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JUL 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

003-24776-00-00

OPERATOR: License # 34170

Name: Sirius Energy Corp.

Address 1: 526 Country Place South

Address 2: _____

City: Abilene State: TX Zip: 79606 + 7032

Contact Person: Randy Teter

Phone: (785) 448-8571

CONTRACTOR: License # 32079

Name: Leis, John E.

Wellsite Geologist: _____

Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

03-04-10 03-05-10 04-15-10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24776-00-00

Spot Description: _____

nw se sw nw Sec. 13 Twp. 21 S. R. 20 East West

3312 3286 Feet from North / South Line of Section

4513 4568 Feet from East / West Line of Section

Footages ^{per Oper - KCC-Dlg} Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: West Van Winkle Well #: U-24

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sand

Elevation: Ground: 1061 Kelly Bushing: _____

Total Depth: 750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 750

feet depth to: surface w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: CEO Date: 3rd May 2010

Subscribed and sworn to before me this 3rd day of May

20 10.

Notary Public: Phyllis J. Gettler

Date Commission Expires: 3-28-2013

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt 2-Dlg - 7/13/10

PHYLLIS J. GETTLER
Notary Public - State of Kansas
My Appt. Expires 3-28-2013

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: U-24
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Log Enclosed <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 12 2010 KCC WICHITA </div>
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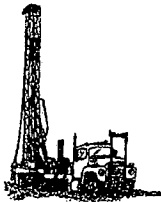
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Producing	8"	6"	n/a	20	Portland	6	
Casing	5 1/4"	2 7/8"	n/a	750	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

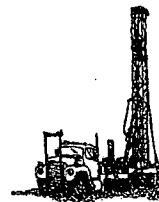
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	686.5 to 696.5 21 perms.		
	697.5 to 707.5 21 perms.		

TUBING RECORD: Size: 1 inch		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04-15-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34170		API #: 15-003-24776-00-00	
Operator: Sirius Energy Corp.		Lease: West Van Winkle	
Address: 526 Country Pl, South Abilene TX		Well #: U-24	
Phone: 785-448-8571		Spud Date: 03/04/10 Completed: 03/04/10	
Contractor License: 32079		Location: NW-SE-SW-NW of 13-21-20E	
T.D. : 750	T.D. of Pipe: 743	3286	Feet From South
Surface Pipe Size: 7"	Depth: 21'	4568	Feet From West
Kind of Well: Oil		County: Anderson	

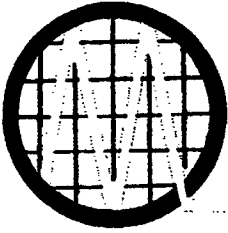
LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
5	Soil	0	5				
2	Clay	5	7				
80	Shale	7	87				
30	Lime	87	117				
26	Shale	117	143				
15	Lime	143	158				
35	Shale w/ lime strks	158	193				
9	Lime	193	202				
4	Shale	202	206				
39	Lime	206	245				
10	Shale	245	255				
41	Lime	255	296				
152	Shale	296	448				
4	Lime	448	452				
5	Shale	452	457		T.D.		750
6	Lime	457	463				
58	Shale	463	521		T.D. of Pipe		743
10	Lime	521	531				
15	Shale	531	546				
4	Lime	546	550				
23	Shale	550	573				
34	Lime	573	607				
10	Shale	607	617				
3	Lime	617	620				
55	Shale	620	675				
33	Oil Sand	675	708				
42	Shale	708	750				

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KCC WICHITA



INVOICE
MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

25

OUR NO.
22147

SOLD TO
 Sirius Energy Corp.
 526 Country Place South
 Abilene, TX 79606

SHIPPED TO
 West VanWinkle Lease # U-24
 Anderson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Randy Teeter		4/09/10			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL				
42 ea	2" DML RTG 180° Phase				
	Two (2) Perforations Per Foot				
	Minimum Charge -- Ten (10) Perforations				
	THirty Two (32) Additional Perforations @ \$20.00 ea				
	One (1) Additional Run				
	Perforated at: 686.5 to 696.5 21 Perfs				
	697.5 to 707.5 21 Perfs				
	NET DUE UPON RECEIPT				
	<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				
				TOTAL	

White-Customer Canary-Accounting

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

31

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 233739

=====
Invoice Date: 04/16/2010 Terms: 5/10,n/30 Page 1
=====

SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
(325) 665-9152

WEST VANWINKLE S-28,U-24
40480
04-14-2010

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	800.00		
1202	ACID INHIBITOR	2.50		
1219B	STIMOIL FBA	2.50		
1231	FRAC GEL	250.00		
1244	CLAY STAY (CS-250) (ESA-5	12.00		
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00		
1208	BREAKER LEB4-ESA 14-GB10	.50		
4326	7/8" RUBBER BALL SEALERS	148.00		
2102	12/20 BRADY	5500.00		
2103	8-12 MESH	2000.00		

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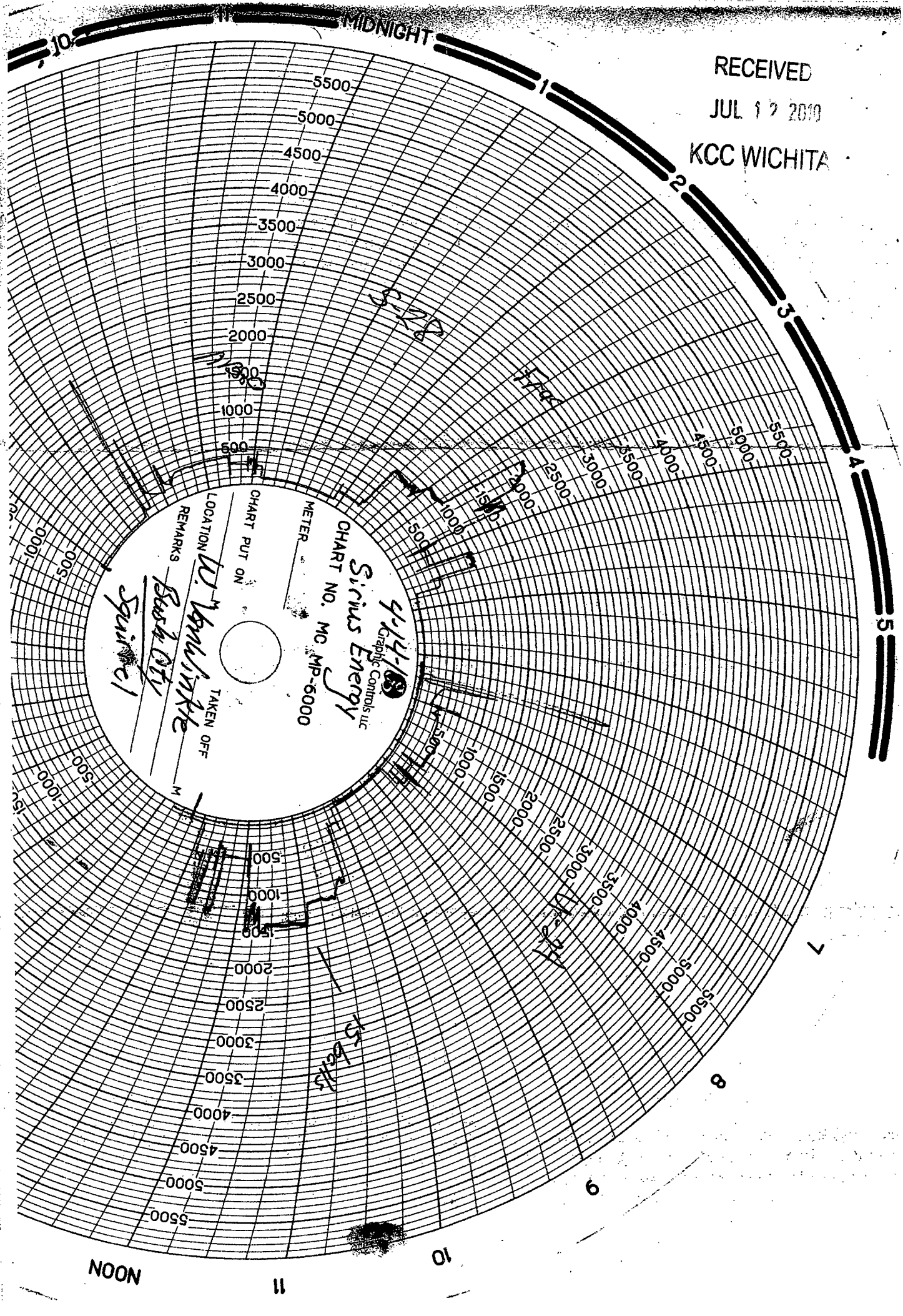
Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	2.00		
BALLI BALL INJECTOR	2.00		
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00		
476 ACID JOB WITH FRAC TRUCK	1.00		
476 ACID JOB WITH FRAC TRUCK	1.00		
476 MILEAGE CHARGE (ONE WAY)	60.00		
T-95 WATER TRANSPORT (FRAC)	2.50		
478 BULK SAND DELIVERY	1.00		
490 MILEAGE CHARGE (ONE WAY)	60.00		
T-103 WATER TRANSPORT (FRAC)	2.50		
T-121 ACID PUP	2.00		

