

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
Name: Sirius Energy Corp
Address 1: 526 Country Place South
Address 2: _____
City: Abilene State: TX Zip: 79606 + 7032
Contact Person: Randy Teter
Phone: (785) 448-8571
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: _____
Purchaser: Pacer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

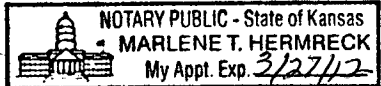
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-18-09 11-20-09 11-23-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24745-0000
Spot Description: _____
NE SE SE NW Sec. 13 Twp. 21 S. R. 20 East West
3170 Feet from North / South Line of Section
2790 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Ewing B Well #: T-15
Field Name: Bush City Shoestring
Producing Formation: Squirrel sand
Elevation: Ground: 1050 Kelly Bushing: _____
Total Depth: 750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 750
feet depth to: surface w/ 66 sx cmt.

Drilling Fluid Management Plan AKINS 7-2-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Marlene T. Hermreck
Title: GEO Date: 01-18-10
Subscribed and sworn to before me this 18th day of January,
20 10.
Notary Public: Marlene T. Hermreck
Date Commission Expires: 3/27/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Sirius Energy Corp Lease Name: Ewing B Well #: T-15
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>ACDI REC'D W/ LOG:</u> <u>GR/NEUTRON/CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Producing	5 1/4"	2 7/8"	N/A	750	OWC	66	kol seal 40%
<u>SURF.</u>		<u>7"</u>		<u>21</u>		<u>6</u>	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	639.5 to 649.5 21 perf.		
	655.0 to 665.0 21 perf.		
	666.0 to 676.0 21 perf.		

TUBING RECORD: Size: 1 inch Set At: 705' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 11-25-09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

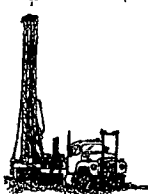
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

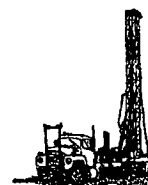
KCC
 01/22/10
 Per. tubem w open
 2/24/10
 KCC
 Per. tubem w open
 2/24/10
 KCC

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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 34170		API #: 15-003-24745-00-00	
Operator: Sirius Energy Corp.		Lease: Ewing B	
Address: 526 Country Pl, South Abilene TX		Well #: T-15	
Phone: 785-448-8571		Spud Date: 11/18/09 Completed: 11/20/09	
Contractor License: 32079		Location: NE-SE-SE-NW of 13-21-20E	
T.D. : 750	T.D. of Pipe: 743	3170	Feet From South
Surface Pipe Size: 7"	Depth: 21'	2790	Feet From West
Kind of Well: Oil		County: Anderson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
0	Soil	0	4	1	Lime	550	551
11	Clay	4	15	10	Shale	551	561
44	Shale	15	59	4	Lime	561	565
27	Lime	59	86	2	Shale	565	567
24	Shale	86	110	2	Lime	567	569
31	Lime	110	141	20	Shale	569	589
19	Shale	141	160	1	Lime	589	590
11	Lime	160	171	3	Shale	509	593
6	Shale	171	177	2	Lime	593	595
66	Lime	177	243	1	Shale	595	596
6	Shale	243	249	1	Lime	596	597
4	Black Shale	249	253	3	Black Shale	597	600
11	Lime	253	264	11	Shale	600	611
160	Shale	264	424	2	Lime	611	613
1	Lime	424	425	3	Black Shale	613	616
6	Shale	425	431	3	Lime	616	619
15	Lime	431	446	19	Shale	619	638
17	Shale	446	463	2	Light oil Show	638	640
2	Lime	463	465	39	Oil Sand	640	679
42	Shale	465	507	2	Dark Shale	679	681
10	Lime	507	517	69	Shale	681	750
8	Shale	517	525				
1	Lime	525	526		T.D.		750
1	Shale	526	527		T.D. of Pipe		743
2	Lime	527	529				
3	Shale	529	532				
3	Lime	532	535				
2	Black Shale	535	537				
13	Shale	537	550				

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Sirius Energy Corp.

Lease/Field: Ewing "B" Lease

Well: # T-15

County, State: Anderson County, Kansas

Service Order #: 21754

Purchase Order #: N/A

Date: 11/23/2009

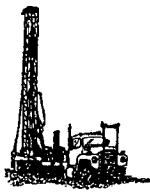
Perforated @: 639.5 to 649.5 21 Perfs
655.0 to 665.0 21 Perfs
666.0 to 676.0 21 Perfs

Type of Jet, Gun
or Charge 2" DML RTG 180 Degree Phase

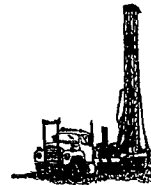
Number of Jets,
Guns or Charges: Sixty Three (63)

Casing Size: 2 7/8"

