

JUL 13 2010

Form must be Typed

WELL-COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON (State TX) Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone (832) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr Conv. to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. 10-CONS-148-CIDW

03/09/2010 03/12/2010 04/05/2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 129-21894-00-00

Spot Description: _____

NW NE SE SW Sec. 18 Twp. 34 S. R. 41 East West

1620 Feet from North / South Line of Section

2280 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: MORTON

Lease Name Gregg E Well # 2

Field Name GREENWOOD

Producing Formation WABAUNSEE/SHAWNEE

Elevation: Ground 3457 Kelley Bushing _____

Total Depth 3480 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 617 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4160 ppm Fluid volume 240 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

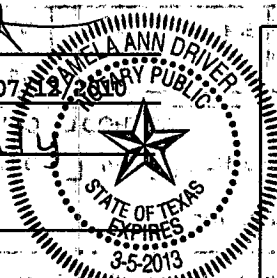
Signature Diana Smart

Title STAFF REGULATORY ANALYST Date 07/12/2010

Subscribed and sworn to before me this 12th day of July

20 10 Notary Public Lamela A. Driver

Date Commission Expires 3/5/2013



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
Alt 1-Dlg- 7/13/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Gregg E Well # 2

Sec. 18 Twp. 34 S.R. 41 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

NEUTRON
CBL

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
BASE CEDAR HILLS	1142	Shawnee - 2976'
BASE STONE CORRAL	1399	Lansing - 3403'
CHASE	2083	
COUNCIL GROVE	2380	
WABAUNSEE	2751	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	12.25	8 5/8	24	617	STANDARD	495	2% 2% CC
<u>PRODUCTION</u>	7.875	5 1/2	15.5	3473	MIDCON50/50	555	.5 HALAD
					TOC = 204'		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2916'-3156'	9200 GALS 15% FE HCL	2916-3156
3	2752-59, 2764-70, 2772-76, 2786-90	4000 Gals 15% acid & 44,000# 16/30	2752-2847
3	2821-26, 2842-47		

TUBING RECORD	Size <u>2 3/8</u> Set At <u>3156</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SWD or Enhr. <u>04/08/2010</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>0</u>	Gas Mcf <u>87</u>	Water Bbbs. <u>17</u>	Gas-Oil Ratio <u>N/A</u>	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2752 - 3156</u>
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HALLIBURTON

KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2772863	Quote #:	Sales Order #: 7228560
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Heston, Myron	
Well Name: Gregg	Well #: #2	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	11	371263	HAYES, CRAIG H	11	449385	LOPEZ, JUAN R	11	198514
WILTSHIRE, MERSHEK Tonje	11	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	09 - Mar - 2010	20:00	CST
Form Type	BHST		Job Started	09 - Mar - 2010	23:00	CST
Job depth MD	675 ft	Job Depth TVD	Job Completed	10 - Mar - 2010	08:29	CST
Water Depth		Wk Ht Above Floor	Job Completed	10 - Mar - 2010	09:14	CST
Perforation Depth (MD) From		To	Departed Loc	10 - Mar - 2010	10:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24			620	675	678	

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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KCC WICHITA

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty -	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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1	Water Pre-Flush			bbl	8.33	.0	.0	5.0	
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2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	275.0	sacks	12.4	2.07	11.35	5.0	11.35
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2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.5 lbm POLY-E-FLAKE (101216940)

11.35 Gal FRESH WATER

3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220.0	sacks	15.6	1.2	5.24	5.0	5.24
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94 lbm CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)

2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

5.238 Gal FRESH WATER

4	Displacement			bbl	8.33	.0	.0	5.0	
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Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount	0 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

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KCC WICHITA Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2772863	Quote #:	Sales Order #: 7234637
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Gregg	Well #: 2	API/UWI #:	
Field: GREENWOOD GAS AREA	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8	371263	MATA, ADOLFO V	8	419999	SLATER, JOE P	8	106095
SMITH, BOBBY Wayne	8	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240239	20 mile	10240245	20 mile	10243558	20 mile	10744298C	20 mile
10866807	20 mile	10998524	20 mile	11133702	20 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Called Out	Date	Time	Time Zone
				BHST	3750. ft	3473. ft	3480				12 - Mar - 2010	02:00	CST	
											12 - Mar - 2010	06:00	CST	
											12 - Mar - 2010	11:00	CST	
											12 - Mar - 2010	13:00	CST	
											12 - Mar - 2010	14:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				620 875	3750	3480	
Production Casing	Unknown		5.5	5.012	14.135		J-55		3750	3473	
Surface Casing	Unknown		8.625	8.097	24		J-55		875	617	

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	10	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	235.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 POZ Standard	POZ STANDARD 50/50 - SBM (12308)	320.0	sacks	13.3	1.62	7.18	6.0	7.18		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.179 Gal	FRESH WATER									
4	2% Clay-Fix 3 Water w/ Biocide Displacement		84.00	bbl	8.33	.0	.0	6.0			
	0.106 gal/bbl	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	42.88 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				