Amount Due 11790.02 if paid

=====
Parts: 5736.86 Freight: .00 Tax: .00
Labor: .00 Misc: .00 Total: .00
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

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4-14-10
Graphic Controls, LLC
Sirius Energy
CHART NO. MC MP-6000
METER _____
CHART PUT ON _____
TAKEN OFF _____
LOCATION W. Vanhook Ave
REMARKS Brush City
Squirrels!

NOON

MIDNIGHT

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154816**

Special : Time: 09:24:50
Instructions : Ship Date: 02/04/10
Invoice Date: 02/04/10
Due Date: 03/08/10

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:
Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
828 COUNTRYPLACE SOUTH (325) 865-9152
ABILENE, TX 79606-7032 (325) 865-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.6900 BAG	5.6900	341.40
-1.00	-1.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-14.00
					Credited from Invoice 10154708			
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	569.40

West VAN WINKLE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$896.80
SHIP VIA Customer Pick up				Taxable	896.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Randy Jeter</i>				Sales tax	65.46
				TOTAL	\$962.26

1 - Merchant Copy
* 0 0 3 T J 0 0 0 1 0 5 V K 6 9 V *

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154869**

Special : Time: 13:07:57
Instructions : Ship Date: 02/05/10
Invoice Date: 02/05/10
Due Date: 03/08/10

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:
Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
828 COUNTRYPLACE SOUTH (325) 865-9152
ABILENE, TX 79606-7032 (325) 865-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
4.00	4.00	P	PC	T21212	PRESSURE TREATED #2 2 X 12 X 12	918.2500 uap	21.9900	87.99
8.00	8.00	P	PC	T4408	PRESSURE TREATED 4x4x8 #2	702.4092 uap	7.4900	59.92
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.9900 BAG	5.9900	179.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 BAG	9.4900	284.70
1.00	1.00	P	EA	0812008	GALV HX LAGS 1/4X1 1/2 100	18.9900 ea	18.9900	18.99
1.00	1.00	P	EA	311828	100PK3/8" Cla Connector	36.9900 ea	36.9900	36.99
1.00	1.00	P	EA	243768	100PK 1/2 MTL Staple	2.2900 ea	2.2900	2.29

West VAN WINKLE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$688.56
SHIP VIA Customer Pick up				Taxable	688.56
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Randy Jeter</i>				Sales tax	48.81
				TOTAL	\$717.38

1 - Merchant Copy
* 0 0 3 T L M 0 0 1 0 5 0 V 5 6 0 *

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

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INVOICE
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 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10154708**

Special : Time: 13:13:25
 Instructions : Ship Date: 02/01/10
 Invoice Date: 02/01/10
 Due Date: 03/08/10

Sale rep #: MIKE Acct rep code:

Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
 528 COUNTRYPLACE SOUTH (325) 655-9152
 ABILENE, TX 79606-7032 (325) 655-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 bag	5.7900	347.40
4.00	4.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	56.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 bag	9.4900	569.40

West VANWINNLE

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$972.80
SHIP VIA	Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	972.80
				Non-taxable	0.00
				Sales tax	71.02
				TOTAL	\$1043.82

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
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 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10154730**

Special : Time: 07:43:40
 Instructions : Ship Date: 02/02/10
 Invoice Date: 02/02/10
 Due Date: 03/08/10

Sale rep #: MARLIN MARLIN BRUBAKER Acct rep code:

Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP
 528 COUNTRYPLACE SOUTH (325) 655-9152
 ABILENE, TX 79606-7032 (325) 655-9152

Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 bag	5.7900	347.40
58.00	58.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.4900 bag	9.4900	531.44

west Vanwinable

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$878.84
SHIP VIA	Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	878.84
				Non-taxable	0.00
				Sales tax	64.16
				TOTAL	\$943.00

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KCC WICHITA

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