

ORIGINAL

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Form ACO-1
June 2009

JUN 25 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 6006
Name: MOLZ OIL COMPANY
Address 1: 19159 SW CLAIRMONT
Address 2: _____
City: KIOWA State: KS Zip: 67070 + _____
Contact Person: JIM MOLZ
Phone: (620) 296-4558
CONTRACTOR: License # 34233
Name: MAVERICK DRILLING, LLC
Wellsite Geologist: ARDEN RATZLIFF
Purchaser: ONEOK GAS GATHERING/HIGH SIERRA CRUDE

API No. 15 - 007-23514-0000
Spot Description: NE NE N2
NE NE N2 Sec. 6 Twp. 35 S. R. 11 East West
100 Feet from North / South Line of Section
380 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: MOLZ Well #: 12
Field Name: STRANATHAN

Producing Formation: MISSISSIPPI
Elevation: Ground: 1334 Kelly Bushing: 1343
Total Depth: 5385 Plug Back Total Depth: 5392
Amount of Surface Pipe Set and Cemented at: 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: 10,000 ppm Fluid volume: 1,500 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: MOLZ OIL COMPANY
Lease Name: MOLZ SWD License #: 6006
Quarter NW Sec. 6 Twp. 35 S. R. 11 East West
County: BARBER Permit #: D-19146

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/19/2010 05/02/2010 0521/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 06/21/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/1/10

Operator Name: MOLZ OIL COMPANY Lease Name: MOLZ Well #: 12
 Sec. 6 Twp. 35 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3730</td> <td>3737</td> </tr> <tr> <td>CHEROKEE</td> <td>4656</td> <td>4662</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4730</td> <td>4737</td> </tr> <tr> <td>VIOLA</td> <td>5096</td> <td>5106</td> </tr> <tr> <td>SIMPSON</td> <td>5204</td> <td>5212</td> </tr> <tr> <td>TD</td> <td>5385</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3730	3737	CHEROKEE	4656	4662	MISSISSIPPIAN	4730	4737	VIOLA	5096	5106	SIMPSON	5204	5212	TD	5385	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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VIOLA	5096	5106																							
SIMPSON	5204	5212																							
TD	5385																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE		13 3/8		337	60/40 POZ	350	2% SALT
CASING		5 1/2	15.5	5381	60/40 POZ	200	2% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4742 - 4762	123000 GALLON SLICK WTAER	4742 / 4762
		260,000# SAND 1000 GAL 7.5% ACID	
		1500 GAL 15% ACID	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4800</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/01/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>100</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4742 /</u>
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Customer MOLZ OIL CO.	Lease No.	Date 4-20-10
Lease MOLZ	Well # 12	
Field Order # 1879	Station PRATT, KS.	Casing 3 3/8
Type Job CNW-13 3/8" C.P.	Formation	Depth
		County BARBER
		State KS.
		Legal Description 31-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	CMT -	Acid 350SK-10/40/22		RATE	PRESS	ISIP
Depth 342	Depth	From	To	Pre Pad (10) 1.25 cuft³	Max			5 Min.
Volume 53.72	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection S.V.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Pug Depth 21.42	Packer Depth	From	To	Flush 50-H₂O	Gas Volume			Total Load

Customer Representative R. Molz	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 27283	27463	19831
Driver Names LESLEY	VEATCH	NALL

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10 AM					ON LOCATION - SAFETY MEETING
11:15 PM					RUN CSG. - 13 3/8" X 48"
11:35 PM					CSG. IN BOTTOM
11:40 PM					HOOK UP TO CSG. - BREAK CIRC. W/ RIG
11:53 PM			3	5	H ₂ O AHEAD
12:14 PM			78	5	MIX CMT. @ 14.72 #/GAL
12:30 PM			0	4	START DISPLACEMENT
12:42 PM			50	4	STOP DISPLACEMENT
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANKS - KEEVEN LESLEY



PAGE 1 of 1	CUST NO 1004016	INVOICE DATE 04/22/2010
INVOICE NUMBER 1718 - 90297759		

Pratt (620) 672-1201
 B MOLZ OIL CO
 I 19159 SW CLAIRMONT
 L L KIOWA
 L KS US 67070
 T
 O ATTN:

505060
25491

J LEASE NAME Molz 14
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

Molz 14 12

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40173882	27463		Net - 30 days	05/22/2010
<i>For Service Dates: 04/20/2010 to 04/20/2010</i>				
0040173882				
171801879A Cement-New Well Casing/Pi 04/20/2010 13 3/8" Conductor Pipe				
Cement	350.00	EA	6.00	2,099.81 T
60/40 POZ	88.00	EA	1.85	162.79 T
Additives	903.00	EA	0.52	474.04 T
Cello-Flake	50.00	EA	1.00	50.00 T
Calcium Chloride	50.00	HR	2.12	106.24
Calcium Chloride	100.00	MI	3.50	349.97
Additives	753.00	MI	0.80	602.35
Sugar	1.00	HR	499.96	499.96
Pickup	350.00	MI	0.70	244.98
Unit Mileage Charge Pickups, Vans & Cars	1.00	HR	87.49	87.49
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pump Charge-Hourly				
Depth Charge; 0-500'				
Mileage				
Blending & Mixing Service Charge				
Supervisor				
Service Supervisor Charge				

pd
4-27-10
ck 21596

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,677.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	175.56
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,853.19
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE 1 of 2	CUST NO 1004016	INVOICE DATE 05/10/2010
INVOICE NUMBER 1718 - 90310879		

