

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville

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KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|------------------|---|
| <u>5/5/2010</u> | <u>5/12/2010</u> | <u>5/21/2010</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-25412-00-00
Spot Description: _____
N/2 NW SW NE Sec. 26 Twp. 18 S. R. 11 East West
1,450 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Dave Wirth Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1759' Kelly Bushing: 1764'
Total Depth: 3370 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 282 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56,000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lawrence B. Miller*
Title: President Date: 6/27/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 7/6/10

Operator Name: R J M Oil Company, Inc. Lease Name: Dave Wirth Well #: 1
 Sec. 26 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Microresistivity, Borehole, Dual Compensated Porosity | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>-1103</td> <td>KB</td> </tr> <tr> <td>Douglas Sand</td> <td>-1134</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1239</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1528</td> <td>KB</td> </tr> </tbody> </table> | Name | Top | Datum | Heebner Shale | -1103 | KB | Douglas Sand | -1134 | KB | Lansing | -1239 | KB | Arbuckle | -1528 | KB |
|---|--|-------|-----|-------|---------------|-------|----|--------------|-------|----|---------|-------|----|----------|-------|----|
| Name | Top | Datum | | | | | | | | | | | | | | |
| Heebner Shale | -1103 | KB | | | | | | | | | | | | | | |
| Douglas Sand | -1134 | KB | | | | | | | | | | | | | | |
| Lansing | -1239 | KB | | | | | | | | | | | | | | |
| Arbuckle | -1528 | KB | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 282 | Common | 180 | 10% salt 5% Gilsomite |
| Production | 77/8 | 5 1/2 | 15.50 | 3319 | ASC | 160 | Common 3% CC 2% Gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 3302-3316 | Acid 15% 250 gallons | |
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| | | | |
|--|----------------|--|--------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. DNA, waiting on disposal | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>not pumping waiting on disposal access</u> | |
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf 0 | Water Bbls. 0 |
| | | | Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3825
(5-7-2010)

| | | | | | | | |
|----------|------|------|-------|--------|-------|-------------|---------|
| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
| 5-6-2010 | 26 | 18 | 11 | Barber | Ks | | 1:00 AM |

Lease Name: None With Well No. #1 Location: Clifton, Ks - 3 5 4 - 70 Rd - 1 1/2 E, S/S

Contractor: Royal Drilling Owner: To Quality Oilwell Cementing, Inc.

Type Job: Surface You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size: 10 1/2" T.D. 282' Charge To: RJM

Csg. 8 1/2" Depth 282' Street

Tbg. Size Depth City State

Tool Depth

Cement Left in Csg. 15' Shoe Joint 15' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 17 BBLs Cement Amount Ordered 180 SX Common 3% Gel 2% Gel

EQUIPMENT

| | | | | |
|----------------|-----|----------|--------------|----------|
| Pumptrk | No. | Cementor | | Common |
| 9 | | Helper | <u>Neale</u> | 180 SX |
| Bulktrk | No. | Driver | | Poz. Mix |
| 10 | | Driver | <u>Rocky</u> | |
| Bulktrk | No. | Driver | | Gel |
| <u>pick up</u> | | Driver | <u>Rick</u> | 4 SX |

JOB SERVICES & REMARKS

| | | | |
|---------------------------|-------------------------------|-------------------------|-------------|
| Remarks: | <u>Cement dd. Circulation</u> | Calcium | <u>6 SX</u> |
| Rat Hole | | Hulls | |
| Mouse Hole | | Salt | |
| Centralizers | | Flowseal | |
| Baskets | | Kol-Seal | |
| D/V or Port Collar | | Mud CLR 48 | |
| | | CFL-117 or CD110 CAF 38 | |
| | | Sand | |
| <u>Used 8 1/2" Sledge</u> | | Handling | |
| | | Mileage | |

