## RECEIVED JUL 1 2 2010

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4175	API No. 15 - 031-2252¥-00-00
Name: Harold Dvorachek dba Qest Dev. Co.	Spot Description:
Address 1: P.O. Box 413	SE_DE_SW_NW Sec. 33 Twp. 22 S. R. 17 FEast West
Address 2:	1,750 1996 Feet from V North / South Line of Section
City: lola	1,090 Feet from East / West Line of Section
Contact Person: Hal Dvorachek	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 228-3378	
	□ NE ☑NW □ SE □ SW
CONTRACTOR: License # 33900	County: Coffee
Name: Leis, Steven A.	Lease Name: Lehmann Well #: 6
Wellsite Geologist: none	Field Name: Parmely
Purchaser: High Sierra	Producing Formation: Squirrel Sand
Designate Type of Completion:	Elevation: Ground: 1,032 est Kelly Bushing:
✓ New Well	Total Depth: 1035 Plug Back Total Depth:
☑ Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1030
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 108 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 1000 ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Kepley Well Service
Dual Completion Permit #:	Lease Name: Taylor License #: 33749
SWD Permit #:	Quarter SE Sec. 33 Twp. 27 S. R. 18  East West
ENHR Permit #:	
GSW Permit #:	County: Neosho Permit #: E-26368
Spud Date or Recompletion Date  O3/18/2010  Date Reached TD  Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentification) is expected in writing and submitted with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	*****
- A A A A A A A A A A A A A A A A A A A	Confidential Release Date:
Signatura H. Divora III	Wireline Log Received
Signature: N. Norther	Geologist Report Received
Title: $\frac{\partial \mathcal{E} h}{\partial r} = \frac{\partial 7}{\partial 7} \frac{\partial 7}{\partial 20}$	UIC Distribution  ALT   1 18   11 Approved by: Disc. 7 13 0

Operator Name: Har	old Dvorachek d	ba Qest Dev. Co.	Lease N	Name: _	Lehmann		Well #: _6	
Sec. 33 Twp.22	s. R. <u>17</u>	✓ East  ☐ West	County			Jn. / Are I		· · · · · · · · · · · · · · · · · · ·
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart( well site report.	hut-in press	sure rea	ched static level	, hydrostatic pres	sures, bottom f	nole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes ✓ No		<b></b> ✓L	og Formatio	n (Top), Depth an	nd Datum	☐ Sample
Samples Sent to Geol		Yes No	,	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	Yes No Yes No Yes No		Chero	<sup>kee Shale</sup> RE JUL	CEIVED 1 2 2010	924'	+108
List All E. Logs Run: Gamma Ray	Newton	tompletron log			KCC	WICHITA		
	7.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.5.4.	CASING Report all strings set-	RECORD	∏ Ne		ion etc		• .
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /	jht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	10"	7"	17		40	Portland	10	
Production Casing	5-7/8"	2-7/8"	7.7	2	1025	owc	108	
		ADDITIONAL	CENTRAL	10 (00)	IEEZE DECORD		<u> </u>	
Purpose: Perforate Protect Casing	Depth Top Bottom	ADDITIONAL CEMENTING / SQ  Type of Cement # Sacks Used		a a	Type and Percent Additives			
Plug Back TD Plug Off Zone				1				
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Cement		d Depth
2 13 shots @963'-969' Acidize 100gal 15% HCL, 300# 20/40 Brady, 3200# 12/20 Brady			/20 Brady					
					1,100			
		h		18				
								÷
TUBING RECORD:	Size:	Set At:	Packer At:	:	Liner Run:	Yes No	γ ε'	
Date of First, Resumed I 05/10/2010	Production, SWD or EN	HR. Producing Meth	od:  Pumping	,	Gas Lift C	ther (Explain)	, * · · ;	
Estimated Production Per 24 Hours	Oil 0.0	Bbls. Gas trace	Mcf	Wate	er Bi	ols. (	Sas-Oil Ratio	Gravity 26.5
DISPOSITIO	N OF GAS:  Used on Lease mit ACO-18.)	1	NETHOD OF	_	Comp. Con	nmingled 96	PRODUCTIO	ON INTERVAL:

## Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720 Date Invoice # 4/1/2010 A-44898

**Cement Treatment Report** 

Harold Dvorachek Quest Development P.O. Box 413 Iola, KS 66749 (x) Landed Plug on Bottom at 600 PSI
().Shut in Pressure
(x)Good Cement Returns
() Topped off well with \_\_\_\_\_\_ sacks
(x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 7/8"
TOTAL DEPTH: 1034

Well Name	Terms	Due Date
	Net 15 days 🤄	5/1/2010

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8" Sales Tax	1,029	2.85 5.30%	2,932.65 0.00

Lehmann #6
Coffey County
Sec:
Twn:
Rge:
API:

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KCC WICHITA

Hooked onto 2 7/8" casing. Established circulation with 3 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 108 sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water

Total	\$2,932.65
Payments/Credits	\$0.00
Balance Due	\$2 932 65

Footage taken	Sample type	
	:	The second secon
1_4	soil	
4_12	clay	
12_25	gravel/shale	
25_124	shale	
124_165	lime	
165_174	shale	!
174_240	lime	
240_339	shale	
339_394	·lime	
394_436	shale	
436 458	lime	
458_461	shale	
461_489	lime	
489 494	soft lime and shale	A STATE OF THE STA
494_515	lime	
515 520	shale	
520 538	lime	
538 544	shale	
544 565		
	lime	
565_755	shale	
755_763	lime	
763_767	shale	
767_771	lime	
771_780	shale	
780_782	lime	
782_831	shale	
831_836	lime	
836_852	shale	
852_857	lime	
857_860	shale	
860_882	broken lime/shale	
882_891	shale	1
891_909	lime	
909_916	black shale	
916_920	lime	
920_923	shale	
923 952	shale	
952	1st cap	
959	2nd cap	
961	top of sand	
961_968	oil sand	
968_972	black sand	
72_1035	shale	107-109-109-109-109-109-109-109-109-109-109
	1035 T.D.	
	1.00	1
Miles where well a second and the se		
		***************************************

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JUL 12
KCC WICHITA