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JUL 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4175
Name: Harold Dvorachek dba Qest Dev. Co.
Address 1: P.O. Box 413
Address 2: _____
City: Iola State: KS Zip: 66749 + _____
Contact Person: Hal Dvorachek
Phone: (620) 228-3378
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: High Sierra

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/15/2010 03/17/2010 05/04/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22524-00-00

Spot Description: _____
SE NE SE NE Sec. 32 Twp. 22 S. R. 17 East West
1,845 Feet from North / South Line of Section
275 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffee
Lease Name: Mannschreck Well #: 2
Field Name: Parmely

Producing Formation: Squirrel Sand
Elevation: Ground: 1,037 est Kelly Bushing: _____
Total Depth: 1030 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1030
feet depth to: surface w/ 113 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Kepley Well Service
Lease Name: Taylor License #: 33749
Quarter SE Sec. 33 Twp. 27 S. R. 18 East West
County: Neosho Permit #: E-26368

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: H. Dvorachek
Title: Gen. Mgr. Date: 07/07/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 7/13/10

Operator Name: Harold Dvorachek dba Qest Dev. Co. Lease Name: Mannschreck Well #: 2
 Sec. 32 Twp. 22 S. R. 17 East West County: Coffee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Cherokee Sh. 933' +104'

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10"	7"	17	40	Portland	10	
Production Casing	5-7/8"	2-7/8"	7.7	1025	OWC	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 shots @969'-976'	Acidize 100gal 15% HCL, 300# 20/40 Brady, 2700# 12/20 Brady	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 05/10/2010
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours
 Oil Bbls. 0.0 Gas Mcf trace Water Bbls. 25 Gas-Oil Ratio _____ Gravity 26.5

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>969 - 976</u>
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
3/25/2010	A-44883

Cement Treatment Report

Harold Dvorachek
Quest Development
P.O. Box 413
Iola, KS 66749

() Landed Plug on Bottom at 500 PSI
 () Shut in Pressure
 () Good Cement Returns
 () Topped off well with _____ sacks
 () Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 7/8"
 TOTAL DEPTH: 1032

Well Name	Terms	Due Date		
	Net 15 days	3/25/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	1,027	2.85	2,926.95	
VACUUM TRUCK	1.5	80.00	120.00	
Haul off pit		5.30%	0.00	
Sales Tax				
<div data-bbox="167 1115 675 1378" data-label="Text"> <p>Mannschreck #2 Coffey County Sec: 32 Twn: 22 Rge: 17 API:</p> </div>		<p>RECEIVED JUL 12 2010 KCC WICHITA</p>		

Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, 3 GEL, 1 METSO, COTTONSEED ahead, blended 113 sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water

Total	\$3,046.95
Payments/Credits	\$0.00
Balance Due	\$3,046.95

Paid

Footage taken	Sample type
0_4	soil
4_7	clay
7_14	gravel
14_28	brown shale
28_131	shale
131_145	lime
145_149	shale
149_161	lime
161_163	shale
163_169	lime
169_186	shale
186_245	lime
245_341	shale
341_403	lime
403_427	shale
427_430	lime
430_442	shale
442_523	lime
523_533	black shale
533_550	lime
550_555	shale
555_564	lime
564_568	shale
568_575	lime
575_727	shale
727_730	lime
730_746	shale
746_774	lime
774_841	shale
841_845	lime
845_864	shale
864_867	lime
867_886	shale
886_890	lime
890_916	shale
916_918	lime
918_931	shale
931_960	brown shale
960_962	1st cap
962_968	2nd cap
968_970	lime
970_973	oil sand
973_975	broken oil sand
975_979	black sand
979_1030	shale
	1030 T. D.

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