

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6931
Name: Bowman Oil Company
Address 1: 805 Codell Road
Address 2: _____
City: Codell State: Kansas Zip: 67663 + _____
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F
CONTRACTOR: License # 6931
Name: Bowman Oil Company
Wellsite Geologist: Louis "Don" Bowman
Purchaser: N/A

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other Plugged Well
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: The Derby Oil Company
Well Name: Rogers A #2
Original Comp. Date: 6-18-1954 Original Total Depth: 3693'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
May 24, 2010 June 15, 2010 June 15, 2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

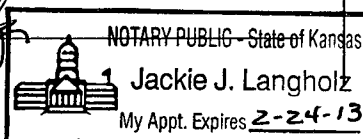
API No. 15 - 163-02175-0001
Spot Description: SW/4 of S22-T10S-R20W
____ NE ____ SW ____ Sec. 22 Twp. 10 S. R. 20 East West
990 Feet from North / South Line of Section
4290 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks County, Kansas
Lease Name: Rogers Well #: #2
Field Name: Trico
Producing Formation: Arbuckle
Elevation: Ground: 2111' Kelly Bushing: 2116'
Total Depth: 1300' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 202' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Plugged Well _____ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 60 bbls
Dewatering method used: Water was Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 SWD License No.: 6931
Quarter NE Sec. 24 Twp. 10 S. R. 20 East West
County: Rooks County, Kansas Docket No.: #D-25,212

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie J Austin
Title: Agent for Bowman Oil Company Date: June 29, 2010
Subscribed and sworn to before me this 29th day of June,
20 10.
Notary Public: Jackie J Langholz
Date Commission Expires: 2-24-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
wo-Dg-7/6/10
RECEIVED
JUL 01 2010
KCC WICHITA

Operator Name: Bowman Oil Company Lease Name: Rogers Well #: #2
 Sec. 22 Twp. 10 S. R. 20 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1615'</td> <td>- 501</td> </tr> <tr> <td>Heebner</td> <td>3354'</td> <td>- 1238</td> </tr> <tr> <td>Toronto</td> <td>3374'</td> <td>- 1258</td> </tr> <tr> <td>Lansing</td> <td>3391'</td> <td>- 1275</td> </tr> <tr> <td>Base of Kansas City</td> <td>3610'</td> <td>- 1494</td> </tr> <tr> <td>Conglomerate</td> <td>3640'</td> <td>- 1524</td> </tr> <tr> <td>Simpson</td> <td>3668'</td> <td>- 1552</td> </tr> </table> <p style="text-align: right; margin-right: 50px;"><i>* see below</i></p>	Name	Top	Datum	Anhydrite	1615'	- 501	Heebner	3354'	- 1238	Toronto	3374'	- 1258	Lansing	3391'	- 1275	Base of Kansas City	3610'	- 1494	Conglomerate	3640'	- 1524	Simpson	3668'	- 1552
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (6-18-1954)	12 1/4"	8 5/8"	24# J-55	202'	Portland	150 sacks	
Production (7-5-1954)	7 7/8"	5 1/2"	15.5# J-55	3687'	Poz Mix	100 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				* Arbuckle 3685' - 1569 RTD 3693' (Log information from Original 8-28-1954)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
N/A	N/A	N/A	N/A
	Washed Well Down to 1300', got out of Hole		
	Plugged Well		

TUBING RECORD: Size: <u>None</u> Set At: <u>N/A</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A Plugged Well</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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JUL 01 2010
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