

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84th St.

Address 2: _____

City: Newton State: KS Zip: 67114 + 8 8 2 7

Contact Person: Klee R. Watchous

Phone: (316) 799-1000

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Robert A. Schreiber

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/22/10 3/28/10 3/28/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. ~~15~~ 15-159-22607-0000

Spot Description: _____

W/2 SW SE NW Sec. 15 Twp. 18 S. R. 10 East West

2310 Feet from North / South Line of Section

1430 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rice

Lease Name: Behnke Well #: 4

Field Name: Orth

Producing Formation: Arbuckle

Elevation: Ground: 1762 Kelly Bushing: 1771

Total Depth: 3376 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 328 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: June 30, 2010

Subscribed and sworn to before me this 29th day of June,

20 10

Notary Public: Carla R. Penwell

Date Commission Expires: October 1, 2013

NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-13

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____ **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received **JUN 30 2010**

UIC Distribution

Att - Dg - 7/6/10 **CONSERVATION DIVISION**
WICHITA, KS.

Operator Name: Palomino Petroleum, Inc. Lease Name: Behnke Well #: 4
 Sec. 15 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Micro, Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>476</td> <td>(+1295)</td> </tr> <tr> <td>Base Anhy.</td> <td>496</td> <td>(+1275)</td> </tr> <tr> <td>Howard</td> <td>2483</td> <td>(- 712)</td> </tr> <tr> <td>Topeka</td> <td>2536</td> <td>(- 765)</td> </tr> <tr> <td>Heebner</td> <td>2796</td> <td>(-1025)</td> </tr> <tr> <td>Toronto</td> <td>2813</td> <td>(-1042)</td> </tr> <tr> <td>Douglas</td> <td>2826</td> <td>(-1055)</td> </tr> </table>	Name	Top	Datum	Anhy.	476	(+1295)	Base Anhy.	496	(+1275)	Howard	2483	(- 712)	Topeka	2536	(- 765)	Heebner	2796	(-1025)	Toronto	2813	(-1042)	Douglas	2826	(-1055)
Name	Top	Datum																							
Anhy.	476	(+1295)																							
Base Anhy.	496	(+1275)																							
Howard	2483	(- 712)																							
Topeka	2536	(- 765)																							
Heebner	2796	(-1025)																							
Toronto	2813	(-1042)																							
Douglas	2826	(-1055)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	328'	Common	180	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3367'	EA-2	125	500 gal. mud flush, w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3282-3285	Acidized with 250 gal. 15% MCA (2% m.s.)	
		RECEIVED KANSAS CORPORATION COMMISSION	
		JUN 30 2010	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3339'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
----------------	---------------------	----------------------	------------	--

Date of First, Resumed Production, SWD or Enhr. <u>6/1/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <u>6%</u> <u>11</u>	Gas Mcf	Water Bbls. <u>94%</u> <u>174</u>	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------------	---------	-----------------------------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

LOGS

Brown Lime	2914	(-1143)
LKC	2932	(-1161)
BKC	3200	(-1429)
Arbuckle	3262	(-1491)
LTD	3376	(-1605)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

COPELAND

Acid & Cement

PO OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

RECEIVED
 APR 21 2010

INVOICE NUMBER:
 C36707-IN

BILL TO:
 PALOMINO PETROLEUM
 4924 SE 84TH STREET
 NEWTON, KS 67114-8827

LEASE: BENKE #4

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/20/2010	C36707		04/12/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
31.00	MI	MILEAGE PUMP TRUCK		0.00	3.00	93.00
1.00	EA	PUMP CHARGE		0.00	500.00	500.00
250.00	GAL	15% MUD ACID		0.00	1.25	312.50
0.50	GAL	CORROSION INHIBITOR		0.00	35.00	17.50
7.50	GAL	SURFACTANT SP3		0.00	23.50	176.25
2.00	GAL	KCL - LIQUID		0.00	23.50	47.00
0.50	GAL	ACID COUPLER ASE 9000 EMULSIFI		0.00	23.50	11.75

