

WELL-COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4549

Name: Anadarko Petroleum Corporation

Address 1: PO Box 1330

Address 2: _____

City Houston State TX Zip: 77251 + 1330

Contact Person: Diana Smart

Phone (832) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. 10-CONS-143-CIDW

02/20/2010 02/24/2010 03/15/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21896-00-00

Spot Description: _____

SE Sec. 31 Twp. 34 S. R. 41 East West

1320 FSL Feet from North / South Line of Section

1320 FEL Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Morton

Lease Name Lavielle A Well # 1

Field Name Greenwood

Producing Formation Wabaunsee/Topeka

Elevation: Ground 3485.46 Kelley Bushing _____

Total Depth 3580 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 675 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5200 ppm: Fluid volume 240 bbls

Dewatering method used Haul Off

Location of fluid disposal if hauled offsite: _____

Operator Name Anadarko Petroleum Corporation

Lease Name Keefer A.1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County Stevens Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months, if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Diana Smart
Title: Staff Regulatory Analyst Date: 06/24/2010

Subscribed and sworn to before me this 24th day of June

Notary Public: Bertha Neff

Notary Public of Texas Expires: 12-27-2013

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
AH-09-11/10

Operator Name Anadarko Petroleum Corporation Lease Name Lavielle A Well # 1

Sec. 31 Twp. 34 S.R. 41 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation, (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Cedar Hills	1188	Shawnee - 3059
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1451	
List All E. Logs Run: Neutron, CBL		Chase	2159	
		Council Grove	2465	
		Wabaunsee	2845	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	675	Standard	470	2% 2% CC
Production	7 7/8	5 1/2	14	3570	Midcon2, POZ	605	.5 Halad
							TOC=250'

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3106-14, 3138-54, 3192-3202, 3212-27	Acidized w/9500 Gals 15% FE HCL	3106-3227
4	2845-50, 2856-62, 2865-70, 2882-90	Frac's w/15,000# 16/30 sand	2845-2890

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3250</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>04/07/2010</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
-------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>27</u>	Water Bbls. <u>23</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2845' - 3227'</u>
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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2769767		Quote #:		Sales Order #: 7195216	
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep: Vigil, John			
Well Name: Lavielle			Well #: A-1		API/UWI #:		
Field: GREENWOOD GAS AREA		City (SAP): ELKHART		County/Parish: Morton		State: Kansas	
Contractor: TRINIDAD			Rig/Platform Name/Num: 208				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: HESTON, MYRON			Srcv Supervisor: DEETZ, DONALD		MBU ID Emp #: 389855		
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
ARNETT, JAMES Ray		10.5	226567	DEETZ, DONALD E		10.5	389855
LOPEZ, JUAN R		9.5	198514				
SLATER, JOE P		9.5	106095				
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10243558	50 mile	10714253C	50 mile
10924982	50 mile	10994449	50 mile	11133699	50 mile		
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
2/20/10	2	0	2/21/10	8.5	4		
TOTAL				Total is the sum of each column separately			
Job				Job Times			
Formation Name					Date	Time	Time Zone
Formation Depth (MD) Top		Bottom		Called Out	20 - Feb - 2010	18:30	CST
Form Type		BHST		On Location	20 - Feb - 2010	22:00	CST
Job depth MD		676. ft	Job Depth TVD	676. ft	Job Started	21 - Feb - 2010	06:30
Water Depth		Wk Ht Above Floor		3. ft	Job Completed	21 - Feb - 2010	07:20
Perforation Depth (MD) From		To		Departed Loc	21 - Feb - 2010	08:30	CST
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Surface Hole				12.25			
Surface Casing	Unknown		8.625	8.097	24.		J-55
							675.
							675.
Sales/Rental/3rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD				1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft				1	EA		RECEIVED
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8				1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X				3	EA		JUN 25 2010
CLP, LIM, 8 5/8, FRICT, WTH DOGS				1	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S				1	EA		
KIT, HALL WELD-A				1	EA		KOC WILCHITA
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe	8 5/8	1	h	675	Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float	8 5/8	1	h	636			
Stage Tool					Top Plug	8 5/8	1
					Bottom Plug		
					SSR plug set		
					Plug Container		
					Centralizers	8 5/8	3
							h

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				0.00	bbl	8.33	.0	.0	5.0			
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)			235.0	sacks	12.4	2.07	11.35	5.0	11.35		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.35 Gal	FRESH WATER											
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			235.0	sacks	15.6	1.2	5.24	5.0	5.24		
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	5.238 Gal	FRESH WATER											
4	Displacement					bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	40	Shut In: Instant			Lost Returns	0	Cement Slurry	136	Pad				
Top Of Cement	surface	5 Min			Cement Returns	70	Actual Displacement	40	Treatment				
Frac Gradient		15 Min			Spacers	0	Load and Breakdown		Total Job	176			
Rates													
Circulating	6	Mixing			6	Displacement	6	Avg. Job		6			
Cement Left In Pipe	Amount	39.44 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								

RECEIVED

JUN 25 2010

KCC MICHIGAN

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2769767	Quote #:	Sales Order #: 7197675
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Vigil, John	
Well Name: Lavielle	Well #: A-1	API/UWI #:	
Field: GREENWOOD GAS AREA	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208	RECEIVED	
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		JUN 25 2010
Sales Person: HESTON, MYRON	Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	13.5	389855	LOPEZ, CARLOS	13.5	321975	MATA, ADOLFO V	8.0	419999
PORTILLO, CESAR S	8.0	457847	SLATER, JOE P	8.0	106095			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10244148	50 mile	10714253C	50 mile	10866807	50 mile
10924982	50 mile	10994449	50 mile	11133699	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/24/10	13.5	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	24 - Feb - 2010	06:00	CST
Form Type		BHST	Job Started	24 - Feb - 2010	00:00	CST
Job depth MD	3570 ft	Job Depth TVD	Job Completed	24 - Feb - 2010	00:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	24 - Feb - 2010	00:00	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				675	3580		
Production Casing	Unknown		5.5	5.012	14		J-55		3570		
Surface Casing	Unknown		8.625	8.097	24		J-55		675		

Sales/Rental/3rd Party (HES)


Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 5-1/2 8RD	1	EA		
CENTRALIZER ASSY - TURBO - API - KIT, HALL WELD-A	14	EA		
	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5 1/2	1	h	3564	Packer					Top Plug	5 1/2	1	h
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float					Latch down	5 1/2	1	h	3519	Plug Container	5 1/2	1	h
Stage Tool										Centralizers	5 1/2	14	h

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		0.00	bbl	8.33	.0	.0	6.0	
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	260.0	sacks	11.4	2.89	17.84	6.0	17.84
	0.25 lbm	POLY-E-FLAKE (101216940)							
	17.838 Gal	FRESH WATER							
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	345.0	sacks	13.3	1.62	7.18	6.0	7.18
	10 lbm	KOL-SEAL, BULK (100064233)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.179 Gal	FRESH WATER							
4	2% Clay-Fix 3 Water w/ Biocide Displacement			bbl	8.33	.0	.0	6.0	
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)							
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)							
	42 gal/bbl	WATER - FRESH - GAL (24047)							
Calculated Values		Pressures		Volumes					
Displacement	84	Shut In: Instant		Lost Returns	319	Cement Slurry	233	Pad	
Top Of Cement	??	5 Min		Cement Returns	0	Actual Displacement	84	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	233
Rates									
Circulating	6	Mixing	6	Displacement	4	Avg. Job	5		
Cement Left In Pipe	Amount	45.81 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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 JUN 25 2010
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