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JUL 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: N/A

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: CORAL PRODUCTION CORP.

Well Name: BRASSFIELD 10-3

Original Comp. Date: 9/3/09 Original Total Depth: 3764'

____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

5/25/10 5/27/10 6/24/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 065-23545-00-01

County: GRAHAM

SW NW SE SW Sec. 10 Twp. 10 S. R. 22 East West

700 696 feet from (S) / N (circle one) Line of Section

1500 3716 feet from (E) W (circle one) Line of Section

GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: BRASSFIELD Well #: 10-3 SWD

Field Name: QUARRY LAKE

Producing Formation: N/A

Elevation: Ground: 2295' Kelly Bushing: 2303'

Total Depth: 1830' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 160 bbls

Dewatering method used ALLOWED TO DRY & BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

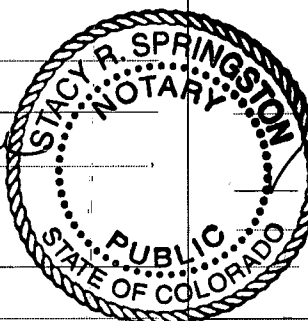
Signature: J.R. Webb
Title: PRESIDENT Date: 6/28/10

Subscribed and sworn to before me this 28 day of June

20 10

Notary Public: Stacy R. Springston

Date Commission Expires: 2/1/2013



KCC Office Use ONLY

Letter of Confidentiality Received N

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received _____

UIC Distribution

W0-DIG-7/13/10

My Commission Expires _____

Operator Name: CORAL PRODUCTION CORP. Lease Name: BRASSFIELD Well #: 10-3 SWD
 Sec. 10 Twp. 10 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE (existing)	12 1/4"	8 5/8"	23	212.64'	COMMON	150	3% CC, 2% GEL
LONG	7 7/8"	5 1/2"	14	1822'	QMDC	230	1/4 LB/SK FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1390'-94'; 1482'-86'; 1518'-21'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1398'	1366'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-30,563

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

NW SE SW, Sec 10, T 10 S, R 22 E/W
GPS
696' 700' Feet from South Section Line
3716' 3690' Feet from East Section Line

Date injection started _____
API #15-065-23545-0001

Lease Brassfield Well # 10-3
County Graham

Operator: <u>Coral Production</u>	Operator License # <u>32639</u>	KCC
Name & Address <u>1600 Stuart St STE 1500</u>	Contact Person <u>Joe Borla</u>	JUN 28 2010
<u>Denver CO, 80202-3133</u>	Phone <u>308-249-0013</u>	HAYS KS

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		<u>8 7/8</u>	<u>5 1/2</u>			<u>2 7/8</u>
Cement Top		<u>213'</u>	<u>1830</u>		Set at	<u>1366</u>
" Bottom			<u>2455x5</u>		Type	<u>DL</u>

DV/Perf. _____ TD (and plug back) PRTD 1825 ft. depth
 Packer type A0-1 Size 5/2 Set at 1366 Tail Pipe Tol. 1398'
 Zone of injection 1390-94 1424-28 ft. to ft. 1516-20 Perf. or open hole

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min. 15 Min. 30 Min.
 I Pressures: 310 310 310 Set up 1 System Pres. during test 0 RECEIVED
 E Pressures: _____ Set up 2 Annular Pres. during test _____ JUL 12 2010
 L Pressures: _____ Set up 3 Fluid loss during test _____ bbls. KCC WICHITA
 D Pressures: _____
 D Pressures: _____
 A Tested: Casing or Casing -- Tubing Annulus

The bottom of the tested zone in shut in with A Packer
 Test Date 6-23-10 Using Refier Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 1366 feet
 was the zone tested Joe Borla
 Signature Title

The results were Satisfactory Marginal _____ Not Satisfactory _____ **PASSED**
 State Agent: MARU MILLS Title: PINT IT Witness: YES NO _____

REMARKS: _____

Origin. Conservation Div.: KDHE/T: Dist. Office
 Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)
 GPS Lat 39.19232 GPS Long 99.76752 (If YES please describe in REMARKS)
 KCC Form U-7



