

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6170  
Name: Globe Operating, Inc.  
Address 1: P.O.Box 12  
Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67530 + \_\_\_\_\_  
Contact Person: Richard Stalcup  
Phone: (620) 792 7607  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Eldon JcSchierling  
Purchaser: NCRA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5-6-10 5-11-10 5-27-10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23,621-00-00  
Spot Description: 105' E & 160' N  
C SW SW Sec. 22 Twp. 21 S. R. 13  East  West  
820 Feet from  North /  South Line of Section  
765 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Eric Well #: 1  
Field Name: Gates  
Producing Formation: Arbuckle  
Elevation: Ground: 1881 Kelly Bushing: 1886  
Total Depth: 3780 Plug Back Total Depth: 3748  
Amount of Surface Pipe Set and Cemented at: 305 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 12,000 ppm Fluid volume: 640 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Globe Operating, Inc.  
Lease Name: Hoffman License No.: 6170  
Quarter NW Sec. 22 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-17,388

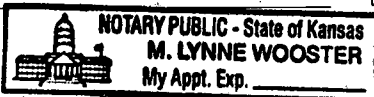
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Prod. Super Date: 6-17-10  
Subscribed and sworn to before me this 17th day of June  
20 10  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-11

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
✓ Wireline Log Received KANSAS CORPORATION COMMISSION  
✓ Geologist Report Received JUN 22 2010  
UIC Distribution  
ATF - Dg - 7/1/10 CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Globe Operating, Inc. Lease Name: Eric Well #: 1  
 Sec. 22 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Logs inclosed</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	See Attached Sheet Dual Induction log, Dual Compensated Porosity Microresistivity log -		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	305	F10/seal	305	60/40 Poz 3%CC 2% Gel
Production		5 1/2	14#	3775	AA2	155	60/40 Poz AA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3686-90		

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**JUN 22 2010**  
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**WICHITA, KS**

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3745</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf	Water <u>40</u> Bbbs.	Gas-Oil Ratio <u>38</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3686-90</u>
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FORMATION	Sample Top	Sub-Seq Datum	Elec. Log Top	Sub-Seq Datum	Reference Wells	
					GLOBE	PHILLIPS
ANHYDRITE	730	+1156	727	+1159		
HEEBNER	3204	-1318	3204	-1318	-3	
BROWN LIME	3333	-1447	3334	-1448	-4	
LANSING	3346	-1460	3346	-1460	-4	+2
B/KG SIMPSON SH	3561	-1675	3561	-1675	-5	
SIMPSON SAND	3626	-1740	3626	-1740	-7	+6
ARBUCKLE	3678	-1785	3678	-1785	-4	+1
RTD	3780	-1894	3780	-1894		
LTD						

REFERENCE WELL FOR STRUCTURE GLOBE OPERATING #2 KRONE, NE SW SW  
 22-21<sup>2</sup>-13<sup>W</sup> / PHILLIPS PT. 41 KRONE, CSW SW, 22-21<sup>2</sup>-13<sup>W</sup>

*Page 1*

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PAGE 1 of 2	CUST NO 1001662	INVOICE DATE 05/14/2010
INVOICE NUMBER 1718 - 90315450		

Pratt (620) 672-1201  
 B GLOBE OPERATING  
 I PO Box: 12  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Eric 1  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40183150	19905		Net - 30 days	06/13/2010

For Service Dates: 05/12/2010 to 05/12/2010

0040183150

171801916A Cement-New Well Casing/Pi 05/12/2010  
 CNW-5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	125.00	EA	10.37	1,296.25 T
AA2 Cement				
Cement	30.00	EA	7.32	219.60 T
60/40 POZ				
Additives	32.00	EA	2.26	72.22 T
Cello-flake				
Additives	573.00	EA	0.30	174.76 T
Salt				
Additives	36.00	EA	3.66	131.76 T
Cement Friction Reducer				
Additives	89.00	EA	3.14	279.59 T
Gas-Blok				
Additives	69.00	EA	4.57	269.92 T
FLA-322				
Additives	625.00	EA	0.41	255.44 T
Gilsonite				
Additives	500.00	EA	0.52	262.30 T
Mud Flush				
Cement Float Equipment	1.00	EA	64.05	64.05
Top Rubber Cement Plug				
Cement Float Equipment	1.00	EA	152.50	152.50
Guide Shoe-Regular				
Cement Float Equipment	1.00	EA	131.15	131.15
Flapper Type Insert Float Valves				
Cement Float Equipment	8.00	EA	67.10	402.60
Turbolizer				
Mileage	80.00	MI	4.27	341.60
Heavy Equipment Mileage				
Mileage	288.00	MI	0.98	281.09

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PAGE 2 of 2	CUST NO 1001662	INVOICE DATE 05/14/2010
INVOICE NUMBER 1718 - 90315450		

Pratt (620) 672-1201  
 B GLOBE OPERATING  
 I PO Box: 12  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Eric 1  
 O B LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I T JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

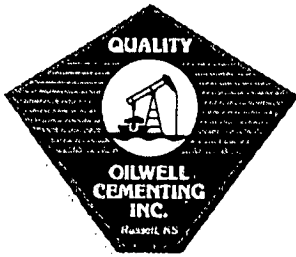
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40183150	19905	5 1/2"	Net - 30 days	06/13/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant & Bulk Delivery Charges					
Mileage		155.00	MI	0.85	132.37
Blending & Mixing Service Charge					
Pickup		40.00	HR	2.59	103.70
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,317.61	1,317.61
Depth Charge; 3001'-4000'					
Cementing Head w/Manifold		1.00	EA	152.50	152.50
Plug Container Utilization Charge					
Supervisor		1.00	HR	106.75	106.75
Service Supervisor					
Extra Equipment		1.00	EA	122.00	122.00
Casing Swivel Rental					

BES  
 1563  
 3004  
 1563

Cement  
 5 1/2"

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,269.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	186.60
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,456.36
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**QUALITY OILWELL CEMENTING, INC.**  
 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net  
 Pratt Location 620-388-5422

Date: 5/17/2010  
 Invoice # 3659

P.O.#:  
 Due Date: ~~6/1/2010~~ 6-16-2010  
 Division: *Bussell pratt*

# Invoice

Contact:  
 GLOBE OPERATING  
 Address/Job Location:  
 GLOBE OPERATING  
 P.O. BOX 12  
 GREAT BEND KS 67530

Reference:  
 ERIL 1

Description of Work:  
 SURFACE JOB

*8 5/8*

Services / Items Included:	Item	Quantity	Item	Quantity
	Surface Job	1		
	Pump Truck Mileage-from Job location to Nearest Camp	11	8 5/8" Wooden Plug	1
	Premium Gel (Bentonite)	5		
	POZ Mix-Standard	122		
	Flo Seal	76		
	Common-Class A	183		
	Calcium Chloride	10		
	Bulk Truck Mileage-from Job location to Nearest Bulk Plant	11		
	Bulk Truck Material-Material Service Charge	320		

**Invoice Terms:**

Net 30

Quoted by: Dave Funk  
 SubTotal: \$ 5,437.96  
 Discount Available ONLY if Invoice is Paid &  
 Received within listed terms of invoice: \$ (815.69)  
 Total: \$ 4,622.27  
 Tax: \$ 145.65  
 \$ 4,767.92

Applied Payments:  
 Balance Due: \$ 4,767.92

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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*R.A.*  
*QOCI*  
*1562*  
*3003*  
*Dover*  
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