RECEIVED
 KANSAS CORPORATION DIVISION
 JUN 30
 CONSERVATION
 WIC

REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY _____	COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.	Net Invoice: 1,158.00 RICCO Sales Tax: 32.24 Invoice Total: 1,190.24
	NET 30 DAYS	

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER N° C 36707

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 4/1/12 20 10

IS AUTHORIZED BY: Palomino Petroleum
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____ Well No. #11 Customer Order No. _____
As Follows: Lease Benke
Sec. Twp. _____ County RICE State _____
Range _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Agent
Well Owner or Operator

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1000	31 miles	mileage Charge	3.00	93.00
1001		Acid pump Charge		500.00
100110	250 gals	15% MCA	1.25	312.50
1001	1/2 gal	Corrosion Inhibitor	35.00	17.50
1005	7 1/2 gals	SP-3	23.56	176.25
1012	2 gals	KCL	23.50	47.00
1017	1/2 gal	ASE 9000	23.50	11.75
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
TOTAL BILLING				\$1158.00

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30
CONSERVATION
MICHIGAN

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Ru Datta

Station Ct. BEND, KS.

Rick
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

TREATMENT REPORT

Acid Stage No.

Date: 4/12/10 District: Palomino Petro F. O. No. 36707
 Company: Palomino Petro
 Well Name & No.: Benike #4
 Location: Rice Field: Ks
 County: Rice State: Ks
 Casing: Size 5 1/2 Type & Wt. Annular Perf. 3292 to 85 ft. Set at 85 ft.
 Formation: Annular Perf. 3292 to 85 ft.
 Formation: Annular Perf. 3292 to 85 ft.
 Liner: Size 5 1/2 Type & Wt. Annular Top at 3292 ft. Bottom at 85 ft.
 Cemented: Yes/No. Perforated from 3292 ft. to 85 ft.
 Tubing: Size & Wt. 5 1/2 Swung at 3292 ft. to 85 ft.
 Perforated from 3292 ft. to 85 ft.
 Open Hole Size 5 1/2 T.D. 3292 ft. P.B. to 85 ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown.....Bbl. /Gal.
Bbl. /Gal.
Bbl. /Gal.
Bbl. /Gal.
 FlushBbl. /Gal.
 Treated from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 Actual Volume of Oil/Water to Load Hole:Bbl. /Gal.
 Pump Trucks. No. Used: Std. Sp. Twin.....
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type.....
 Gals. lb.

Company Representative Rick Treater T. Witt

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:45				On Location 250 gal 15% MCA
2:00			6	Start Acid 250 gal 15% MCA
2:23			24	Start flush down casing
2:40				let set 20 min Hook up to water truck
3:00		250	82	loaded at 82 BBL's 250#
		400		
		500		
3:25		700	82 1/2	
3:36		700	83	
3:47		700	83 1/2	pressure up to 500# shut valve
4:10		500		at well
				Job Complete

RECEIVED
 KANSAS CORPORATE COMMISSION
 JUN 30 2010
 CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/28/2010	18432

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAR 30 2010

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4 #2	Benke	Rice	SouthWind Drillin...	Oil	Development	Cement 5-1/2" C...	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				9	Each	55.00	495.00T
403-5	5 1/2" Cement Basket				2	Each	180.00	360.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				175	Sacks	11.00	1,925.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
292	Halad 322				100	Lb(s)	6.50	650.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				640.29	Ton Miles	1.00	640.29
	Subtotal							7,793.79
	Sales Tax Rice County						6.30%	323.88

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CORPORATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$8,117.67



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18432

PAGE 1 OF

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. 2 LEASE Benke COUNTY/PARISH Rice STATE KS CITY Ness City DATE 3-28-10 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR Southwind Drilg. Co. RIG NAME/NO. 2 SHIPPED VIA Bushton DELIVERED TO ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement 5 1/2 Casing WELL PERMIT NO. WELL LOCATION Ellinwood 12E, 9 1/2 N, E;
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>075</u>		<u>1</u>			MILEAGE <u>Trk # 114</u>	<u>70</u>	<u>mi</u>			<u>5.00</u>	<u>350.00</u>
<u>578</u>		<u>1</u>			<u>Pump Charge Longstring</u>	<u>1</u>	<u>ea</u>			<u>1400.00</u>	<u>1400.00</u>
<u>221</u>		<u>1</u>			<u>Liquid KCL</u>	<u>2</u>	<u>gal</u>			<u>25.00</u>	<u>50.00</u>
<u>281</u>		<u>1</u>			<u>Mud Flush</u>	<u>500</u>	<u>gal</u>			<u>1.00</u>	<u>500.00</u>
<u>402</u>		<u>1</u>			<u>Centralizer</u>	<u>9</u>	<u>ea</u>	<u>5 1/2"</u>		<u>55.00</u>	<u>495.00</u>
<u>403</u>		<u>1</u>			<u>Cement Basket</u>	<u>2</u>	<u>ea</u>	<u>5 1/2"</u>		<u>180.00</u>	<u>360.00</u>
<u>406</u>		<u>1</u>			<u>Latch Down Plug & Baffle</u>	<u>1</u>	<u>ea</u>	<u>5 1/2"</u>		<u>225.00</u>	<u>225.00</u>
<u>407</u>		<u>1</u>			<u>Insert Float Shoe w/AutoFill</u>	<u>1</u>	<u>ea</u>	<u>5 1/2"</u>		<u>275.00</u>	<u>275.00</u>
<u>419</u>		<u>1</u>			<u>Rotating Head Rental</u>	<u>1</u>	<u>ea</u>	<u>5 1/2"</u>		<u>150.00</u>	<u>150.00</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED 3-28-10 TIME SIGNED 0130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>3805.00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				<u>Page # 2 3988.79</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>Subtotal 7793.79</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>TAX Rice 6.3% 323.88</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<u>TOTAL 8117.67</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18432

CUSTOMER Palomino Petroleum WELL Benke #2 DATE 3-28-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOG	ACCT.	DF				U/M		
325		1				Standard Cement EA-2	175	sks	11.00	1925.00
276		1				Flocele	44	lbs	1.50	66.00
283		1				Salt	900	lbs	0.15	135.00
284		1				Cal Seal	8	sks	30.00	240.00
290		1				D-Air	2	gal	35.00	70.00
292		1				Halad 322	100	lbs	6.50	650.00
581		1				SERVICE CHARGE			1.50	262.50
583						MILEAGE CHARGE			1.00	640.29
						TOTAL WEIGHT	18294			
						LOADED MILES	70			
						CUBIC FEET	175			
						TON MILES	640.29			

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 3988.79

JOB LOG

SWIFT Services, Inc.

DATE 3-28-10 PAGE NO.

CUSTOMER Palomino Petroleum WELL NO. 2 LEASE Benke JOB TYPE Cement 5 1/2 Casing TICKET NO. 18432

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							On Location 5 1/2 14# Cent 1, 2, 3, 4, 6, 8, 10, 12, 16 TD-3775' Basket 3, 5 TP-3367' PS-3367' SJ-20'
	0415							Start 5 1/2 Casing
	0545							Break Circulation
	0645	6 3/4	32	✓			250	Pump Mud Flush + KCL Flush
	0650	3	7	✓				Plug Rat Hole 30sk
	0655	3	5	✓				Plug Mouse Hole 20sk
	0700	4 1/2		✓			250	Start Cement 125sk @ 15.5ppg
	0710		30					- Shut Down - Release Plug - Wash Pump Line
	0715	6 3/4		✓			200	Start Displacement
		6 3/4	55	✓			300	Lift Cement
							750	Max Lift
	0730		81.6				1500	Land Plug - Release - Hold
	0800							Wash Truck Job Complete Thank You Brett Davet Russ

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
3/23/2010	2390

Bill To
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

RECEIVED

MAR 25 2010

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
180	common	10.50	1,890.00T
3	GEL	17.00	51.00T
6	Calcium	42.00	252.00T
189	handling	2.00	378.00
1	MILEAGE CHARGE	350.00	350.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	450.00	450.00
30	pump truck mileage charge	7.00	210.00
452	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-452.00T
278	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-278.00
	LEASE: BEHNKE WELL #4		
	Sales Tax Rice	6.30%	114.03