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Coral Production Corporation LIC# 32639
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Brassfield (OWWO) #10-3 (SWD)

Location: 290' S & 60' W of NW / SE / SW
Sec. 10 / 10S / 22W
Graham Co., KS

Loggers Total Depth: No Log
Rotary Total Depth: 1830'
Commenced: 5/25/2010
Casing: 5 1/2" @ 1830' w / 230 sks

API#15- 065-23, 545-00-01
Elevation: 2295' GL / 2303' KB
Completed: 5/27/2010
Status: SWD

(All from KB)

PLUGS DRILLED: 1st Plug: Surface to 40'
2nd Plug: 200' to 350'
3rd Plug: 1165' to 1310'
RTD: 1830'

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STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

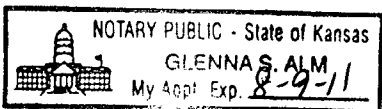
Thomas H. Alm

Subscribed and sworn to before me on 6-8-10

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3839

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-26-10				Graham	Kansas		12:15pm
Lease Brassfield	Well No. 10-3		Location Lake 25 NW 2E S				
Contractor Discovery Drilling Rig 1				Owner To Quality Oilwell Cementing, Inc.			
Type Job Longstring				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 1830		Charge To Coral Production				
Csg. 5 1/2 14lb	Depth 1822		Street				
Tbg. Size	Depth		City State				
Tool	Depth		City State				
Cement Left in Csg. 20'	Shoe Joint 20'		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 44 Bl		Cement Amount Ordered 275 Q-MDC 1/4 flowseal per slc				
EQUIPMENT							
Pumptrk 1	No.	Cement Helper Steve	5/2	Common			
Bulktrk 10	No.	Driver Brandon	4 1/2	Poz. Mix			
Bulktrk	No.	Driver Doug	4 1/2	Gel.			
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole 30sx				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal 68#			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
30sx Rat Hole				CFL-117 or CD110 CAF 38			
Land plug @ 1300ps.				Sand			
Float Held				Handling 275			
Cement did Circulate				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer 4			
				Baskets			
				AFU Inserts			
				Float Shoe 1			
				Latch Down 1			
				Pumptrk Charge			
				Mileage 52			
				(Russell)			
				Tax			
				Discount			
				Total Charge			
X Signature <i>JCB</i>							

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Thank You
JCB

Perf-Tech

Wireline Services

DUAL RECEIVER CEMENT BOND LOG

Company CORAL PRODUCTION CORPORATION Well BRASSFIELD #10-3 SWD Field QUARRY LAKE County GRAHAM State KANSAS	Company	CORAL PRODUCTION CORPORATION					
	Well	BRASSFIELD #10-3 SWD					
	Field	QUARRY LAKE					
	County	GRAHAM	State	KANSAS			
Location:		API #: 15-065-23545-00-00				Other Services	
		NW SE SW 700' FSL & 3690' FEL SEC 10 TWP 10S RGE 22W					
Permanent Datum		GROUND LEVEL		Elevation	2295		
Log Measured From		KELLY BUSHING 6' A.G.L.					
Drilling Measured From		KELLY BUSHING					
				Elevation	K.B. 2301 D.F. G.L. 2295		
Date	JUNE 22, 2010						
Run Number	ONE						
Depth Driller	1824						
Depth Logger	1805						
Bottom Logged Interval	1804						
Top Log Interval	00						
Open Hole Size	///						
Type Fluid	WATER						
Density / Viscosity	///						
Max. Recorded Temp.	///						
Estimated Cement Top	40						
Time Well Ready	///						
Time Logger on Bottom	///						
Equipment Number	PT-06						
Location	HAYS						
Recorded By	BOB KLAUS						
Witnessed By	MR. JOE BORLA						
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size	Wgt/Ft		Top	Bottom		
Surface String	8 5/8"			00	213		
Prot. String							
Production String	5 1/2"	14#		00	1830		
Liner							

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