

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170  
 Name: Sirius Energy Corp  
 Address 1: 526 Country Place South  
 Address 2: \_\_\_\_\_  
 City: Abilene State: TX Zip: 79606 + 7032  
 Contact Person: Randy Teter  
 Phone: ( 785 ) 448-8571  
 CONTRACTOR: License # 32079  
 Name: Leis Oil Services  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: Pacer  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>11-13-09</u>	<u>11-17-09</u>	<u>11-23-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24744 <sup>7000</sup>  
 Spot Description: \_\_\_\_\_  
 NE SE SW NW Sec. 13 Twp. 21 S. R. 20  East  West  
3072 3170 Feet from  North /  South Line of Section  
2948 2790 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Anderson  
 Lease Name: Ewing B Well #: S-16  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel sand  
 Elevation: Ground: 1054 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 745 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 745  
 feet depth to: surface w/ 72 sx cmt.

Drilling Fluid Management Plan AH INY 7-7-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: CEO Date: 01-18-10  
 Subscribed and sworn to before me this 18th day of January,  
2010.  
 Notary Public: Marlene T Hermreck  
 Date Commission Expires: 3/27/2012

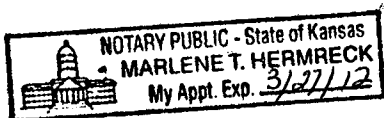
**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JAN 22 2010

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Operator Name: Sirius Energy Corp Lease Name: Ewing B Well #: S-16  
 Sec. 13 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>ACOI REC'D W/ 1 LOG:</u> <u>GR/NEUTRON/CCL</u>	<input type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name Top Datum
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Log Run 01/22/10  
 Per telcom w/ oper. on 2/2/10.  
 KCC  
 KCC  
 KCC

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Producing	5 1/4"	2 7/8"	745	750	OWC	72	kol seal 40%
<u>SURF</u>		<u>7"</u>		<u>21</u>		<u>6</u>	

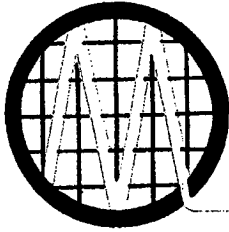
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	652 to 672 42 perf.		
	674 to 680 13 perf.		

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TUBING RECORD: Size: <u>1 inch</u> Set At: <u>695'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. <u>11-24-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>20</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** Sirius Energy Corp.

**Lease/Field:** Ewing "B" Lease

**Well:** # S-16

**County, State:** Anderson County, Kansas

**Service Order #:** 21755

**Purchase Order #:** N/A

**Date:** 11/23/2009

**Perforated @:** 652.0 to 672.0 42 Perfs  
674.0 to 680.0 13 Perfs

**Type of Jet, Gun or Charge:** 2" DML RTG 180 Degree Phase

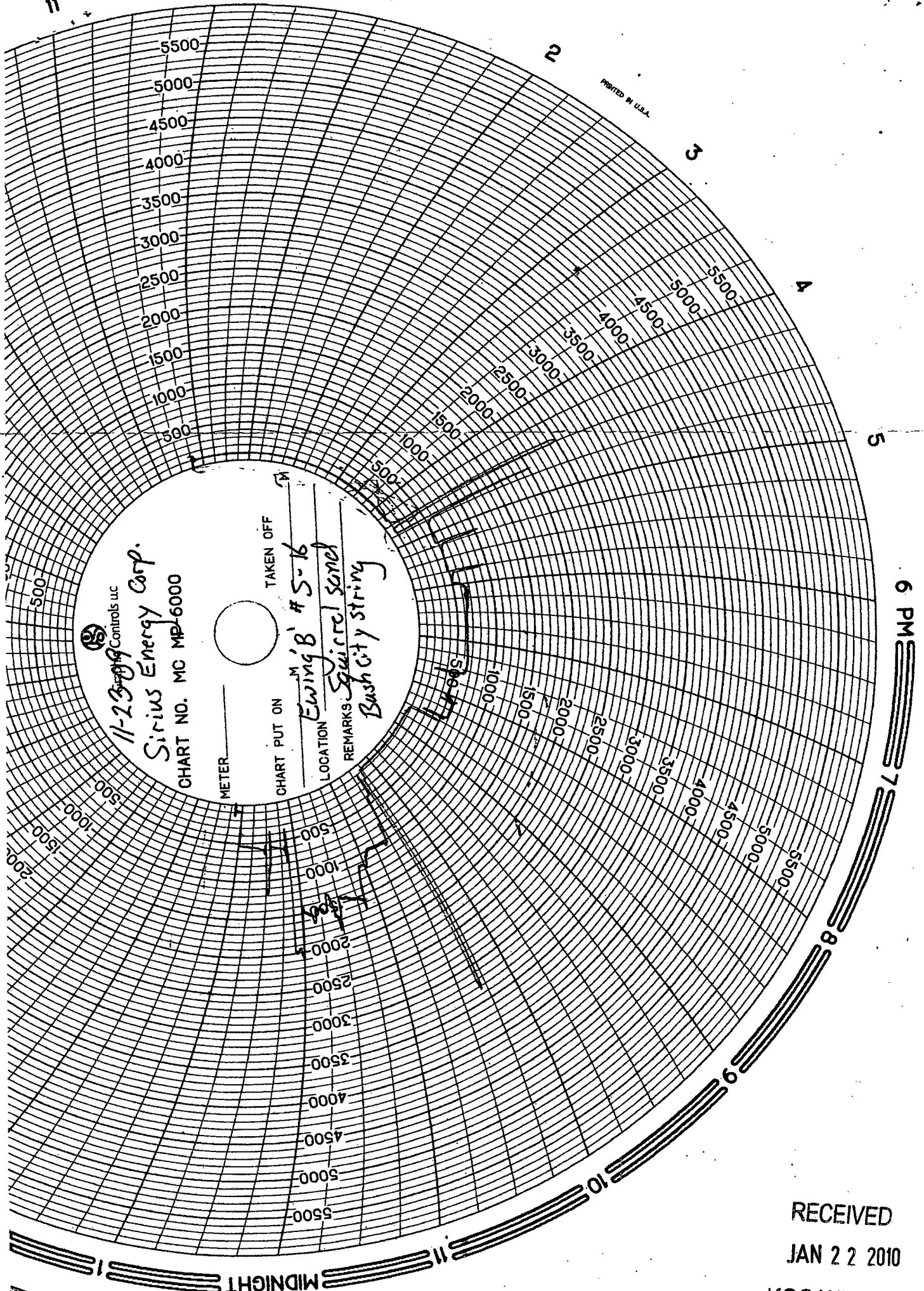
**Number of Jets, Guns or Charges:** Fifty Five (55)

**Casing Size:** 2 7/8"

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

41  
MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 232106

=====  
Invoice Date: 11/25/2009 Terms: Page 1

SIRIUS ENERGY CORP  
526 COUNTRY PL. S  
ABILENE TX 79606-7032  
(325)665-9152

EWING "B" T-15, S-16  
40299  
13-21-20  
11-23-09

Part Number	Description	Qty
1275	15% HCL	800.00
1202	ACID INHIBITOR	3.00
1219	NON-IONIC NON EMUL	3.00
1231	FRAC GEL	250.00
1244	CLAY STAY (CS-250) (ESA-5	6.00
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00
1208	BREAKER LEB4-ESA 14-GB10	.50
4326	7/8" RUBBER BALL SEALERS	208.00
2102	12/20 BRADY	2000.00
2103	8-12 MESH	6000.00

Description	Hours
VALVE FRAC VALVES (2" OR 3")	2.00
458 BULK SAND DELIVERY	1.00
BALLI BALL INJECTOR	2.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00
476 ACID JOB WITH FRAC TRUCK	1.00
476 MILEAGE CHARGE (ONE WAY)	60.00
490 MILEAGE CHARGE (ONE WAY)	60.00
T-102 WATER TRANSPORT (FRAC)	4.00
T-103 WATER TRANSPORT (FRAC)	4.00
T-121 ACID PUP	2.00

=====  
Parts: 5562.55 Freight:  
Labor: .00 Misc:  
Sublt: .00 Supplies:  
=====

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Signed \_\_\_\_\_ Date \_\_\_\_\_

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10151866**

Special :  
 Instructions :

Time: 10:55:26  
 Ship Date: 11/12/09  
 Invoice Date: 11/19/09  
 Due Date: 12/08/09

Sale rep #: **MARILYN**

Acct rep code:

Sold To: **SIRIUS ENERGY CORP**  
**526 COUNTRYPLACE SOUTH**  
**ABILENE, KS 66021**

Ship To: **SIRIUS ENERGY CORP**  
 (325) 665-9152  
 (325) 665-9152

Customer #: 0001860

Customer PO:

Order By:

poping01

8TH  
 T 121

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 BAG	5.7900	463.20
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94# p/u 11/16	9.4900 BAG	9.4900	569.40

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 KANSAS CORPORATION COMMISSION  
 MAY 05 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

*Ewing B.*

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total \$1032.60  Taxable 1032.60 Non-taxable 0.00 Tax # _____
SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION		
X		Sales tax 75.38

**TOTAL \$1107.98**

2 - Customer Copy

