

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350

Name: Altavista Energy, Inc.

Address 1: 4595 K-33 Highway

Address 2: PO BOX 128

City: Wellsville State: KS Zip: 66092 +

Contact Person: Phil Frick

Phone: (785) 883-4057

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/16/10 4/20/10 4/20/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22576-0000

Spot Description: _____

NE SW NW NW Sec. 23 Twp. 22 S. R. 16 East West

4455 Feet from North / South Line of Section

4785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Coffey

Lease Name: Thomas Well #: 4

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1040 est Kelly Bushing: NA

Total Depth: 1090' Plug Back Total Depth: 1079.7'

Amount of Surface Pipe Set and Cemented at: 63.0' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1079.7'

feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

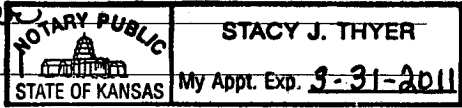
Signature: _____

Title: Associate Date: 6/25/10

Subscribed and sworn to before me this 25th day of June, 2010.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt 2 - Dig - 7/6/10

Operator Name: Altavista Energy, Inc. Lease Name: Thomas Well #: 4
 Sec. 23 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1015' +25' est <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	63.0'	Class A	44 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1079.7'	50/50 POZ	140 sx	See Service Co. Ticket

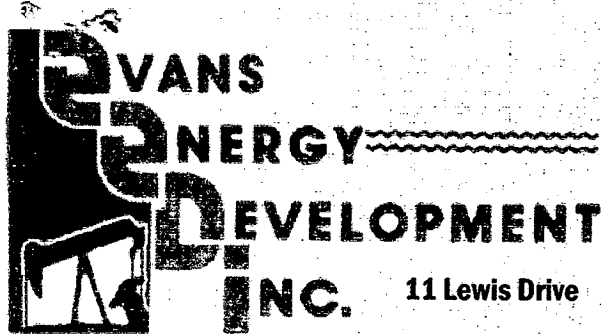
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1015.0 to 1024.0 - 28 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1015 - 1024'
		130 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: <u>NA</u>	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/1/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Altavista Energy, Inc.
Thomas #4
API #15-031-22,576
April 16 - April 20, 2010

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WICHITA, KS

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
47	soil & clay	47
3	gravel	50
2	clay	52
174	shale	226
25	lime	251
6	shale	257
23	lime	280
101	shale	381
13	lime	394
22	shale	416
12	lime	428
7	shale	435
5	lime	440
3	shale	443
6	lime	449
23	shale	472
10	lime	482
13	shale	495
2	lime	497
50	shale	547
20	lime	567
8	shale	575
15	lime	590
38	shale	628
8	lime	636
11	shale	647
5	lime	652
3	shale	655
5	lime	660 base of the Kansas City
155	shale	815
12	lime	827
6	shale	833
3	lime	836
2	shale	838
4	lime	842
55	shale	897
8	lime	905
20	shale	925

8	lime	933
11	shale	944
10	lime	954
11	shale	965
4	lime	969
5	shale	974
6	lime	980
33	shale	1013
1	lime & shells	1014
3	shale	1017
6	oil sand	1023
7	silty shale	1030
60	shale	1090 TD

Drilled a 9 7/8" hole to 63'
Drilled a 5 5/8" hole to 1090'.

Set 63' of 7" surface casing with 15 sacks gel cemented by Consolidated Oil Services.

Set 1079.66' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, and 1 seat nipple.

Cored 1017' - 1027'

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WICHITA, KS

Lower Squirrel Core Times

	<u>Minutes</u>	<u>Second</u>
1018		26
1019		14
1020		24
1021		36
1022		29
1023		27
1024		34
1025		30
1026		31
1027		32
1028		30
1029		30
1030		36
1031		34
1032		32
1033		34
1034		33
1035		38
1036		42
1037		36

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233927

Invoice Date: 04/28/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMAS 4
22605
NW 23-22-16 CF
04/20/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	140.00	9.5500	1337.00
1118B	PREMIUM GEL / BENTONITE	262.00	.1700	44.54
1111	GRANULATED SALT (50 #)	328.00	.3200	104.96
1110A	KOL SEAL (50# BAG)	780.00	.4000	312.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495 CASING FOOTAGE	1079.00	.00	.00
510 TON MILEAGE DELIVERY	294.84	1.20	353.81

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1863.01	Freight:	.00	Tax:	98.74	AR	3615.31
Labor:	.00	Misc:	.00	Total:	3615.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22605
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/20/10	3244	Thomas # 4	NW 23	22	16	CF
CUSTOMER Alta Vista			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred	Safety Mtg	
CITY STATE ZIP CODE Wellsville KS 66092			495	Casay	LK	
			510	Derek	DM	
			437	Jim Mca	Jm	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1090 CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 1079 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 6.27 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit to condition hole 1 HR. Mix + Pump 156 SKS 50/50 Poz Mix Cement 22 Gal 5% Salt ~~2 1/2"~~ 5" Kol Seal per sack. Cement to surface. Flush pump lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 6.27 BBL Fresh water. Pressure to 750# PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	45 mi	MILEAGE Pump Truck		159 ²⁵
5402	1079'	Casing Footage		N/C
5407A	294.84	Ton Miles		353 ⁸¹
5502C	2 1/2 hrs	80 BBL Vac Truck		240 ⁰⁰
1124	140 SKS	50/50 Poz Mix Cement		1337 ⁰⁰
1118B	262 ⁰⁰	Premium Gel		44 ⁵⁴
1111	328 ⁰⁰	Granulated Salt		104 ⁹⁶
1107A 110A	780	2 1/2" Seal		312 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁵³
1401	1/2 Gal	HE-100 Polymer		22 ⁵⁸
		WO # 233927		
		5.3%	SALES TAX	98.74
			ESTIMATED TOTAL	3615 ³¹

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233822

Invoice Date: 04/22/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

THOMAS 4
22603
NW 23-22-16 CF
04/16/2010
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	44.00	13.1000	576.40
1118B	PREMIUM GEL / BENTONITE	84.00	.1700	14.28

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
368 CASING FOOTAGE	63.00	.00	.00
436 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
510 MIN. BULK DELIVERY	1.00	305.00	305.00

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WICHITA, KS

Parts:	590.68	Freight:	.00	Tax:	31.31	AR	1818.99
Labor:	.00	Misc:	.00	Total:	1818.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22603
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4/16/10	3244	Thomas # 4	NW 23	22	16	CF																
CUSTOMER Alta Vista			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>368</td> <td>Fred</td> <td>Safety Mtg</td> <td></td> </tr> <tr> <td>436</td> <td>Chris Mend</td> <td>CM</td> <td></td> </tr> <tr> <td>510</td> <td>Chuck</td> <td>ckv</td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	368	Fred	Safety Mtg		436	Chris Mend	CM		510	Chuck	ckv	
TRUCK #	DRIVER	TRUCK #					DRIVER															
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436	Chris Mend	CM																				
510	Chuck	ckv																				
MAILING ADDRESS P. O. Box 128																						
CITY Wellsville	STATE KS	ZIP CODE 66092																				

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 63' CASING SIZE & WEIGHT 7"
 CASING DEPTH 63' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' ±
 DISPLACEMENT 2 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 2" casing Mix + Pump 455ks
Class A Cement 2% Gel. Cement to Surface. Displace
7" clean w/ 2 1/2 BBL Fresh water. Shut in casing.

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement		700 ⁰⁰
5406	0	MILEAGE Trucks on lease		N/C
5402	63'	Casing footage		N/C
5407	Minimum	Ton Miles		305 ⁰⁰
5502C	2 hrs	80 BBLi Vae Truck		192 ⁰⁰
1104S	445ks	Class A Cement		576 ⁴⁰
1118B	84 #	Premium Gel		1425
RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS		WOT# 233822		
			532	SALES TAX 31 ³¹
				ESTIMATED TOTAL 1819 ⁹⁹

AVIN 3737 AUTHORIZATION No Co. Rep. Available TITLE _____ DATE _____