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JUL 12 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170  
 Name: Sirius Energy Corp.  
 Address 1: 526 Country Place South  
 Address 2: \_\_\_\_\_  
 City: Abilene State: TX Zip: 79606 + 7032  
 Contact Person: Randy Teter  
 Phone: ( 785 ) 448-8571  
 CONTRACTOR: License # 32079  
 Name: Leis, John E.  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: Pacer Energy Marketing  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  
03-02-10 03-03-10 04-15-10  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 003-24775-00-00  
 Spot Description: \_\_\_\_\_  
nw sw sw nw Sec. 13 Twp. 21 S. R. 20  East  West  
2991 2998 Feet from  North /  South Line of Section  
5167 5178 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Anderson  
 Lease Name: West Van Winkle Well #: S-28  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel Sand  
 Elevation: Ground: 1050 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 760 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 760  
 feet depth to: surface w/ 66 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: CEO Date: 3<sup>rd</sup> May 2010  
 Subscribed and sworn to before me this 3<sup>rd</sup> day of May,  
 20 10.  
 Notary Public: [Signature]  
 Date Commission Expires: 3-28-20-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dig - 7/13/10

**PHYLLIS J. GETTLER**  
 Notary Public - State of Kansas  
 My Appt. Expires 3-28-2013

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: S-28  
 Sec. 13 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray / Neutron / CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ <b>Log enclosed</b> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      JUL 12 2010                      KCC WICHITA                 </div>
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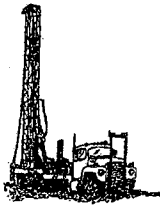
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"	n/a	20	Portland	6	
Casing	5 1/4"	2 7/8"	n/a	760	OWC	66	Kol seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

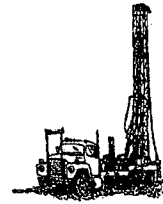
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	682.0 to 688.0 13 perms.		
	689.0 to 699.0 21 perms.		
	700.0 to 710.0 21 perms.		

TUBING RECORD: Size: <b>1 inch</b> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>04-15-10</b>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>5</b>	Gas Mcf	Water Bbls. <b>20</b>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 34170		API #: 15-003-24775-00-00	
Operator: Sirius Energy Corp.		Lease: West Van Winkle	
Address: 526 Country Pl, South Abilene TX		Well #: S-28	
Phone: 785-448-8571		Spud Date: 03/02/10 Completed: 03/02/10	
Contractor License: 32079		Location: NW-SW-SW-NW of 13-21-20E	
T.D. : 760	T.D. of Pipe: 751	2998	Feet From South
Surface Pipe Size: 7"	Depth: 21'	5178	Feet From East
Kind of Well: Oil		County: Anderson	

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## LOG

KCC WICHITA

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	7	Lime	623	630
4	Clay	4	8	10	Shale	630	640
40	Shale	8	48	4	Lime	640	644
5	Broken Lime	48	53	22	Shale	644	666
38	Shale	53	91	3	Shale w/ oil	666	670
28	Lime	91	119	1	Lime	670	671
34	Shale	119	153	8	Shale w/ light oil	671	679
10	Lime	153	163	16	Oil Sand	679	695
7	Shale	163	170	8	Broken Oil Sand	695	703
8	Lime	170	178	6	Oil Sand	703	709
16	Shale	178	194	2	Dark Shale	709	711
8	Lime	194	202	49	Shale	711	760
7	Shale	202	209				
40	Lime	209	249				
13	Shale	249	262		T.D.		760
16	Lime	262	278				
6	Shale	278	284		T.D. of Pipe		751
21	Lime	284	305				
153	Shale	305	463				
7	Lime	463	470				
8	Shale	470	478				
7	Lime	478	485				
57	Shale	485	542				
8	Lime	542	550				
18	Shale	550	568				
5	Lime	568	573				
22	Shale	573	595				
9	Lime	595	604				
19	Shale	604	623				



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INVOICE

OUR NO.

**MIDWEST SURVEYS**  
LOGGING - PERFORATING - CONSULTING SERVICES

22148

P. O. Box 68  
Osawatomie, KS 66064  
913/755-2128

S  
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☐ Sirius Energy Corp.  
526 Country Place South  
Abilene, TX 79606

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☐ West VanWinkle Lease # S-28  
Anderson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT  
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Randy Teeeter		4/09/10			
QUANTITY	DESCRIPTION			PRICE	
1 ea	Gamma Ray / Neutron / CCL				
55 ea	2" DML RTG 180° Phase				
	Two (2) Perforations Per Foot				
	Minimum Charge — Ten (10) Perforations				
	Forty Five (45) Additional Perforations @ \$20.00 ea				
	Two (2) Additional Runs @ \$375.00 ea				
	Perforated at:	682.0 to 688.0	13 Perfs		
		689.0 to 699.0	21 Perfs		
		700.0 to 710.0	21 Perfs		
	<b>NET DUE UPON RECEIPT</b>			<b>TOTAL</b>	
	<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				

White-Customer    Canary-Accounting

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KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

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MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 233739

=====  
Invoice Date: 04/16/2010 Terms: 5/10,n/30 Page 1  
=====

SIRIUS ENERGY CORP  
526 COUNTRY PL. S  
ABILENE TX 79606-7032  
(325) 665-9152

WEST VANWINKLE S-28,U-24  
40480  
04-14-2010

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	800.00		
1202	ACID INHIBITOR	2.50		
1219B	STIMOIL FBA	2.50		
1231	FRAC GEL	250.00		
1244	CLAY STAY (CS-250) (ESA-5	12.00		
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00		
1208	BREAKER LEB4-ESA 14-GB10	.50		
4326	7/8" RUBBER BALL SEALERS	148.00		
2102	12/20 BRADY	5500.00		
2103	8-12 MESH	2000.00		

Description	Hours	Ur
VALVE FRAC VALVES (2" OR 3")	2.00	
BALLI BALL INJECTOR	2.00	
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	
476 ACID JOB WITH FRAC TRUCK	1.00	
476 ACID JOB WITH FRAC TRUCK	1.00	
476 MILEAGE CHARGE (ONE WAY)	60.00	
T-95 WATER TRANSPORT (FRAC)	2.50	
478 BULK SAND DELIVERY	1.00	
490 MILEAGE CHARGE (ONE WAY)	60.00	
T-103 WATER TRANSPORT (FRAC)	2.50	
T-121 ACID PUP	2.00	

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Amount Due 11790.02 if paid

=====  
Parts: 5736.86 Freight: .00 Tax:  
Labor: .00 Misc: .00 Total:  
Sublt: .00 Supplies: .00 Change:  
=====

Signed \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/688-4914

MCALISTER, OK  
918/426-7667

WORLAND, WY  
307/347-4577

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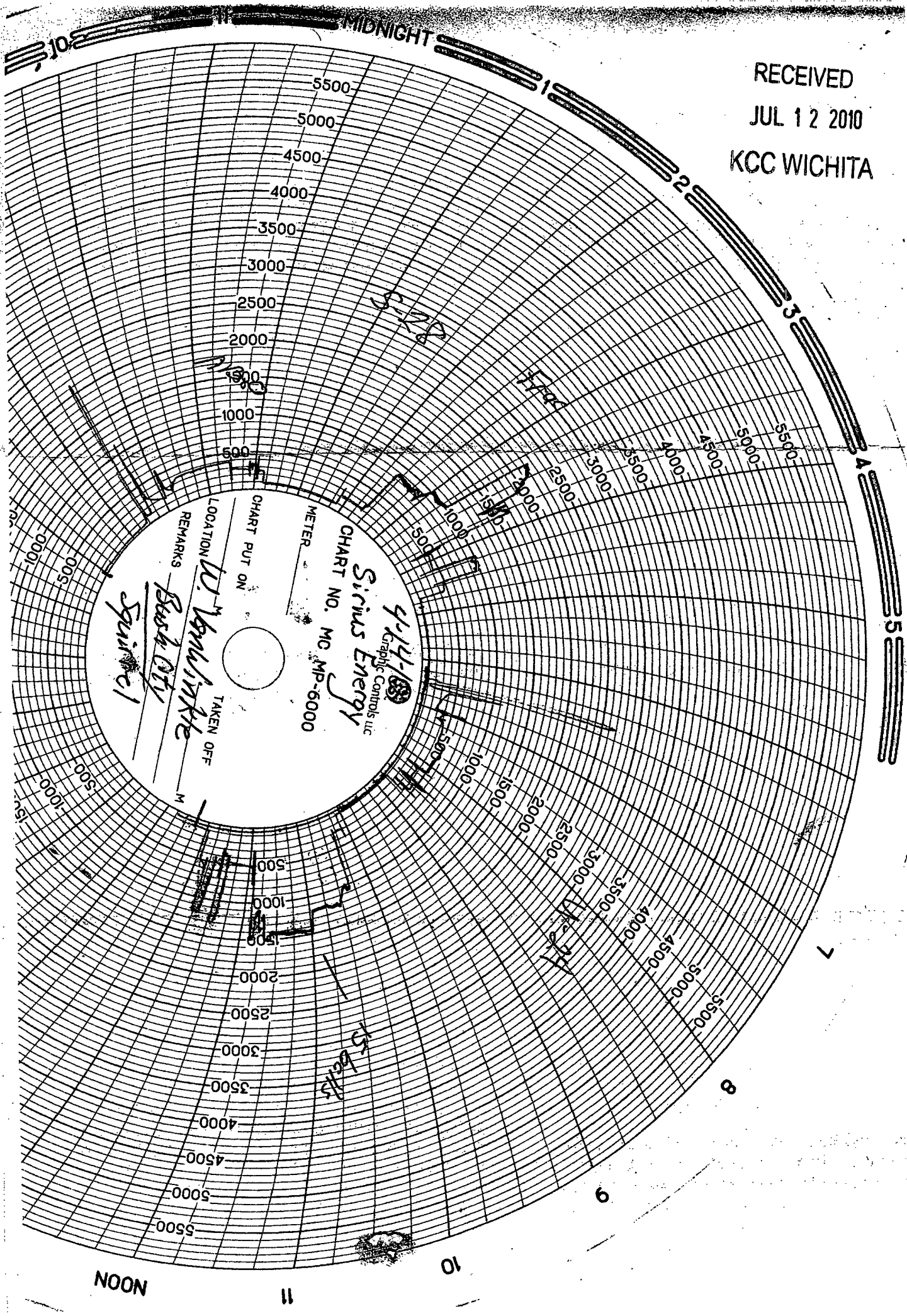


CHART NO. 444-108  
Graphic Controls LLC  
Sirius Energy  
CHART NO. MC MP-6000  
METER \_\_\_\_\_  
CHART PUT ON \_\_\_\_\_  
LOCATION W. Vandeventer  
REMARKS Bush City, Squillac  
TAKEN OFF \_\_\_\_\_

NOON

MIDNIGHT

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154733**  
 Time: 08:58:12  
 Special : Ship Date: 02/02/10  
 Instructions : Invoice Date: 02/02/10  
 Due Date: 03/08/10  
 Sale rep #: MIKE Acct rep code:  
 Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
 528 COUNTRYPLACE SOUTH (325) 685-9152  
 ABILENE, TX 79609-7032 (325) 685-9152  
 Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.7900 bag	5.7900	115.80
						Sales total		\$115.80
FILLED BY						CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA						Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION	
Taxable						115.80	Sales tax	
Non-taxable						0.00	Sales tax	
Tax #								
<b>TOTAL</b>								<b>\$124.28</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10154763**  
 Time: 14:48:24  
 Special : Ship Date: 02/02/10  
 Instructions : Invoice Date: 02/02/10  
 Due Date: 03/08/10  
 Sale rep #: LISA LISA PRICE Acct rep code:  
 Sold To: SIRIUS ENERGY CORP Ship To: SIRIUS ENERGY CORP  
 528 COUNTRYPLACE SOUTH (325) 685-9152  
 ABILENE, TX 79609-7032 (325) 685-9152  
 Customer #: 0001860 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.6900 bag	5.6900	341.40
80.00	80.00	P	BAG	CPFC	PORTLAND CEMENT-94#	9.4900 bag	9.4900	569.40
						Sales total		\$910.80
FILLED BY						CHECKED BY	DATE SHIPPED	DRIVER
SHIP VIA						Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION	
Taxable						910.80	Sales tax	
Non-taxable						0.00	Sales tax	
Tax #								
<b>TOTAL</b>								<b>\$977.29</b>

*West VanWinkle*

*Randy Zeter*

1 - Merchant Copy



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