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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34170		API #: 15-003-24744-00-00	
Operator: Sirius Energy Corp.		Lease: Ewing B	
Address: 526 Country Pl, South Abilene TX		Well #: S-16	
Phone: 785-448-8571		Spud Date: 11/13/09 Completed: 11/17/09	
Contractor License: 32079		Location: NW-SE-SE-NW of 13-21-20E	
T.D. : 745	T.D. of Pipe: 739	3063	Feet From South
Surface Pipe Size: 7"	Depth: 21'	3015	Feet From West
Kind of Well: Oil		County: Anderson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
0	Soil	0	4	2	Black Shale	600	602
11	Clay	4	15	1	Lime	602	603
47	Shale	15	62	9	Shale	603	612
27	Lime	62	89	3	Lime	612	615
24	Shale	89	113	2	Shale	615	617
26	Lime	113	139	1	Lime	617	618
23	Shale	139	162	4	Shale	618	622
11	Lime	162	173	1	Lime	622	623
6	Shale	173	179	15	Shale	623	638
77	Lime	179	256	16	Shale w/oil sand	638	654
5	Shale	256	261	26	Oil Sand	654	680
4	Lime	261	265	3	Dark Shale	680	683
6	Shale	265	271	61	Shale	683	745
3	Lime	271	274				
155	Shale	274	429		T.D.		745
24	Lime	429	453				
10	Shale	453	463		T.D. of Pipe		739
2	Lime	463	465				
49	Shale	465	514				
10	Lime	514	524				
15	Shale	524	539				
3	Lime	539	542				
1	Black Shale	542	543				
25	Shale	543	568				
7	Lime	568	575				
19	Shale	575	594				
2	Lime	594	596				
2	Shale	596	598				
2	Lime	598	600				

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

41
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 232106

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Invoice Date: 11/25/2009 Terms: Page 1

SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
(325) 665-9152

EWING "B" T-15, S-16
40299
13-21-20
11-23-09

Part Number	Description	Qty
1275	15% HCL	800.00
1202	ACID INHIBITOR	3.00
1219	NON-IONIC NON EMUL	3.00
1231	FRAC GEL	250.00
1244	CLAY STAY (CS-250) (ESA-5	6.00
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00
1208	BREAKER LEB4-ESA 14-GB10	.50
4326	7/8" RUBBER BALL SEALERS	208.00
2102	12/20 BRADY	2000.00
2103	8-12 MESH	6000.00

Description	Hours
VALVE FRAC VALVES (2" OR 3")	2.00
458 BULK SAND DELIVERY	1.00
BALLI BALL INJECTOR	2.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 ACID JOB WITH FRAC TRUCK	1.00
476 MILEAGE CHARGE (ONE WAY)	60.00
490 MILEAGE CHARGE (ONE WAY)	60.00
T-102 WATER TRANSPORT (FRAC)	4.00
T-103 WATER TRANSPORT (FRAC)	4.00
T-121 ACID PUP	2.00

=====

Parts: 5562.55 Freight: _____
Labor: .00 Misc: _____
Sublt: .00 Supplies: _____

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Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

TRAYER, KS
620/839-5269

WORLD, WY
307/347-4577

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NOON

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PRINTED IN U.S.A.

11-23-00
 Graphic Controls LLC

Sirius Energy
 CHART NO. MC MP-6000

AT-15

TAKEN OFF

CHART PUT ON

LOCATION Ewing B lease
 REMARKS Bush City Sand
Squirrel

AT-15
 4100
 3500
 3000
 2500
 2000
 1500
 1000
 500
 Gel. 1.5%
 Wellsealer
 HCl Acid



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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10152132**

Special :	Time: 07:40:52
Instructions :	Ship Date: 11/19/09
	Invoice Date: 11/20/09
Sale rep #: WAYNE WAYNE STANLEY	Due Date: 12/08/09
Acct rep code:	

Sold To: SIRIUS ENERGY CORP	Ship To: SIRIUS ENERGY CORP
526 COUNTRYPLACE SOUTH	(325) 665-9152
ABILENE, TX 79606-7032	(325) 665-9152

Customer #: 0001860

Customer PO:

Order By:

popimg01

8TH
T 138

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	179.70
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-28.00
					Credited from invoice 10151862			
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	284.70
1.00	1.00	P	EA	329805	7" Sidewalk Scraper	10.9900 EA	10.9900	10.99

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MAY 05 2010

CONSERVATION DIVISION
WICHITA, KS

Ewing B

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$447.39
SHIP VIA Customer Pick up				Taxable	447.39
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	32.66
				Tax #	

2 - Customer Copy

Weight: 3 lbs.

TOTAL \$480.05



* 0 0 3 0 T 4 0 0 1 0 P 5 I L E J *

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10151917	
Special :		Time:	11:55:28
Instructions :		Ship Date:	11/13/09
		Invoice Date:	11/13/09
Sale rep #: MARILYN	Acct rep code:	Due Date:	12/08/09
Sold To: SIRIUS ENERGY CORP		Ship To: SIRIUS ENERGY CORP	
526 COUNTRYPLACE SOUTH		(325) 665-9152	
ABILENE, KS 66021		(325) 665-9152	
Customer #: 0001860	Customer PO:	Order By:	

popimg01

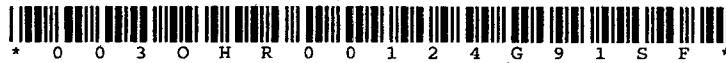
BTH
T 121

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
40.00	40.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	239.60
-4.00	-4.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-56.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40
<i>Ewing B</i>								

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$753.00
	SHIP VIA Customer Pick up					Taxable	753.00
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	54.97

TOTAL \$807.97

2 - Customer Copy



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MAY 05 2010

CONSERVATION DIVISION
WICHITA, KS