

15-167-06307-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

R-15W

Grid for well location with a circled '0' in the second row, second column.

LEASE F. H. Booth "B" WELL NO. 2
LOCATION OF WELL 1603 FT. NORTH SOUTH OF THE SE NW NE 84 1/4
OF SECTION 29 TOWNSHIP 11S RANGE 15 WEST
Russell Kansas
ELEVATION: 1781
COMPLETED AS: OIL WELL
DRILLING: COMMENCED 19 COMPLETED 19

LOCATE WELL CORRECTLY
OPERATING COMPANY ADDRESS

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Topeka, Dodge, Oswald, Lower Oswald, Granite Wash.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows include Dakota.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for description, quantity, size, and set at.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for where set, cement, method, final press, and results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM FEET TO FEET AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SIGNED: W. M. Warren Production Foreman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF August 1939

MY COMMISSION EXPIRES May 12, 1943

FILE SEC 27-T-11-R-152 BOOK PAGE 107 LINE 2

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	8	Shale, Red	1915	1925
Post Rock	8	16	Lime	1925	1945
Shale	16	45	Red Rock	1945	1950
Blue Shale	45	125	Red Shale	1950	1960
Gray Shale	125	140	Lime	1960	1990
Red Shale	140	160	Red Rock	1990	2005
Gray Shale	160	185	Lime-2 Bailers water 2020	2005	2050
Water Sand-H.F.W. 185-200	185	210	to 2030'.		
Sand	210	240	Shale	2050	2055
Shale, Pink	240	255	Lime	2055	2075
Shale, Blue	255	270	Red Shale	2075	2085
Red Rock	270	280	Lime	2085	2105
Shale, Red	280	300	Shale, Blue	2105	2110
Shale, Blue	300	345	Shale, Red	2110	2120
Red Sand	345	357	Lime-Hole Caving	2120	2195
Shale, Blue	357	365	Shale, Blue	2195	2205
Sand and Iron	365	375	Shale W/Lime Breaks	2205	2240
Shale, Blue	375	400	Lime	2240	2250
Sandy Shale	400	425	Shale, Blue	2250	2255
Shale, Blue	425	455	Lime - Caving	2255	2260
Sandy Shale	455	470	Shale - Caving	2260	2285
Sand-H.F.W. 470-480	470	485	Shale & Shells	2285	2300
Shale, Red	485	520	Lime - Hole Caving	2300	2315
Sand	520	530	Shale, Blue	2315	2375
Red Sandy Shale	530	545	Lime	2375	2380
Red Shale	545	838	Shale	2380	2400
Lime-ANHYDRITE	838	877	Lime-Hole Caving	2400	2405
Red Rock	877	900	Sand-4 bailers water Hr. at	2405	2415
Red Shale	900	1010	2405-2415.		
Blue Shale	1010	1025	Lime	2415	2425
Red Rock	1025	1050	Blue Shale-Cleaned out and	2425	2430
Red Shale	1050	1130	underreamed several days		
Blue Shale	1130	1170	at this point.		
Salt	1170	1175	Blue Shale	2430	2431
Gray Shale	1175	1125	Lime	2431	2448
Salt	1125	1135	Blue Shale	2448	2455
Blue Shale	1135	1140	Shale & Lime Shells	2455	2470
Lime	1140	1155	Blue Shale	2470	2475
Blue Shale	1155	1175	Lime - Fighting cave	2475	2495
Lime	1175	1190	Blue Shale	2495	2505
Shale	1190	1505	Lime	2505	2520
Lime	1505	1520	Blue Shale	2520	2525
Shale	1520	1530	Lime	2525	2530
Lime	1530	1545	Shale	2530	2540
Red Rock	1545	1565	Sandy Lime-2 bailers water	2540	2555
Lime	1565	1595	2540-2550.		
Red Shale	1595	1620	Blue Shale	2555	2570
Lime	1620	1650	Lime	2570	2580
Red Shale	1650	1670	Blue Shale	2580	2595
Lime	1670	1680	Lime-Hole Caving	2595	2617
Shale, Gray	1680	1690	Blue Shale	2617	2620
Lime	1690	1695	Lime-SMALL SHOW OIL 2620@25	2620	2640
Gray Shale	1695	1705	Lime, White	2649	2655
Lime	1705	1715	Lime	2655	2711
Brown Lime	1715	1740	Blue Shale	2711	2717
Lime	1740	1760	Lime	2717	2815
Shale	1760	1765	Brown sandy Lime-1/4 bailer	2815	2820
			water hr. 2815-2820.		
Red Shale	1800	1815	Lime-SHOW OIL 2830-2837	2820	2837
Lime	1815	1830	Blue Shale	2837	2841
Red Shale	1830	1840	Lime	2841	2855
Lime	1840	1875	Shale	2855	2863
Red Rock	1875	1885	DODGE-Lime	2863	2877
Lime	1885	1910	Shale, Blue, Red & Green	2877	2885
Shale, Blue	1910	1915	Shale, Red	2855	2888