Pratt (620) 672-1201
 B MOLZ OIL CO
 I 19159 SW CLAIRMONT
 L KIOWA
 L KS US 67070
 T
 O ATTN:

505060
25661

J LEASE NAME Molz 14
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

Molz 14
12

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40180524	20920		Net - 30 days	06/09/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/03/2010 to 05/03/2010</i>						
0040180524						
171801530A Cement-New Well Casing/Pi 05/03/2010						
5 1/2" Longstring						
Cement			200.00	EA	10.37	2,073.90 T
AA2 Cement						
Cement			50.00	EA	7.32	365.98 T
60/40 POZ						
Additives			38.00	EA	2.44	92.72 T
De-Foamer (Powder)						
Additives			990.00	EA	0.30	301.94 T
Salt (Fine)						
Additives			188.00	EA	3.14	590.57 T
Gas-Blok						
Additives			151.00	EA	4.57	690.79 T
FLA-322						
Additives			1,000.00	EA	0.41	408.68 T
Gilsonite						
Cement Float Equipment			1.00	EA	243.99	243.99
Latch Down Plug & Baffle 5 1/2" (Blue)						
Cement Float Equipment			1.00	EA	219.59	219.59
Auto Fill Float Shoe 5 1/2" (Blue)						
Cement Float Equipment			7.00	EA	67.10	469.68
Turbolizer 5 1/2" (Blue)						
Additives			5.00	EA	21.35	106.74 T
CS-1L KCL Substitute						
Additives			500.00	EA	0.52	262.29 T
Mud Flush						
Additives			500.00	EA	0.93	466.63 T
Super Flush II						
Additives			50.00	EA	1.22	61.00 T
Sugar						
Pickup			50.00	HR	2.59	129.62

Pd
5-17-10
ck 21635

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004016	05/10/2010
INVOICE NUMBER		
1718 - 90310879		

Pratt (620) 672-1201

B MOLZ OIL CO
 I 19159 SW CLAIRMONT
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Molz *NA12*
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40180524	20920			Net - 30 days	06/09/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars					
Mileage		100.00	MI	4.27	426.98
Heavy Equipment Mileage					
Mileage		578.00	MI	0.98	564.10
Proppant and Bulk Delivery Charges					
Pump Charge-Hourly		1.00	HR	1,756.71	1,756.71
Depth Charge; 5001-6000'					
Mileage		250.00	MI	0.85	213.49
Blending & Mixing Service Charge					
Cementing Head w/Manifold		1.00	EA	152.49	152.49
Plug Container Utilization Charge					
Supervisor		1.00	HR	106.74	106.74
Service Supervisor					
Cement Float Equipment		2.00	EA	176.89	353.78
5 1/2" Basket (Blue)					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUB TOTAL	10,058.41
TAX	341.54
INVOICE TOTAL	10,399.95

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>MOLZ oil co</i>	Lease No.	Date <i>05-03-10</i>
Lease <i>MOLZ</i>	Well # <i>12</i>	
Field Order # <i>1530</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>5383</i>
Type Job <i>COU 5 1/2 L.S.</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>31 34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>								
Depth <i>5383 95</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>127.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5383 19</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19807 19859 20920 19826 19860</i>		
Driver Names <i>Sullivan molsen m. mcgrew</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>ON loc softly meeting</i>
					<i>RUN 129 STS 5 1/2" 15.5 csp</i>
					<i>Backed St. 2, 12. cont. 5, 10, 13, 14, 15, 21</i>
					<i>circu. 30 min 1/2 way</i>
<i>1800</i>					<i>CSG ON Bottom</i>
<i>1820</i>					<i>Hook Rig to circ.</i>
<i>1925</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>St mud flush</i>
			<i>12</i>	<i>4</i>	<i>St Sump flush</i>
			<i>53</i>		<i>mix cont 200 st MA-2 cont</i>
					<i>cont mixed, shut down, wash, pump a line</i>
					<i>Release Plug</i>
<i>1945</i>	<i>150</i>			<i>6.5</i>	<i>St Down</i>
	<i>300</i>		<i>95</i>		<i>Lift Ps.</i>
	<i>590</i>			<i>5.5</i>	<i>Slow Rate</i>
<i>2005</i>			<i>127</i>	<i>3.5</i>	<i>plug down</i>
			<i>7</i>		<i>plug RH w/ 30 gal/hr per 2</i>
			<i>5</i>		<i>plug m. 4 w/ 20 gal</i>
					<i>job complete</i>

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Thank you