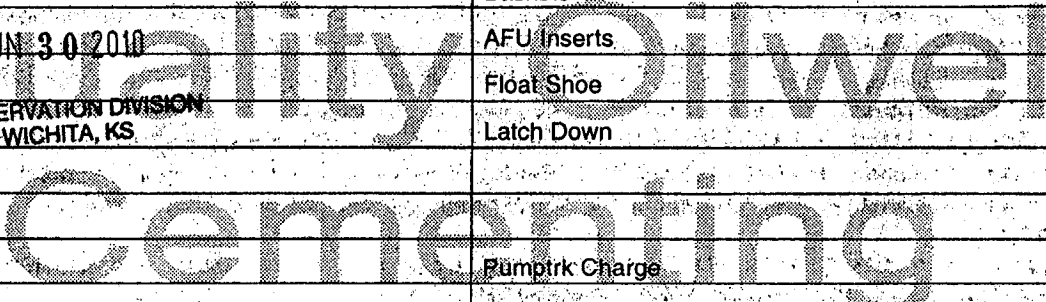
FLOAT EQUIPMENT

| | |
|-------------|--|
| Guide Shoe | |
| Centralizer | |
| Baskets | |
| AFU Inserts | |
| Float Shoe | |
| Latch Down | |

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CONSERVATION DIVISION
WICHITA, KS



| | | | |
|----------------|--|--------------|--|
| Pumptrk Charge | | Tax | |
| Mileage | | Discount | |
| | | Total Charge | |

Signature: [Handwritten Signature]

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3378

| | | | | | | | | |
|---------------------|--------------------|----------|---------|----------|-----------------------|--|-------------|---------------|
| Date | 5-12-10 | Sec. 26 | Twp. 18 | Range 11 | County Barber | State Kansas | On Location | Finish 3.00PM |
| Lease | Done With | Well No. | 1 | | Location | Nadine 45 HF Sinks | | |
| Contractor | Royal Drilling Rig | | | | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | |
| Type Job | Logging | | | | Hole Size | 7 7/8 | T.D. | 3370 |
| Csg. | 5 15.506 | | | | Depth | 3368 | | |
| Tbg. Size | | | | | Depth | | | |
| Tool | | | | | Depth | | | |
| Cement Left in Csg. | 42' | | | | Shoe Joint | 42' | | |
| Meas. Line | | | | | Displace | 794RMI | | |
| | | | | | Cement Amount Ordered | 180 Cem 1086 Sinks ^{1086 Sinks} ¹⁸⁰⁰ | | |

EQUIPMENT

| | | | | |
|---------|---|-----|----------|-------|
| Pumptrk | 9 | No. | Cementer | |
| | | | Helper | Steve |
| Bulktrk | 8 | No. | Driver | |
| | | | Driver | Monte |
| Bulktrk | | No. | Driver | |
| | | | Driver | Lisco |

5 1/2 Gilsonite 7' of 18" of CD-110
Common
Poz. Mix
Gel.

JOB SERVICES & REMARKS

Remarks:
Rat Hole 305
Mouse Hole 155
Centralizers 1, 2, 3, 4, 5, 6, 7, 8, 9
Baskets 1, 4
D/V or Port Collar
305 Rat Hole
155 Mouse Hole
Land plug @ 1000 ft
Float Held

Calcium
Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling
Mileage

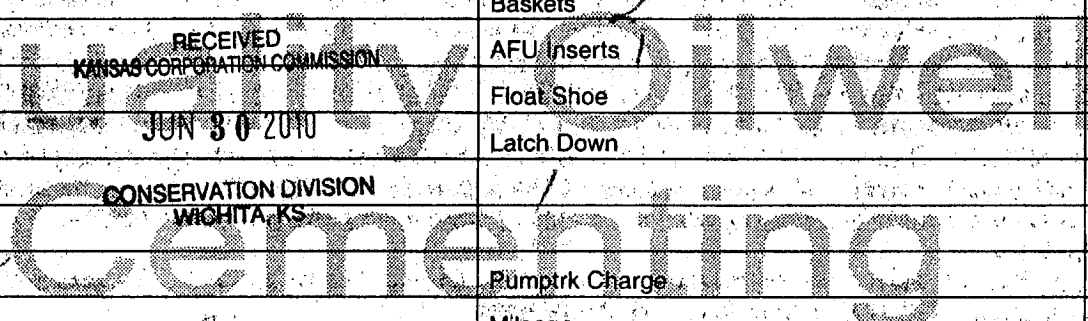
FLOAT EQUIPMENT

Guide Shoe 1
Centralizer 9 Turbas
Baskets 2
AFU Inserts 1
Float Shoe
Latch Down

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CONSERVATION DIVISION
WICHITA, KS



Signature: [Handwritten Signature]

Pumptrk Charge
Mileage
Tax
Discount
Total Charge