

~~* TEMP. CONFID. STAT. CONFERRED~~
~~THRU 5/14/10 DUE TO APPLIC.~~
~~OR APPLIC.~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Deleted temp. confid. stat.
due to non-filing.*

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Randy Kilian
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
Operator: _____
Well Name: _____ **MAR 18 2010**
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/17/09 10/22/09 11/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25921-0000
Spot Description: _____
SE NW NE NW Sec. 2 Twp. 13 S. R. 18 East West
590 Feet from North / South Line of Section
1970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Haddock 'D' Well #: 1
Field Name: wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2071' Kelly Bushing: 2076'
Total Depth: 3675' Plug Back Total Depth: 3647'
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3675
feet depth to: surface w/ 380 sx cmt.

Drilling Fluid Management Plan Air II NCR 3-23-10
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 3000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President/Geologist Date: 3-17-10
Subscribed and sworn to before me this 17th day of MARCH
20 10
Notary Public: Vickie Cole
Date Commission Expires: 10-18-12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 3-22-10-Dg

Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: Haddock 'D' Well #: 1
 Sec. 2 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual compensated porosity log, microresistivity, dual induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached geo report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	263'	common	165	3% cc 2% gel
production	7 7/8"	5 1/2"	15.5#	3674'	SMD	380	---

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4th	3626-30	none	
RECEIVED			
MAR 18 2010			
KCC WICHITA			

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3618</u> Packer At: <u>---</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/24/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf	Water Bbls. <u>3</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3626-30'</u>
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DaMar Resources, Inc.

March 17, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: API #15-051-25921-0000
#1 Haddock 'D'
Ellis Co., KS

DaMar Resources, Inc. requests the information on side two of the above ACO-1 form be held confidential for a period of 12 months.

Sincerely,



Curtis R. Longpine
Vice President/Geologist

Enclosure

CRL/vc

kcc-haddock

RECEIVED
MAR 18 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67669

No. 3005

Date	17 10-18-09	Sec.	2	Twp.	13	Range	18	County	Ellis	State	KS	On Location		Finish	10:30PM
Lease	Haddock "D"			Well No.	2			Location	T-70 & Tolan N to Commerce RD 2 1/2 W ST						
Contractor	MWA #16							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Damar Resources						
Hole Size	12 1/4			T.D.	263			Depth	262						
Csg.	8 5/8			(2316)	Depth				Street						
Tbg. Size				Depth				City	State						
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				CEMENT							
Cement Left in Csg.	10-154			Shoe Joint				Amount Ordered	1650m 39cu 29.0 gal						
Press Max.				Minimum				Common							
Meas Line				Displace	15 3/4 bbl's			Poz. Mix							
Perf.				EQUIPMENT				Gel.							
Pumptrk	1	No.	Cementer	Brandon			Helper								
Bulktrk	11	No.	Driver	Blake			Driver								
Bulktrk	D4	No.	Driver	Rocky			Driver								
JOB SERVICES & REMARKS								Flowseal							
Pumptrk Charge	Surface							Handling							
Mileage								Mileage							
Footage								Pump Truck Charge							
Total								FLOAT EQUIPMENT							
Remarks:								Guide Shoe							
Cement Did Circ								Centralizer							
								Baskets							
								AFU Inserts							
Thank You!								Rotating Head							
								Squeeze Mainfold							
A. J. Schel								Tax							
X Signature								Discount							
								Total Charge							

JOB LOG

SWIFT Services, Inc.

DATE 10-23-09 PAGE NO. 1

CUSTOMER *Danny Resources* WELL NO. *0 #1* LEASE *Haddock* JOB TYPE *Longstring* TICKET NO. *16754*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							on loc w/FE
								RTD 3675'
								5 1/2" x 15.5 # x 3676' x 17'
								Cent 1, 3, 5, 7, 9, 11, 58, 76
								Bank 2, 12, 59, 77
	0845							start FE Break Circ.
	1055	2.5	7/4					Plug RH+MH 30/20 sks SMD
	1105	3.5	0			200		start KCL flush
		3.5	10/0			200		start Flochock
		3.5	12/0			200		start KCL flush
		5	10/0			250		start L cmt 275 sks SMD 11.2 MP
		5	166/0			250		start T cmt 100 sks SMD 14 MP
	1158		28					End Cmt Wash P+L Drop L.D. Plug
	1202	6	0			200		start Displacement
		5	50			400		Circ C Floccle
		3	83			400		lose cmt
	1220		87			600/200		Land Plug Release Pressure Float Held
								circ 0 sks to pit
								Thank you
								Nick, Josh F + Blaine