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave	Total	\$3,034.03
-----------------------------------	--------------	------------

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3961

Date	3-22-10	Sec.	15	Twp.	16	Range	10	County	REE	State	Ks	On Location	Finish	8:30 PM		
Lease	Behnkis	Well No.	4	Location		Hwy 561 Raymond Rd										
Contractor	Southwind Pels #2				Owner		9 1/2 N E Inde									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.		329.73		Charge To								Palomino	
Csg.	8 5/8 20		Depth		329.73		Street									
Tbg. Size			Depth				City								State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15		Shoe Joint		15		Cement Amount Ordered									
Meas. Line			Displace		20.5 Bbls											

EQUIPMENT

Pumptrk	5	No.	Cement Helper	JOE	Common	180
Bulktrk	11	No.	Driver	NEALE	Poz. Mix	
Bulktrk	R	No.	Driver	JOHN	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Hulls	
Rat Hole	Salt	
Mouse Hole	Flowséal	
Centralizers	Kot-Seal	
Baskets	Mud CLR 48	
D/V or Port Collar	CFL-117 or CD110 CAF 38	
Run 7 H's 8 5/8 20 csg set @ 328	Sand	
Mix & Pump 180 ex Common	Handling	189
20lb Gel 3 1/2 CL	Mileage	08 PGL ex PGL mile
15* 1 gal 1.36713		

FLOAT EQUIPMENT

SHUT DOWN	Guide Shoe	
Release Plug	Centralizer	
Disp 20.5 Bbls total	Baskets	
Plugged @ 8:15	AFU Inserts	
Close Valves on csg 200'	Float Shoe	
Open CIRC then JOE	Latch Down	
CIRC OUT TO PIT	8 5/8 1 Wooden Plug	
Thanks	H/M 8 5/8 (P)	
JOHN JOE NEALE	Pumptrk Charge	Surface
Signature	Mileage	30

PLEASE
CALL
BRAIN

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KANSAS

Tax
Discount
Total Charge

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Bob Schreiber**

Lease Name **Behnke**
 Lease # **4**
 Legal Desc **W/2 SW SE NW** Job Ticket **3073**
 Section **15** Range **10W**
 Township **18S**
 County **Rice** State **KS**
 Drilling Cont **Southwind Drilling #2**

Comments **Field: Orth**

GENERAL INFORMATION

Test # **1** Test Date **3/27/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **45.0**
 Filtrate **10.4** Chlorides **7000**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **3201.0** Bottom **3284.0**
 Anchor Len Below **83.0** Between **0**
 Total Depth **3284.0**

Blow Type **Weak blow building to strong blow 5 minutes into initial flow period. Weak blow building to strong blow 5 minutes into final flow period. Times: 30, 30, 30, 42.**

Chokes **3/4** Hole Size **7 7/8**

Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **100** Approved By

Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**

Time on Site **9:00 PM**
 Tool Picked Up **12:50 AM**
 Tool Layed Dwn **7:00 AM**

