

-REVISED-

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JUN 23 2010

Form ACO-1
June 2009

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/7/11

OPERATOR: License # 34038

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2:

City: Denver State: CO Zip: 80203 +

Contact Person: John Marvin

Phone: (303) 292-3902 ext 229

CONTRACTOR: License # 33575

Name: WW Drilling LLC

Wellsite Geologist: Tim Priest

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

10/25/2009	11/8/2009	11/20/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22198-00-00

Spot Description:

SE-NW-SE-NE Sec. 14 Twp. 16 S. R. 28 East West

1,900 Feet from North / South Line of Section

700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Church Well #: 42-14

Field Name: wildcat

Producing Formation: Pawnee

Elevation: Ground: 2688 Kelly Bushing: 2693

Total Depth: 4680 Plug Back Total Depth: 4659

Amount of Surface Pipe Set and Cemented at: 50 sx @ 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2066 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7,500 ppm Fluid volume: 540 bbls

Dewatering method used: air dry - back fill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:


Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Manya D. Div. Date: 6/15/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Date: