

RECEIVED ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 28 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 31191

Name: R & B Oil & Gas, Inc.

Address 1: PO Box 195

Address 2:

City: Attica State: KS Zip: 67009

Contact Person: Randy Newberry

Phone: (620) 254-7251

CONTRACTOR: License # 33902

Name: Hardt Drilling, LLC

Wellsite Geologist: Tim Pierce

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

2-10-2010	2-21-2010	3-9-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23499-00-00

Spot Description: Approx. NE SE NW SW

NE SE NW SW Sec. 5 Twp. 34 S. R. 10 East West

1,875 Feet from North / South Line of Section

1,182 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: A & A Farms Well #: A1

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 1431 Kelly Bushing: 1441

Total Depth: 5235 Plug Back Total Depth: 4923

Amount of Surface Pipe Set and Cemented at: 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: 320 bbls

Dewatering method used: Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Hart Energies, LLC

Lease Name: Marylne OWWO SWD License #: 32798

Quarter SE Sec. 2 Twp. 31 S. R. 10 East West

County: Barber Permit #: D-28, 465

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 6-25-2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 7/1/10

Operator Name: R & B Oil & Gas, Inc. Lease Name: A & A Farms Well #: A1
 Sec. 5 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Sector Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4628 (-3187)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	267	60:40 Poz	175	2 + 3% CC
Production	7-7/8"	5-1/2"	14#	4965	Class H	125	10% Salt, 5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4645 - 4665	1500 gal 15% MCA Acid	
		Frac 1683 sx 30/70	
		Sand & 320 sx 16/30	
		Sand & 175 sx 16/30	
		Super LC Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4765</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA		
Date of First, Resumed Production, SWD or ENHR. <u>3-26-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>130</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio <u>13-1</u>	Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4645 - 4665</u> <u>Mississippi</u>
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DATE <u>2-10-10</u>	SEC. <u>5</u>	TWP <u>34S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>A+A FARMS</u>	WELL # <u>A-1</u>	LOCATION <u>TRECEY RD + BERLANE</u>		COUNTY <u>DARKE</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>RD 310, 425, 425</u>					

CONTRACTOR HARDY #1 OWNER R+B OIL + GAS

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 7/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 16 BBKs

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN

302 HELPER CORL

BULK TRUCK _____

364 DRIVER KEVIN

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 175 SACKS 60:40:2 + 3% CC

COMMON	<u>105</u>	@ <u>15.45</u>	<u>1622.25</u>
POZMIX	<u>70</u>	@ <u>8.00</u>	<u>560.00</u>
GEL	<u>3</u>	@ <u>20.00</u>	<u>60.00</u>
CHLORIDE	<u>6</u>	@ <u>58.00</u>	<u>348.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>175</u>	@ <u>2.40</u>	<u>420.00</u>
MILEAGE	<u>175/10/15</u>	(<u>MIN</u>)	<u>312.00</u>
			TOTAL <u>3325.25</u>

REMARKS:
PUMP 5 BBKs WATER
MIX 175 SACK 60:40:2 + 3%
RELEASE PLUG
DISPLACE 16 BBKs
CEMENT / DISP. CHLORIDE

CHARGE TO: R+B OIL + GAS

STREET _____

CITY AMICA STATE KANSAS ZIP 67009

SERVICE

DEPTH OF JOB	<u>265'</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1123.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8" WOODEN PLUG</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>68.00</u>		

PRINTED NAME Scott C Adelhart

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 JUN 28 2010
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 043093

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>02/21/10</u>	SEC. <u>05</u>	TWP. <u>34s</u>	RANGE <u>10W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Farms</u>		WELL # <u>A #1</u>		LOCATION <u>Tri-City & Germaine Rd, 2 W, KS</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>E/j into</u>			

CONTRACTOR Hardt #1
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5234
 CASING SIZE 5K DEPTH 4966
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 MINIMUM -
 MEAS. LINE SHOE JOINT 42.7
 CEMENT LEFT IN CSG. 43
 PERFS.
 DISPLACEMENT 120% Bbls 2% KCL Water

OWNER R & B oil & gas
 CEMENT
 AMOUNT ORDERED 40 5x 60:40:4% gel + 4% SMS & 125 5x H + 10% salt + 5# Kol seal & 500 gal 2 1/2 gal ASF & 14 gals Clupro
 COMMON "A" 24 5x @ 15.45 370.80
 POZMIX 16 5x @ 8.00 128.00
 GEL 25x @ 20.80 41.60
 CHLORIDE @
 ASC @
 Class "H" 125 5x @ 21.10 2,637.50
5 5/8 IT 13 2x @ 10.62 138.06
Kol-seal 6 25 # @ .89 556.25
SMS 14 # @ 2.45 34.30
Kcl 14 gal @ 31.25 437.50
ASF 500 gal @ 1.27 635.00
 @
 @
 HANDLING 145 5x @ 2.40 346.00
 MILEAGE 165 x 10 x .15 = 312.00
 TOTAL 5,687.01

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felio
 # 471-302 HELPER S. Priddy
 BULK TRUCK
 # 364 DRIVER M. Thimesch
 BULK TRUCK
 # DRIVER.

REMARKS:
Pipe on Btm, Break Line, Pump Pre Flush, Plug Rat Hole w/ 15 5x 60:40:4 cement, Pump 25 5x Scavenger Cement, Mix 125 5x tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp w/ 2% KCL Water, See Steady in - create in 4 ft PST, Slow Rate, Bump Plug, Retract 120% Bbls total Disp, Release 1/2 float bit hole

SERVICE
 DEPTH OF JOB 4966
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD Head Rental @
 @
 @
 TOTAL 2,116.00

CHARGE TO: R & B oil & gas
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
1 - Guide Shoe @ 101.00 101.00
1 - AFU insert @ 112.00 112.00
1 - TRP @ 43.00 43.00
10 - Recip. Scatchers @ 30.00 300.00
6 - Centralizers @ 35.00 210.00
 TOTAL 766.00

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PRINTED NAME Tim PIERCE
 SIGNATURE Tim Pierce

SALES TAX (If Any)
 TOTAL CHARGES 5,687.01
 DISCOUNT 0 IF PAID IN 30 DAYS

RECEIVED
 JUN 28 2010
 KCC WICHITA