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FORMATION RECORD

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FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
OSWALD - Lime	2888	2892			
Steel Line Correction 11' down	2892	2903			
<u>TOP OF OSWALD 2899'</u>					
Lime	2903	2912			
Shale	2912	2914			
Lime	2914	2917			
Black & Green Shale	2917	2919			
Shale, Blue, Soft - Cored	2919	2921			
Shale, Red, Hard - Cored	2921	2925			
Shale, Green & Black-Cored	2925	2929			
Lime, White, Hard - Cored	2929	2932			
Lime, Soft Porous-OIL & WATER - Cored	2932	2933			
Lime, Soft, Porous-OIL AND WATER - Cored - No Increase in oil or water	2933	2935			
Lime, Soft, Porous-OIL AND WATER. Water tested 1 Bbl. Hr., 1 Gal. oil hr. Cored.	2935	2935 $\frac{1}{2}$			
Lime, Soft, Porous, OIL AND WATER - Cored	2935 $\frac{1}{2}$	2940			
Lime, HFW 2946 - 2950	2940	2958			
Lime, White, Hard	2958	2965			
Lime - 4 bailers water per Hr. 2987-91	2965	2990			
Sand White, Hard	2990	2995			
Lime, Sandy, White, Hard HFW 2992-95, possibly water 2995-3005.	2995	3005			
Lime	3005	3024			
Lime, White, Hard	3024	3032			
Shale, Green	3032	3034			
Lime	3034	3054			
Shale	3054	3057			
Lime	3057	3063			
Lime - Gray	3063	3070			
Shale, Light	3070	3075			
Lime	3075	3100			
Shale and Shells	3100	3112			
Lime - SHOW OIL 3114-16	3112	3116			
Lime	3116	3127			
Shale	3127	3135			
Shale, Blue	3135	3140			
Lime, White	3140	3150			
Shale, Blue	3150	3160			
Lime,	3160	3172			
Shale	3172	3190			
Red Rock	3190	3193			
Lime	3193	3202			
Lime	3202	3205			
Lime, White, Soft-PAY 4 Ft.	3205	3209			
GRANITE WASH-3205-to-3209. Ran 5 $\frac{1}{2}$ " OD x 60' bailer 10 times one hour for 15 barrels per hour & was unable to bail dry.					
Granite Wash	3209	3210 $\frac{1}{2}$			
Steel Line correction down 3 feet.	3210 $\frac{1}{2}$	3213 $\frac{1}{2}$			

Date Work Started: May 18, 1939
 Date Drilling Started: May 26, 1939
 Date Drilling Completed: July 16, 1939
 Date Tubing & Rods landed: July 19, 1939
 Potential Test Completed: July 20, 1939

STATE OF TEXAS
 DEPARTMENT OF COMMERCE
 DIVISION OF OIL FIELD INVESTIGATION

NOV 29 1951

CONV. DIVISION
 TD 3220 as per letter
 W.M. Warren
 Jan 27, 1940
 File: G-89-23.1

