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JUL 12 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

October 2008

Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: \_\_\_\_\_

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone ( 832 ) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: \_\_\_\_\_

Purchaser: Anadarko Energy Services Company

Designate Type of Completion \_\_\_\_\_

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_

Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv.to Enhr \_\_\_\_\_ Conv.to SWD \_\_\_\_\_

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. 10-CONS-150-CIDW

03/05/2010 03/08/2010 04/13/2010

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 129-21893-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_\_ NE Sec. 36 Twp. 34 S. R. 42  East  West

\_\_\_\_\_ 1320 Feet from  North /  South Line of Section

\_\_\_\_\_ 1320 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: MORTON

Lease Name BENNETT B Well # 8

Field Name GREENWOOD

Producing Formation WABAUNSEE/SHAWNEE

Elevation: Ground 3485.81 Kelley Bushing \_\_\_\_\_

Total Depth 3550 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ 632 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 65 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38  East  West

County STEVENS Docket No. DL7157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title STAFF REGULATORY ANALYST Date 07/09/2010

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 2010

Notary Public ANNA M ELMORE NOTARY PUBLIC STATE OF KANSAS

Date Commission Expires 9 SEPT 20 2011

KCC Office Use ONLY

Letter of Confidentiality Attached 7/9/10

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

AKI-DIG 7/12/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BENNETT B Well # 8

Sec. 36 Twp. 34 S.R. 42  East  West County MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem-tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE CEDAR HILLS	1158	Shawnee 3017
List All E.Logs Run:		BASE STONE CORRAL	1430	Lansing 3466
NEUTRON		CHASE	2134	
CBL		COUNCIL GROVE	2435	
		WABAUNSEE	2800	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	632	STANDARD	495	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3539	MIDCON50/50	555	.5 HALAD
					TOC = 150'		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2973-77, 2982-94, 3017-20, 3051-58	2500 GALS 15% FE HCL	3153-3184
2	3084-95, 3101-09, 3153-57, 3174-84	4500 GALS 15% FE HCL	3051-3109
2	2803-08, 2815-25, 2839-45, 2852-55	3900 GALS 15% FE HCL	2973-3020
2	2874-77, 2885-86, 2894-98	4500 Gals 15% FE HCL, 4400# 16/30	2803-2898

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2858</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	-------------------------------------------------------------------------------

Date of First Resumed Production, SWD or Enhr.	Producing Method
Well currently shut-in	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours:	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
------------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2803 - 3184

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KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2772497	Quote #:	Sales Order #: 7224671
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Vigil, John	
Well Name: Bennett	Well #: B8	API/UWI #:	
Field: GREENWOOD GAS AREA	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 208		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	10	371263	HAYES, CRAIG H	10	449385	LOPEZ, JUAN R	10	198514
SMITH, BOBBY Wayne	10	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	06 - Mar - 2010	00:00	CST
Form Type			BHST	Job Started	06 - Mar - 2010	01:30	CST
Job depth MD	632	675. ft	Job Depth TVD	Job Started	06 - Mar - 2010	09:17	CST
Water Depth			Wk Ht Above Floor	Job Completed	06 - Mar - 2010	10:00	CST
Perforation Depth (MD)	From		To	Departed Loc	06 - Mar - 2010	12:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24.		J-55		675.632	675.632	

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			


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Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush				0	bbl	8.33	.0	.0	5.0		
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)			275.0	sacks	12.4	2.07	11.35	5.0	11.35	
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)										
	0.5 lbm	POLY-E-FLAKE (101216940)										
	11.35 Gal	FRESH WATER										
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			220.0	sacks	15.6	1.2	5.24	5.0	5.24	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)										
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	5.238 Gal	FRESH WATER										
4	Displacement				37.00	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min			Cement Returns		35	Actual Displacement		Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job			
Rates												
Circulating		Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	42.88 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct					Customer Representative Signature							
												

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The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2772497	Quote #:	Sales Order #: 7226727
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Bennett	Well #: B#8	API/UWI #:	
Field: GREENWOOD GAS AREA	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srcv Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DURAN, EDUR	6	445769	TIRRELL, MICHAEL Edward	8	429195	UNDERWOOD, BILLY Dale	8	159068
VILLANUEVA, EDUARDO	6	341956						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10897857	50 mile	10924986	50 mile	10949719	50 mile
10951586	50 mile	11017041	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-8-10	8	1.25						
<b>TOTAL</b>			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	08 - Mar - 2010	06:00	CST
Form Type		BHST	Job Started	08 - Mar - 2010	11:00	CST
Job depth MD	3750. ft	Job Depth TVD	Job Completed	08 - Mar - 2010	18:00	CST
Water Depth	3539.0	Wk Ht Above Floor	Departed Loc	08 - Mar - 2010	19:15	CST
Perforation Depth (MD)	From	To			20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				677.675	3750.	3539	
Production Casing	Unknown		5.5	5.012	14.		J-55		3750.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		675.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	10	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				0	bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)			235	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)											
	17.838 Gal	FRESH WATER											
3	50/50 POZ Standard	POZ STANDARD 50/50 - SBM (12308)			320	sacks	13.3	1.62	7.18	6.0	7.18		
	10 lbm	KOL-SEAL, BULK (100064233)											
	0.5 %	HALAD(R)-322, 50 LB (100003646)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	7.179 Gal	FRESH WATER											
4	2% Clay-Fix 3 Water w/ Biocide Displacement				85	bbl	8.33	.0	.0	6.0			
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)											
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)											
	42 gal/bbl	WATER - FRESH - GAL (24047)											
Calculated Values			Pressures			Volumes							
Displacement	85	Shut In: Instant			Lost Returns		Cement Slurry		213	Pad			
Top Of Cement		5 Min			Cement Returns		50	Actual Displacement		85	Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job 298				
Rates													
Circulating	5	Mixing		5	Displacement		5	Avg. Job		5			
Cement Left In Pipe		Amount	42.88 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

*[Handwritten Signature]*