAL	4,404.15

- 1,066.63
 3,337.52

ALLIED CEMENTING CO., LLC. 041589

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Great Bend KS

DATE <u>5-15-10</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Parker</u>	WELL # <u>6</u>	LOCATION <u>Ness City Camp 1 West</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 South West into</u>				

CONTRACTOR Pickrell Drilling #10

OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212'

CASING SIZE 8 5/8 24" DEPTH 207'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.22 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
181 HELPER Wayen

BULK TRUCK DRIVER Bob
457/239

BULK TRUCK DRIVER

REMARKS:

Est. Circulation

Mix 165sk cement

Displace w/ 12.22 Bbl H2O

Cement Did Circulate!
Thank You!

CHARGE TO: Hembree

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED 165 com 3% cc 2% Gel

100# Sugar

COMMON 165 @ 13.50 2227.50

POZMIX @

GEL 3 @ 20.25 60.75

CHLORIDE 6 @ 51.50 309.00

ASC @

@

RECEIVED @

KANSAS CORPORATION COMMISSION @

JUN 30 2010 @

CONSERVATION DIVISION @

WICHITA, KS @

HANDLING 165 @ 2.25 371.25

MILEAGE 10/sk/pole 300.00

TOTAL 3268.50

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 1 @ 7.00 7.00

MANIFOLD @

@

@

TOTAL 998.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122793

Invoice Date: May 21, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Panker #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 21, 2010	6/20/10

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.65	1,883.70
92.00	MAT	Pozmix	7.60	699.20
8.00	MAT	Gel	20.40	163.20
58.00	MAT	Flo Seal	2.45	142.10
240.00	SER	Handling	2.10	504.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Plug to Abandon	1,000.00	1,000.00
1.00	SER	Pump Truck Mileage	7.00	7.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1177.80

ONLY IF PAID ON OR BEFORE
Jun 15, 2010

Subtotal	4,711.20
Sales Tax	249.69
Total Invoice Amount	4,960.89
Payment/Credit Applied	
TOTAL	4,960.89

- 1177.80
3,783.09

ALLIED CEMENTING CO., LLC. 039254

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKM 123

DATE <u>5-21-00</u>	SEC. <u>25</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Parker</u>	WELL# <u>#6</u>	LOCATION <u>Ness City W side</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>12 n win</u>			

CONTRACTOR Dickrell #10
 TYPE OF JOB PTA
 HOLE SIZE 778 T.D. 4283'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1560
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz
 # 431 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER Walbur
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

50 SK @ 1560'
80 SK @ 770'
50 SK @ 240'
20 SK @ 60'
30 SK RH

Job complete @ 1:30am
Thanks for drive

CHARGE TO: Robert F. Hembree
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 230 6014049 used
114# 810 seal

COMMON	<u>138</u>	@	<u>1365</u>	<u>1883 20</u>
POZMIX	<u>92</u>	@	<u>750</u>	<u>699 20</u>
GEL	<u>8</u>	@	<u>2040</u>	<u>163 20</u>
CHLORIDE		@		
ASC		@		
<u>Floreal 58*</u>		@	<u>245</u>	<u>142 10</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
JUN 30 2010		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>240</u>	@	<u>210</u>	<u>504 00</u>
MILEAGE <u>104 SK mile</u>		@		<u>312 00</u>
				<u>3704 20</u>
			TOTAL	

SERVICE

DEPTH OF JOB 1560'
 PUMP TRUCK CHARGE _____ 1000 00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 1 @ 7 00 7 00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1000 00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment.