## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Southorn Stor Control (200 D)	neline	33007	
Well Operator: Southern Star Central Gas Pi	'amaani Mama'	KCC License #: 33097	
Address: 4700 Hwy 56		City: Owensboro	
	•	Contact Phone: ( 270 ) 852 - 4490	
$\epsilon_{n}$		Sec. 22 Twp. 21 S. R. 19 🗸 East [	Wes
- S2 NW - NE Spot	Location / QQQQ Cour	nty: Anderson	\( \frac{\x}{1} \)
Feet (in exact footage) From	North / South (from near	rest outside section corner) Line of Section (Not Lease Line)	~
Feet (in exact footage) From	East / West (from near	rest outside section corner) Line of Section (Not Lease Line)	
Check One: 🗸 Oil Well 📗 Gas Well 📗 I	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
Conductor Casing Size:	_ Set at:	Cemented with:	_ Sacks
Surface Casing Size: 6 5/8"	Set at: 25'	Cemented with: na	_ Sacks
Production Casing Size: 2 7/8"	Set at: 860'	Cemented with: 95	_ Sacks
List (ALL) Perforations and Bridgeplug Sets: 21 shots	s 834' - 844'		
.ist (ALL) Periorations and Bridgeping Oets.			
	•		
(DOL/DKB)			
Elevation: (VG.L./ K.B.) T.D.:		(Stone Corral Formation)	
Condition of Well: ✓ Good Poor	Casing Leak	(Stone Corral Formation) unk in Hole	
Condition of Well: ✓ Good Poor  Proposed Method of Plugging (attach a separate page if ac	Casing Leak J	(Stone Corral Formation) unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form	nation
Condition of Well: ✓ Good Poor  Proposed Method of Plugging (attach a separate page if ac	Casing Leak J	(Stone Corral Formation) unk in Hole	nation
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page if ac	Casing Leak J	(Stone Corral Formation) unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form	nation
Condition of Well:	Casing Leak J	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form urface. Cut off pipe 3 ft below surface, cut , cap and ba	nation
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page if act until desired amount of cement and pressure is  s Well Log attached to this application as required?	Casing Leak J  dditional space is needed): Tie s achieved, filling well to si	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form urface. Cut off pipe 3 ft below surface, cut , cap and ba	nation ackfill.
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page if ac until desired amount of cement and pressure is	Casing Leak J  dditional space is needed): Tie s achieved, filling well to si	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form urface. Cut off pipe 3 ft below surface, cut , cap and ba	nation
Proposed Method of Plugging (attach a separate page if act until desired amount of cement and pressure is selected. Well Log attached to this application as required?	Casing Leak J	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form urface. Cut off pipe 3 ft below surface, cut , cap and ba	ickfill.
Proposed Method of Plugging (attach a separate page if actuantial desired amount of cement and pressure is the separate between the separate page if actually well to the separate page if actually well to the separate page if actually separate page if a	Casing Leak J  dditional space is needed): Tie s achieved, filling well to se  Yes No Is ACO-1 file  K.S.A. 55-101 et. seg. and the	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into form urface. Cut off pipe 3 ft below surface, cut, cap and ba	ickfill.
Condition of Well:	Casing Leak J  dditional space is needed): Tie s achieved, filling well to si  Yes No Is ACO-1 file  K.S.A. 55-101 et. seq. and the in charge of plugging operation	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:	ickfill.
Condition of Well:	Casing Leak J  dditional space is needed): Tie s achieved, filling well to si  Yes No Is ACO-1 file  K.S.A. 55-101 et. seq. and the in charge of plugging operation	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:  Phone: (785) 448 - 4804	ickfill.
Proposed Method of Plugging (attach a separate page if act until desired amount of cement and pressure is see Well Log attached to this application as required?  If not explain why?  Plugging of this Well will be done in accordance with List Name of Company Representative authorized to be Steve Benjamin  Address: 19209 Sw Maryland rd	Casing Leak J  dditional space is needed): Tie s achieved, filling well to si  Yes No Is ACO-1 file  K.S.A. 55-101 et. seq. and the in charge of plugging operation	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:  Phone: (785) 448 - 4804  City / State: Welda Kansas	ickfill.
Condition of Well:	Casing Leak J  dditional space is needed): Tie s achieved, filling well to si  Yes No Is ACO-1 file  K.S.A. 55-101 et. seq. and the in charge of plugging operation	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:  Phone: (785) 448 - 4804  City / State: Welda Kansas  KCC License #: 33749	ickfill.
Condition of Well:	Casing Leak J	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:  Phone: (785 ) 448 - 4804  City / State: Welda Kansas  KCC License #: 33749	ickfill.
Proposed Method of Plugging (attach a separate page if act until desired amount of cement and pressure is until desired	Casing Leak J	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:  Phone: (785) 448 - 4804  City / State: Welda Kansas  KCC License #: (Contractor's)  Phone: (620) 433 - 7196	on.
Condition of Well:	Casing Leak J  diditional space is needed): Tie s achieved, filling well to si  Yes No Is ACO-1 file  K.S.A. 55-101 et. seq. and the in charge of plugging operation	unk in Hole  to 2 7/8"- establish flow rate & squeeze cement into form  urface. Cut off pipe 3 ft below surface, cut , cap and ba  ed? Yes No  e Rules and Regulations of the State Corporation Commissions:  Phone: (785 ) 448 - 4804  City / State: Welda Kansas  KCC License #: (Contractor's)  Phone: (620 ) 433 - 7196	on.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303 June 30, 2010

Re: BENJAMIN #8

API 15-003-21460-00-00

22-21S-19E, 1100 FNL 1980 FEL ANDERSON COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 27, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

Steve Bond

**Production Department Supervisor** 

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300