Elevation **1762.00** Kelley Bushings **1771.00**

Start Date/Time **3/27/2010 12:31 AM**
 End Date/Time **3/27/2010 9:04 AM**

RECOVERY

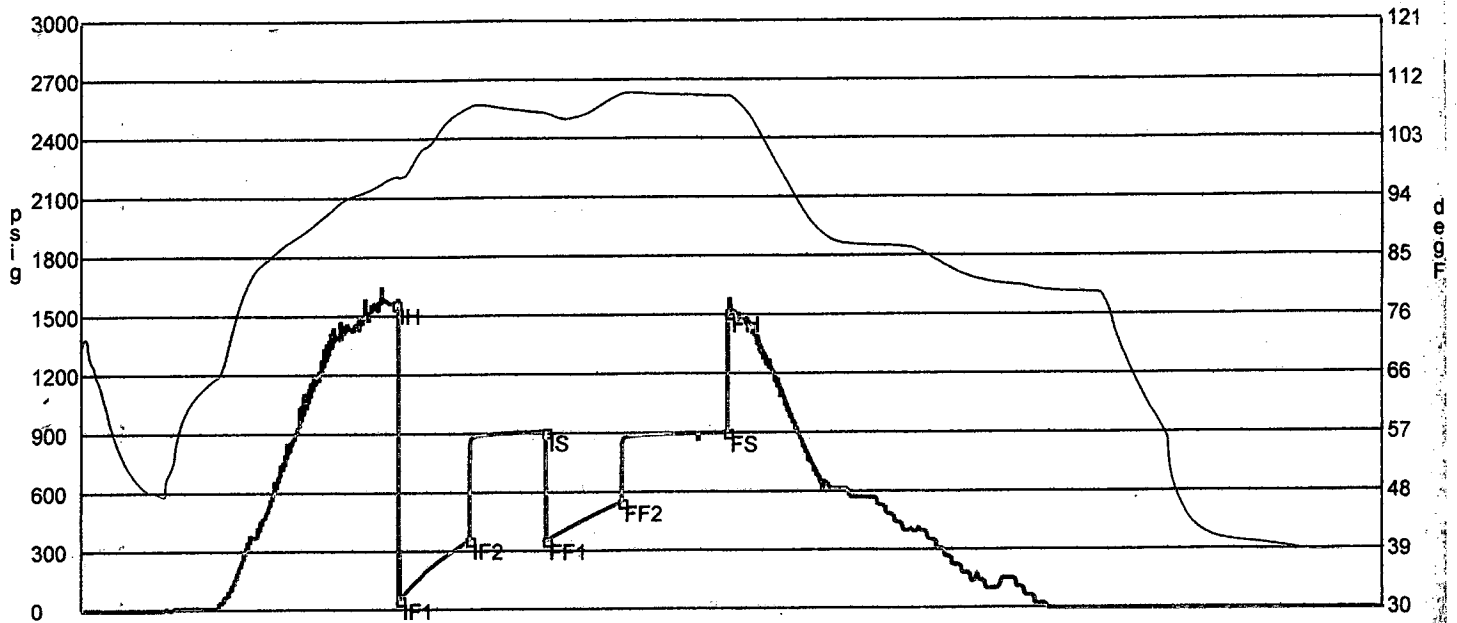
Feet	Description	Gas	Oil	Water	Mud
20	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 20ft
120	Gassy heavy oil cut mud	8% 9.6ft	26% 31.2ft	0% 0ft	66% 79.2ft
370	Gassy heavy water and mud cut oil	14% 51.8ft	36% 133.2ft	15% 55.5ft	35% 129.5ft
370	Gassy mud and heavy water cut oil	12% 44.4ft	49% 181.3ft	31% 114.7ft	8% 29.6ft
190	Gassy mud and heavy oil cut water	3% 5.7ft	26% 49.4ft	65% 123.5ft	6% 11.4ft
180	Oil and heavy mud cut water	0% 0ft	4% 7.2ft	83% 149.4ft	13% 23.4ft

DST Fluids **20000**

RECEIVED
 KANSAS CORPORATE COMMISSION

JUN 30 2010

CONSERVATION DIVISION
 WICHITA KS



	Date	Time	Pressure	Temp	
IH	3/27/2010 2:34:10 AM	2.052778	1560.225	96.93	Initial Hydro-static
IF1	3/27/2010 2:35:30 AM	2.075	50.129	96.856	Initial Flow (1)
IF2	3/27/2010 3:03:10 AM	2.536111	356.536	107.6	Initial Flow (2)
IS	3/27/2010 3:33:20 AM	3.038889	908.151	106.723	Initial Shut-In
FF1	3/27/2010 3:33:30 AM	3.041667	353.639	106.662	Final Flow (1)
FF2	3/27/2010 4:03:20 AM	3.538889	547.533	109.617	Final Flow (2)
FS	3/27/2010 4:45:10 AM	4.236111	900.31	109.269	Final Shut-In
FH	3/27/2010 4:45:40 AM	4.244444	1507.599	109.344	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS