

ORIGINAL

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 25 2010

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 32278  
Name: Tengasco, Inc.  
Address 1: PO Box 458  
Address 2: 1327 Moose Rd.  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Gary Wagner  
Phone: (785) 625-6374  
CONTRACTOR: License # 33493  
Name: American Eagle  
Wellsite Geologist: Mike Bair  
Purchaser: Coffeyville Resources

API No. 15 - 163-23852-00-00

Spot Description: \_\_\_\_\_  
E2 SE SE Sec. 28 Twp. 8 S. R. 19  East  West  
660 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Rooks  
Lease Name: Veverka B Well #: 3  
Field Name: Webster

Producing Formation: Arbuckle

Elevation: Ground: 1988' Kelly Bushing: 1995'

Total Depth: 3490' Plug Back Total Depth: 3464'

Amount of Surface Pipe Set and Cemented at: 263' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1417' Feet

If Alternate II completion, cement circulated from: 1417'

feet depth to: surface w/ 365 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

2/18/10 2/23/10 3/8/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 175 bbls

Dewatering method used: Hauled to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Tengasco, Inc.

Lease Name: Mosher License #: 32278

Quarter SW Sec. 33 Twp. 8 S. R. 19  East  West

County: Rooks Permit #: D-20839

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner

Title: Production Manager Date: 6/24/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dlg Date: 6/1/10

Operator Name: Tengasco, Inc. Lease Name: Veverka B Well #: 3  
 Sec. 28 Twp. 8 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Neutron Density, PE &amp; Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1413'</td> <td>+582'</td> </tr> <tr> <td>Topeka</td> <td>2940'</td> <td>-945'</td> </tr> <tr> <td>Heebner</td> <td>3148'</td> <td>-1153'</td> </tr> <tr> <td>Toronto</td> <td>3171'</td> <td>-1175'</td> </tr> <tr> <td>LKC</td> <td>3188'</td> <td>-1193'</td> </tr> <tr> <td>BLKC</td> <td>3397'</td> <td>-1402'</td> </tr> <tr> <td>Arbuckle</td> <td>3422'</td> <td>-1427'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1413'	+582'	Topeka	2940'	-945'	Heebner	3148'	-1153'	Toronto	3171'	-1175'	LKC	3188'	-1193'	BLKC	3397'	-1402'	Arbuckle	3422'	-1427'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	263'	Com	170	3%CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3488'	ASC	150	25 Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3425-30'		

TUBING RECORD:		Size: <u>2-7/8"</u>	Set At: <u>3430'</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>3/17/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>			
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>68</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>Arb 3425-30'</u>
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RECEIVED  
 JUN 25 2010  
 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33816

COMMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-18-10</u>	SEC. <u>28</u>	TWP. <u>8</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Veverka</u>		WELL # <u>B 3</u>		LOCATION <u>Zwisch 6 1/2 W Winto</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 265  
 CASING SIZE 8 5/8 DEPTH 264  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 1/2 B C  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 170 Cem 3 9/16 2 9/16 1

COMMON	<u>170</u>	@ <u>13.50</u>	<u>2295.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>85</u>	@ <u>2.25</u>	<u>191.25</u>
MILEAGE	<u>110 5/4 mile</u>		<u>425.00</u>
TOTAL			<u>3281.00</u>

PUMP TRUCK CEMENTER Craig  
 # 417 HELPER MATT  
 BULK TRUCK  
 # 410 DRIVER Ron  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
8 5/8 casing on bottom Best Circulation  
Mix Cement + Displace  
Cement Circulated

Thanks!

CHARGE TO: Tengasco, INC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 50 @ 7.00 350.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

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KCC WICHITA

TOTAL 1341.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 33820

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2-24-10</u>	SEC. <u>28</u>	TWP. <u>8</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 a.m.</u>	JOB FINISH <u>11:00 p.m.</u>
LEASE <u>NEVERKN</u>		WELL # <u>B.3</u>		LOCATION <u>Zenith 6'40 Winto</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle #2  
 TYPE OF JOB Production String  
 HOLE SIZE 7-1/8 T.D. 3490  
 CASING SIZE 5 1/2 144 DEPTH 3486  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar #48 DEPTH 1422  
 PRES. MAX 1000 ps. MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19.50  
 CEMENT LEFT IN CSG. 19.50

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 ASC 20/6 gel  
500 gal WFR-2

PERFS. \_\_\_\_\_  
 DISPLACEMENT 84 1/2  
 EQUIPMENT

COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL 3 @ 20.25 60.75  
 CHLORIDE @ \_\_\_\_\_  
 ASC 150 @ 16.70 2505.00

PUMP TRUCK CEMENTER Craig  
 # 398 HELPER Glenn  
 BULK TRUCK # 1378 DRIVER Ron  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

WFR<sup>2</sup> 500 GAL @ 1.10 550.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

HANDLING 150 @ 2.25 337.50  
 MILEAGE 84/mi x 10 780.00  
 TOTAL 4203.25

**REMARKS:**

5 1/2 set @ 3486. Insert @ 3466.50  
Start Flush  
Rathole 305K  
Cement casing - wash up Displace plug  
Plug landed 1000ps. Release pressure  
Day float #60

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1957.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50 @ 7.00 350.00  
 MANIFOLD @ \_\_\_\_\_

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**JUN 25 2010**

TOTAL 2307.00

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

5 1/2 Rubber Plug 71.00  
Guide shoe @ 101.00  
AFU Insert @ 112.00  
5 Centralizers @ 35.00 175.00  
1 Basket @ 161.00  
\_\_\_\_\_ @ 17.50 00

CHARGE TO: Tengasco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., LLC. 33844

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>3-3-10</u>	SEC. <u>28</u>	TWP. <u>8</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Veverka B</u>	WELL # <u>3</u>		LOCATION <u>Zurich 6 1/4 North West into</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Fischer Well Service  
 TYPE OF JOB Port Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 14" DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH 1417'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 7 Bbl

OWNER \_\_\_\_\_  
 CEMENT 365  
 AMOUNT ORDERED 365 6 1/4 Lite 1/4 # F10

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 481 DRIVER Ron  
 BULK TRUCK  
 # 410 DRIVER Shane

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 365</u>	@	<u>11.85</u>	<u>4325.25</u>
<u>Fl. 91</u>	@	<u>2.45</u>	<u>222.95</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>182</u>	@	<u>2.25</u>	<u>409.50</u>
MILEAGE <u>110.5/mile</u>			<u>910.00</u>
TOTAL			<u>5867.70</u>

REMARKS:

Test tools @ 850 psi Open port collar  
est. circulation mix 300sk cement  
did not circulate close port collar test 800psi  
run S. jts tubing wash hole clean. Pull up to  
1417' wait for more cement. Open port collar Spot  
30sk cement open port collar and mix 35  
sk cement close port collar run S. jts tubing  
wash clean and come out hole!  
Cement Did Circulate! Thank You!

CHARGE TO: Tengasco Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD	@		
	@		
	@		

RECEIVED  
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TOTAL 1341.00

KCC WICHITA  
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or