

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

JUL 12 2010

KCC WICHITA

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4175
Name: Harold Dvorachek dba Quest Dev. Co.
Address 1: P.O. Box 413
Address 2: _____
City: Iola State: KS Zip: 66749 + _____
Contact Person: Hal Dvorachek
Phone: (620) 228-3378
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: High Sierra

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

03/31/2010 04/01/2010 06/02/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22524-00-00
Spot Description: _____
NE SW SW NW Sec. 33 Twp. 22 S. R. 17 East West
2,227 Feet from North / South Line of Section
650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffee
Lease Name: Lehmann Well #: 7
Field Name: Parmely
Producing Formation: Squirrel Sand
Elevation: Ground: 1,026 est Kelly Bushing: _____
Total Depth: 1035 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1020
feet depth to: surface w/ 112 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Kepley Well Service
Lease Name: Taylor License #: 33749
Quarter SE Sec. 33 Twp. 27 S. R. 18 East West
County: Neosho Permit #: E-26368

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Gen. Mgr. Date: 07/07/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 7/13/10

Operator Name: Harold Dvorachek dba Qest Dev. Co. Lease Name: Lehmann Well #: 7
 Sec. 33 Twp. 22 S. R. 17 East West County: Coffee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray Neutron Comp. Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cherokee Shale 920' +106 <div style="text-align: center;"> RECEIVED JUL 12 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10"	7"	17	40	Portland	10	
Production Casing	5-7/8"	2-7/8"	7.7	1020	OWC	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	13 shots @960'-966'	Acidize 100gal 15% HCL, 300# 20/40 Brady, 3200# 12/20 Brady	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 06/12/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 0.0	Gas Mcf trace	Water Bbls. 25	Gas-Oil Ratio 26.5

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>960' to 966'</u>
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
4/1/2010	A-44899

Cement Treatment Report

Harold Dvorachek
Quest Development
P.O. Box 413
Iola, KS 66749

(x) Landed Plug on Bottom at 800 PSI
 () Shut in Pressure
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 7/8"
 TOTAL DEPTH: 1024

Well Name	Terms	Due Date		
	Net 15 days	5/1/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	1,019	2.85	2,904.15	
Sales Tax		5.30%	0.00	

Lehmann #7
Coffey County
Sec:
Twn:
Rge:
API:

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Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, 3 GEL, 1 METSO, COTTONSEED ahead, blended 112 sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water

Total	\$2,904.15
Payments/Credits	\$0.00
Balance Due	\$2,904.15

Footage taken	Sample type	
1_2	soil	
2_10	clay	
10_21	gravel	
21_122	shale	
122_165	lime	
165_170	shale	
170_180	lime	
180_194	shale	
194_235	lime	
235_336	shale	
336_391	lime	
391_435	shale	
435_555	lime	
555_734	shale	
734_761	lime	
761_764	black shale	
764_829	shale	
829_835	lime	
835_857	shale	
857_860	lime	
860_876	black shale	
876_884	lime	
884_901	shale	
901_951	broken lime/shale	
951_952	1st cap	
952_960	shale	
960_962	2nd cap	
962_964	oil sand	
964_968	broken oil sand	
968_972	black sand	
972_1024	shale	
	1024	T.D.

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